Saskatchewan
Industry and
Resources

Petroleum and
Natural Gas

Miscellaneous Report 04-3

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Mineral Statistics Yearbook 2003

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General: Mineral Area Map and Map Directory

Southern Saskatchewan

Northern Saskatchewan

**Saskatchewan Production and Disposition Areas –
Petroleum and Natural Gas**

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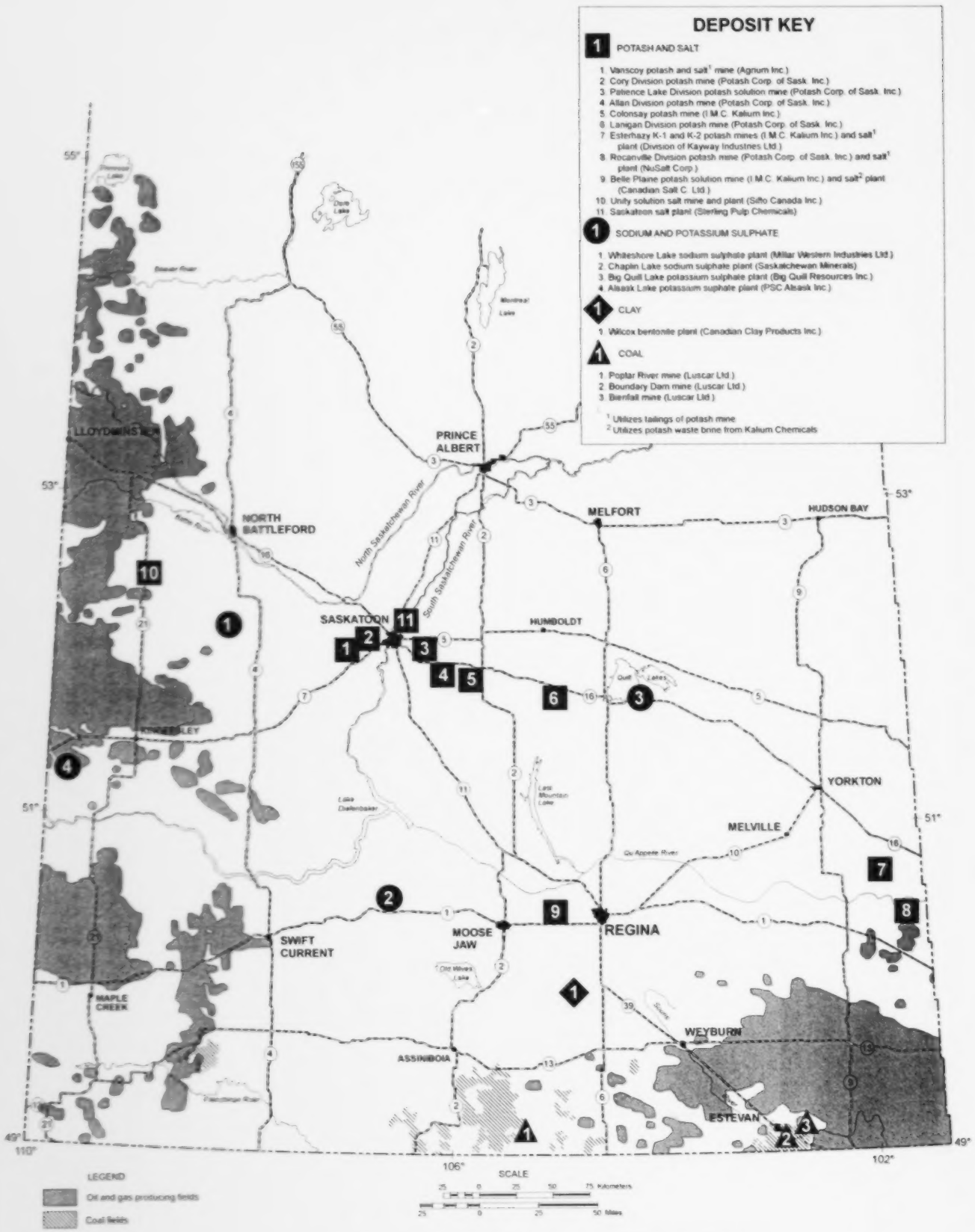
MAP DIRECTORY

Southern Saskatchewan

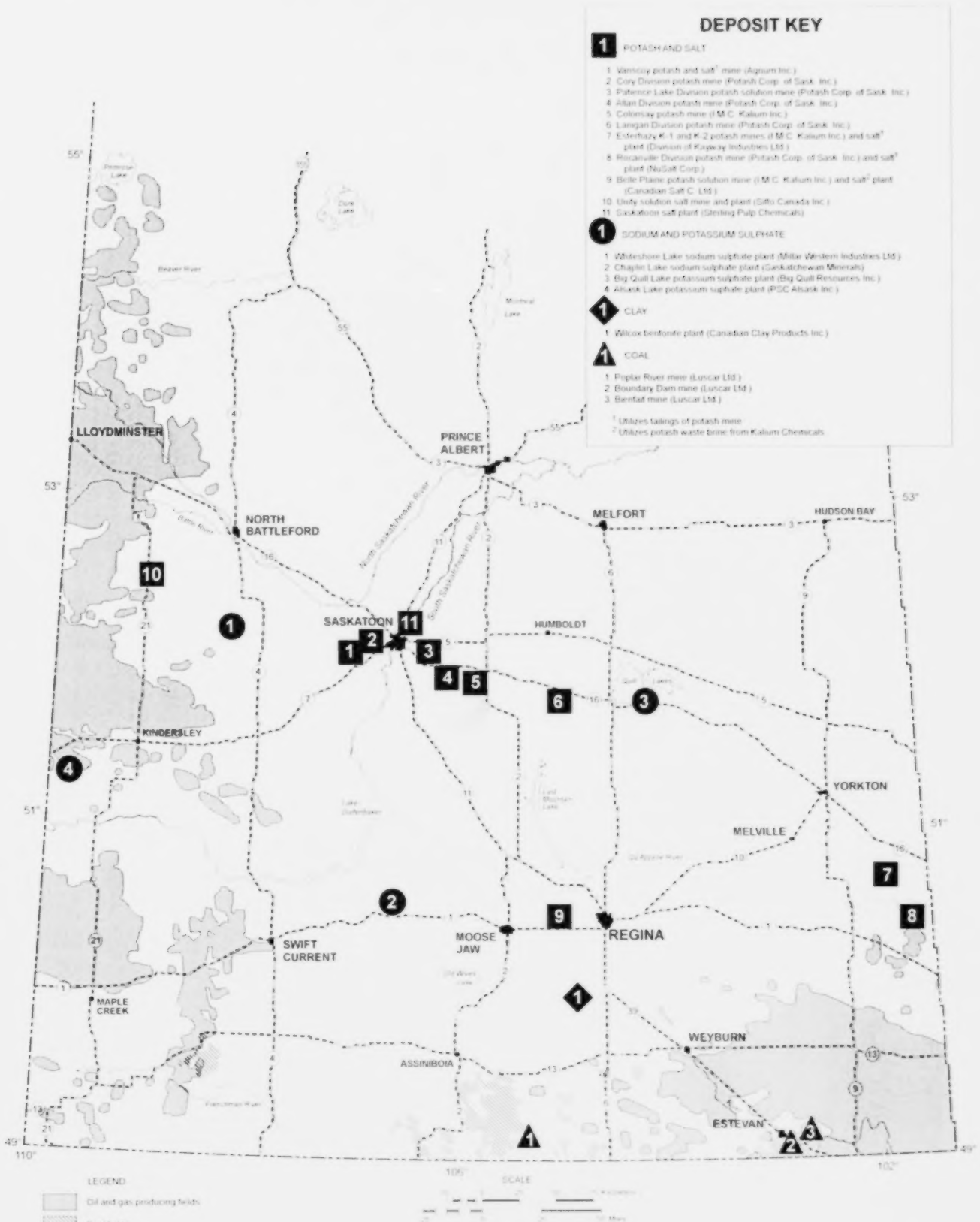
LOCATION	NATURE OF MINE	COMPANY
POTASH AND SALT		
1. Vanscoy	Potash	Agrium Inc. (Agrium Potash)
	Salt[1]	Agrium Inc. (Agrium Potash)
2. Saskatoon	Potash	Potash Corporation of Saskatchewan (PCS, Cory Division)
3. Patience Lake	Potash	Potash Corporation of Saskatchewan (PCS, Patience Lake Division)
4. Allan	Potash	Potash Corporation of Saskatchewan (PCS, Allan Division)
5. Colonsay	Potash	IMC Kalium (Colonsay)
6. Lanigan	Potash	Potash Corporation of Saskatchewan (PCS, Lanigan Division)
7. Esterhazy	Potash	IMC Kalium (Two mines K1 & K2)
	Salt[1]	Kayway Salt (Division of Kayway Industries Ltd.)
8. Rocanville	Potash	Potash Corporation of Saskatchewan (PCS, Rocanville Division)
	Salt[1]	Potash Corporation of Saskatchewan (NuSalt Corp.)
9. Belle Plaine	Potash	IMC Kalium (Kalium Canada mine)
	Salt[2]	Canadian Salt Co. Ltd.
10. Unity	Salt	Sifto Canada Inc.
11. Saskatoon	Salt	Sterling Pulp Chemicals
SODIUM SULPHATE AND POTASSIUM SULPHATE		
1. Whiteshore Lake	Sodium Sulphate	Millar Western Industries Ltd.
2. Chaplin	Sodium Sulphate	Saskatchewan Minerals (Sodium Sulphate Division) (Division of Goldcorp Inc.)
3. Big Quill Lakes	Potassium Sulphate	Big Quill Resources Inc.
4. Alsask	Potassium Sulphate	PSC Alsask Inc.
CLAY		
1. Wilcox	Bentonite	Canadian Clay Products Inc.
COAL		
1. Coronach	Coal	Luscar Ltd. (Poplar River Mine)
2. Estevan	Coal	Luscar Ltd. (Boundary Dam Mine)
3. Estevan	Coal	Luscar Ltd. (Bienfait Mine)

[1] Utilizes tailings of potash mine.

[2] Utilizes potash waste brine from Kalium Chemicals.



ACTIVE MINERAL PRODUCTION AREAS SOUTHERN SASKATCHEWAN



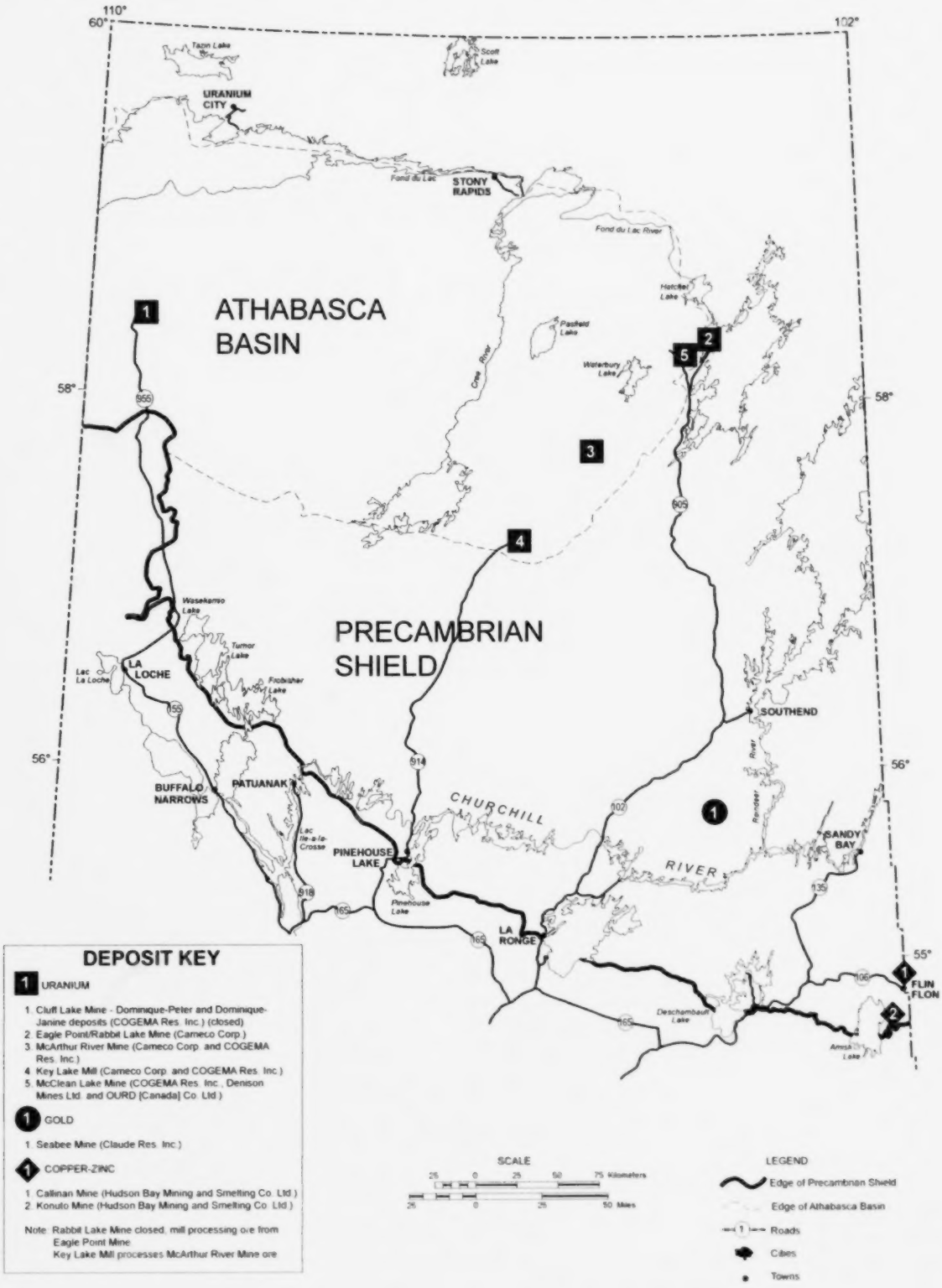
ACTIVE MINERAL PRODUCTION AREAS SOUTHERN SASKATCHEWAN

MAP DIRECTORY

Northern Saskatchewan

LOCATION	NATURE OF MINE (Active)	COMPANY
URANIUM		
1. Cluff Lake	Uranium	Cogema Resources Inc.
2. Eagle Point / Rabbit Lake	Uranium	Cameco Corp.
3. McArthur River Mine	Uranium	Cameco Corp. and Cogema Resources Inc.
4. Key Lake	Uranium	Cameco Corp.
5. McClean Lake	Uranium	Cogema Resources Inc. and Denison Mines Ltd. and OURD (CANADA) Co. Ltd.
GOLD		
1. Northeast La Ronge (Seabee Mine)	Gold	Claude Resources Inc.
COPPER-ZINC		
1. Flin Flon – Callinan Mine	Base Metals	Hudson Bay Mining & Smelting Company Limited
2. Denare Beach (Konuto Mine)	Base Metals	Hudson Bay Mining & Smelting Company Limited

Note: Rabbit Lake Mine closed, mill processing ore from Eagle Point Mine,
Key Lake Mill processes McArthur River Mine ores.



DEPOSIT KEY

1 URANIUM

1. Cluff Lake Mine - Dominique-Peter and Dominique-Janine deposits (COGEMA Res. Inc.) (closed)
2. Eagle Point/Rabbit Lake Mine (Cameco Corp.)
3. McArthur River Mine (Cameco Corp. and COGEMA Res. Inc.)
4. Key Lake Mill (Cameco Corp. and COGEMA Res. Inc.)
5. McClean Lake Mine (COGEMA Res. Inc., Denison Mines Ltd. and OURD [Canada] Co. Ltd.)

1 GOLD

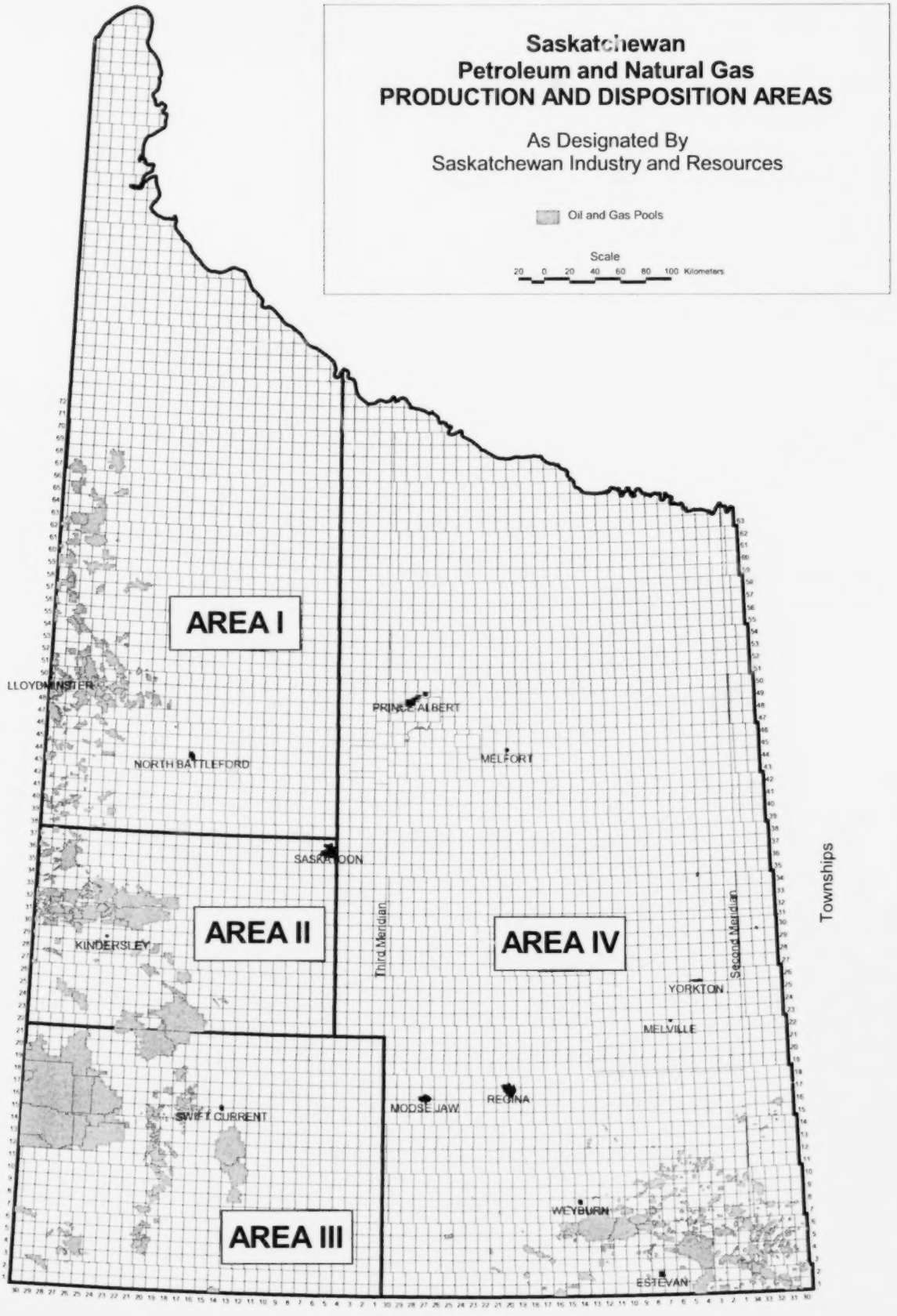
1. Seabee Mine (Claude Res. Inc.)

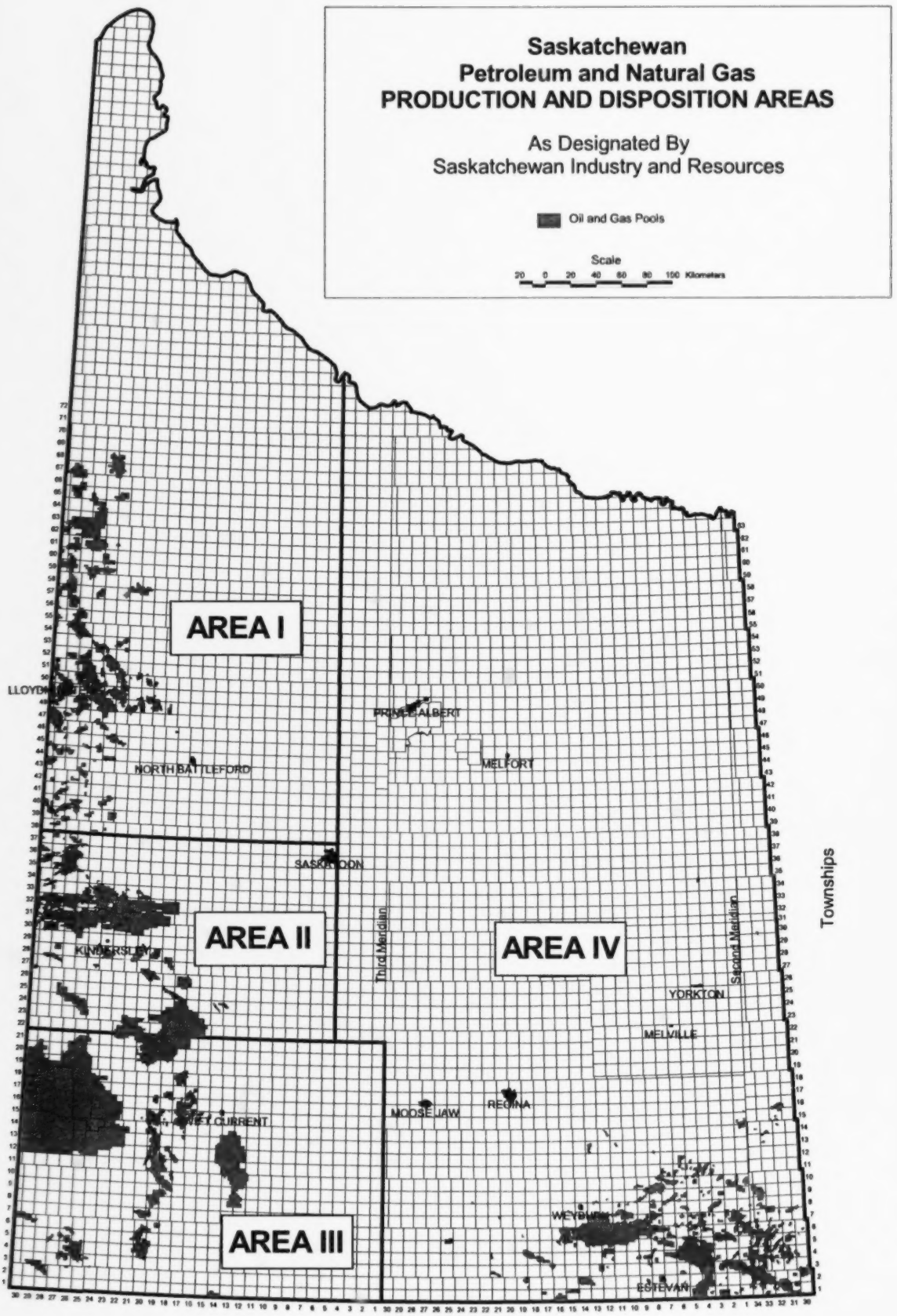
1 COPPER-ZINC

1. Callinan Mine (Hudson Bay Mining and Smelting Co. Ltd.)
2. Konuto Mine (Hudson Bay Mining and Smelting Co. Ltd.)

Note: Rabbit Lake Mine closed, mill processing ore from Eagle Point Mine.
Key Lake Mill processes McArthur River Mine ore.

ACTIVE MINERAL PRODUCTION AREAS NORTHERN SASKATCHEWAN


Saskatchewan
Petroleum and Natural Gas
PRODUCTION AND DISPOSITION AREAS
As Designated By
Saskatchewan Industry and Resources
Oil and Gas Pools
Scale
20 0 20 40 60 80 100 Kilometers
AREA I
AREA II
AREA III
AREA IV
LLOYDMINSTER
PRINCE ALBERT
NORTH BATTLEFORD
MELFORT
SASKATOON
KINDERSLEY
Third Meridian
Second Meridian
YORKTON
MELVILLE
MOOSE JAW
REGINA
SWIFT CURRENT
WEYBURN
ESTEVAN
Townships
Ranges


Saskatchewan
Petroleum and Natural Gas
PRODUCTION AND DISPOSITION AREAS
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Scale
20 0 20 40 60 80 100 Kilometers
AREA I
AREA II
AREA III
AREA IV
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NORTH BATTLEFORD
PRINCE ALBERT
MELFORT
SASKATOON
KINDERSLEY
SWIFT CURRENT
MOOSE JAW
REGINA
YORKTON
MELVILLE
WEYBURN
ESTEVAN
Third Meridian
Second Meridian
Townships
Ranges

Section I: Mineral Summary

Production

Sales

Value of Sales

Provincial Revenue

SUMMARY OF MINERAL PRODUCTION

Fuel Minerals	**2003**	**2002**
Crude Oil - m^3		
Light Gravity	5 084 650.0	5 138 553.4
Medium Gravity	6 593 670.4	6 936 657.4
Heavy Gravity	12 653 277.8	12 340 257.4
TOTAL OIL PRODUCTION	24 331 598.2	24 415 468.2
Natural Gas - 10^3m^3		
Non-Associated	7 368 210.0	6 742 287.9 *
Associated	1 479 940.7	1 540 571.2 *
TOTAL GAS PRODUCTION	8 848 150.7	8 282 859.1 *
L.P.G. - M^3		
Pentanes Plus	28 868.2	30 281.6 *
NGL (C_{4+})	1 859.8	2 194.4
NGL (C_{3+})	131 315.0	137 239.3
NGL (C_{2+})	44 885.1	40 000.3 *
Butane	22 425.0	21 503.3
Propane	41 244.3	40 019.6
Ethane	39 527.1	20 454.5
Coal - tonnes	N/A	N/A
Industrial Minerals		
Potash - K_2O equivalent tonnes	8 638 447.0	8 154 346.0
Salt - tonnes	1 004 574.0	920 321.0
Sodium Sulphate - tonnes	171 436.7	185 290.1
[2]Sand, Gravel & Clay Products - tonnes	12 493 741.0 **	11 453 043.0 *
Metallic Minerals		
Gold	N/A	N/A
[1]Silver	N/A	N/A
[1]Copper	N/A	N/A
[1]Zinc	N/A	N/A
[1]Uranium (U_3O_8)	12 426 180.4	13 740 140.4
[1]Other (kg)	10 684 246 009.13	11 381 220 009.0

* Revised

** Estimated

1. "Other" includes: Bentonite, Coal, Copper, Zinc, Gold, and Silver production for 2003.

   Note:

   Where there are fewer than three producers of a mineral commodity, mineral production has been aggregated as required under The Mineral Resources Act.

2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.

Table 1 - 1 - 2

SUMMARY OF MINERAL SALES

Fuel Minerals	**2003**	**2002**
Crude Oil - m^3	24 339 599.5	24 464 910.2
Natural Gas - 10^3m^3	7 011 211.2	6 537 167.5 *
L.P.G. - M^3		
Pentanes Plus	28 625.5	30 601.4
NGL (C_{4+})	1 859.8	2 194.4
NGL (C_{3+})	132 791.7	137 421.5
NGL (C_{2+})	44 975.7	40 100.4 *
Butane	22 448.7	21 493.9
Propane	41 254.0	40 037.5
Ethane	41 072.3	20 973.0
Coal - tonnes	N/A	N/A
Industrial Minerals		
Potash - K_2O equivalent tonnes	8 791 044.7	8 145 220.9
Salt - tonnes	1 007 672.7	920 878.8
Sodium Sulphate - tonnes	168 118.4	184 075.4
[2]Sand, Gravel & Clay Products - tonnes	12 484 014.0 **	11 452 974.0 *
Metallic Minerals		
Gold	N/A	N/A
[1]Silver	N/A	N/A
[1]Copper	N/A	N/A
[1] Zinc	N/A	N/A
[1]Uranium (U_3O_8)	14 107 198.1	15 645 724.9
[1]Other (kg)	10 684 519 737.5	11 386 275 092.9

* Revised
** Estimated

1. "Other" includes: Coal, Copper, Zinc, Gold, and Silver production for 2003.
   Note:
   Where there are fewer than three producers of a mineral commodity, mineral production has been aggregated as required under The Mineral Resources Act.
2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.

Table 1 - 1 - 3

SUMMARY OF GROSS VALUE OF MINERAL SALES

Fuel Minerals	**2003**	**2002**
Crude Oil	$4,810,975,897	$4,715,064,265
Natural Gas	$1,558,104,031	$932,176,603 *
Pentanes Plus	$7,839,488	$7,698,451 *
NGL (C_{4+})	$445,987	$494,764
NGL (C_{3+})	$34,129,737	$23,642,515
NGL (C_{2+})	$9,508,047	$7,001,600 *
Butane	$4,831,741	$3,720,890 *
Propane	$8,067,837	$5,225,191
Ethane	$5,251,424	$1,620,360
Coal - tonnes	N/A	N/A
SUB TOTAL	$6,439,154,190	$5,696,644,639
Industrial Minerals		
Potash - K_2O equivalent tonnes	$1,631,660,229	$1,717,689,359 *
Salt - tonnes	$22,705,202	$21,400,655
Sodium Sulphate - tonnes	$20,020,335	$22,959,458
[2]Sand, Gravel & Clay Products - tonnes	$39,466,097 **	$42,624,420 *
SUB TOTAL	$1,713,851,862	$1,804,673,892
Metallic Minerals		
Gold	N/A	N/A
[1]Silver	N/A	N/A
[1]Copper	N/A	N/A
[1] Zinc	N/A	N/A
[1]Uranium (U_3O_8)	$543,542,719	$593,092,150
SUB TOTAL	$543,542,719	$593,092,150
Other (kg)	$214,823,379	$212,389,125
TOTAL VALUE	$8,911,372,150	$8,306,799,806

* Revised
** Estimated

1. "Other" includes: Coal, Copper, Zinc, Gold, and Silver production for 2003.
   Note:
   Where there are fewer than three producers of a mineral commodity, mineral production has been aggregated as required under The Mineral Resources Act.
2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.
3. Natural gas value does not include the value of raw associated gas. See table 2-2-9 for value of raw associated gas sales.

SUMMARY OF PROVINCIAL REVENUES FROM MINERALS

	2003		2002	
FUEL MINERALS				
Oil Royalty & Production Tax		$676,829,420.91		$562,120,823.84
Rentals - Oil & Gas		$17,252,988.18		$16,956,749.31
Bonus Bids		$158,776,997.14		$103,477,595.25
Gas Royalty & Production Tax		$223,664,545.93		$98,429,423.31
Coal Royalty & Production Tax		N/A		N/A
Other Revenues		$3,778,270.96		$3,315,910.14
SUBTOTAL		$1,080,302,223.12		$784,300,501.85
INDUSTRIAL MINERALS				
Potash Royalty & Tax		$144,766,548.24		$186,969,071.92
Salt and Sodium Sulphate Royalty & Tax		$1,470,110.96		$1,846,464.81
Other Revenues		$1,197,755.71		$1,207,190.45
SUBTOTAL		$147,434,414.91		$190,022,727.18
METALLIC MINERALS				
Metallic Royalty		$0.00		$0.00
Other Revenues		$370,473.21		$213,053.18 *
SUBTOTAL		$370,473.21		$213,053.18
OTHER MINERAL REVENUE				
[1]**OTHER MINERAL ROYALTY & TAX**		$11,743,272.35		$8,409,597.58
		$48,758,573.44		$45,282,115.90
TOTAL - PROVINCIAL REVENUES		**$1,288,608,957.03**		**$1,028,227,995.69**

1. "Other Mineral Royalty & Tax" includes: Coal, Gold, and Uranium Royalties and Tax.
* Revised

Table 1 - 1 - 5

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM FUEL MINERALS

Year	Oil Royalty & Production Tax ($)	Rentals - Oil & Gas ($)	Bonus Bids ($)	Gas Royalty & Production Tax ($)	Coal Royalty & Production Tax ($)	Other Revenues ($)	Total Revenues ($)
1945	$77	N.A.	N.A.	$599	N.A.	N.A.	$676
1946	$522	N.A.	N.A.	$677	N.A.	N.A.	$1,199
1947	$15,131	N.A.	N.A.	$646	N.A.	N.A.	$15,777
1948	$30,023	N.A.	N.A.	$911	N.A.	N.A.	$30,934
1949	$20,106	N.A.	N.A.	$985	N.A.	N.A.	$21,091
1950	$28,702	N.A.	N.A.	$2,261	N.A.	N.A.	$30,963
1951	$55,716	N.A.	N.A.	$2,667	N.A.	N.A.	$58,383
1952	$75,582	N.A.	$227,116	$3,324	N.A.	N.A.	$306,022
1953	$142,353	N.A.	$2,718,245	$3,699	N.A.	N.A.	$2,864,297
1954	$291,272	N.A.	$424,988	$7,284	N.A.	N.A.	$723,544
1955	$788,851	N.A.	$1,410,150	$18,927	N.A.	N.A.	$2,217,928
1956	$1,517,733	N.A.	$9,813,137	$28,621	N.A.	N.A.	$11,359,491
1957	$4,553,759	N.A.	$16,484,146	$51,079	N.A.	N.A.	$21,088,984
1958	$6,425,736	N.A.	$7,435,577	$75,887	N.A.	N.A.	$13,937,200
1959	$6,342,374	N.A.	$3,509,826	$114,979	N.A.	N.A.	$9,967,179
1960	$6,818,289	N.A.	$2,079,738	$110,792	N.A.	N.A.	$9,008,819
1961	$7,979,130	N.A.	$1,303,506	$123,328	N.A.	N.A.	$9,405,964
1962	$9,487,241	N.A.	$3,672,263	$112,292	N.A.	N.A.	$13,271,796
1963	$14,892,891	$2,480,402	$5,290,699	$126,621	$29,835	$11,595	$22,832,045
1964	$19,255,437	$2,935,313	$8,303,568	$150,847	$18,011	$10,294	$30,673,472
1965	$19,171,831	$3,228,425	$11,309,288	$187,770	$16,373	$12,119	$33,925,809
1966	$21,611,264	$3,534,640	$7,108,329	$225,302	$26,538	$12,243	$32,518,318
1967	$20,867,250	$4,005,617	$9,336,783	$237,693	$14,888	$13,982	$34,476,215
1968	$20,096,815	$4,217,669	$5,151,081	$282,422	$25,854	$14,238	$29,788,080
1969	$18,995,265	$4,479,684	$4,870,435	$311,865	$33,186	$23,301	$28,713,738
1970	$18,675,070	$3,903,595	$3,820,272	$322,081	$78,941	$76,656	$26,876,617
1971	$19,131,267	$3,819,688	$2,473,240	$438,961	$120,019	$167,468	$26,150,645
1972	$19,317,943	$3,943,977	$4,691,175	$410,170	$113,585	$219,161	$28,696,013
1973	$28,498,811	$4,337,780	$5,208,457	$623,348	$131,947	$291,216	$39,091,560
1974	$42,620,802	$3,930,526	$3,968,157	$805,342	$107,566	$466,335	$51,898,730
1975	$199,891,756	$3,307,184	$15,082	$838,910	$64,681	$480,634	$204,598,249
1976	$183,713,732	$3,395,519	$9,069,749	$849,751	$88,260	$532,490	$197,649,503
1977	$218,317,505	$3,409,580	$10,751,482	$697,511	$148,206	$581,754	$233,906,039
1978	$267,769,247	$3,524,340	$22,659,501	$693,389	$108,575	$703,294	$295,458,348
1979	$359,957,584	$3,137,406	$52,157,529	$619,264	$1,650,821	$1,030,366	$418,552,973
1980	$386,014,992	$5,293,337	$77,665,342	$678,359	$2,768,759	$1,363,721	$473,784,511
1981	$333,859,653	$4,067,263	$37,346,302	$711,711	$5,233,417	$953,282	$382,171,631
1982	$736,626,565	$4,090,763	$34,123,008	$714,801	$8,468,676	$960,774	$784,984,590
1983	$567,896,912	$3,947,365	$108,177,182	$2,611,203	$13,417,688	$897,034	$696,947,387
1984	$603,045,712	$4,367,862	$123,465,197	$7,157,163	$17,901,391	$1,293,995	$757,231,322
1985	$613,378,645	$5,034,899	$148,500,077	$10,192,860	$13,634,736	$1,179,074	$791,920,293
1986	$238,815,876	$4,523,998	$18,132,064	$19,264,442	$13,469,509	$881,816	$295,087,709
1987	$291,514,823	$4,766,810	$59,942,052	$24,192,441	$13,225,491	$1,218,873	$394,860,493
1988	$170,780,468	$6,549,981	$30,477,371	$26,760,206	$15,715,545	$1,801,025	$252,084,599
1989	$177,127,145	$7,613,718	$36,161,856	$39,915,133	$12,613,167	$1,791,291	$275,222,313
1990	$240,657,567	$7,350,461	$32,344,974	$43,264,939	$12,652,314	$1,903,655	$338,173,911
1991	$205,983,593	$10,095,550	$16,401,504	$50,299,752	$13,953,296	$2,580,673	$299,314,370
1992	$210,080,436	$9,719,005	$12,253,495	$32,586,899	$13,795,515	$1,963,653	$280,399,005
1993	$224,394,456	$9,972,438	$83,196,744	$38,998,528	$12,594,388	$2,851,068	$372,007,623
1994	$252,763,029	$11,703,012	$199,407,803	$69,331,321	$15,451,010	$2,957,783	$551,613,959
1995	$341,655,272	$13,551,716	$65,723,240	$40,715,848	$14,394,017	$2,678,926	$478,719,019

Table 1 - 1 - 5 (continued)

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM FUEL MINERALS

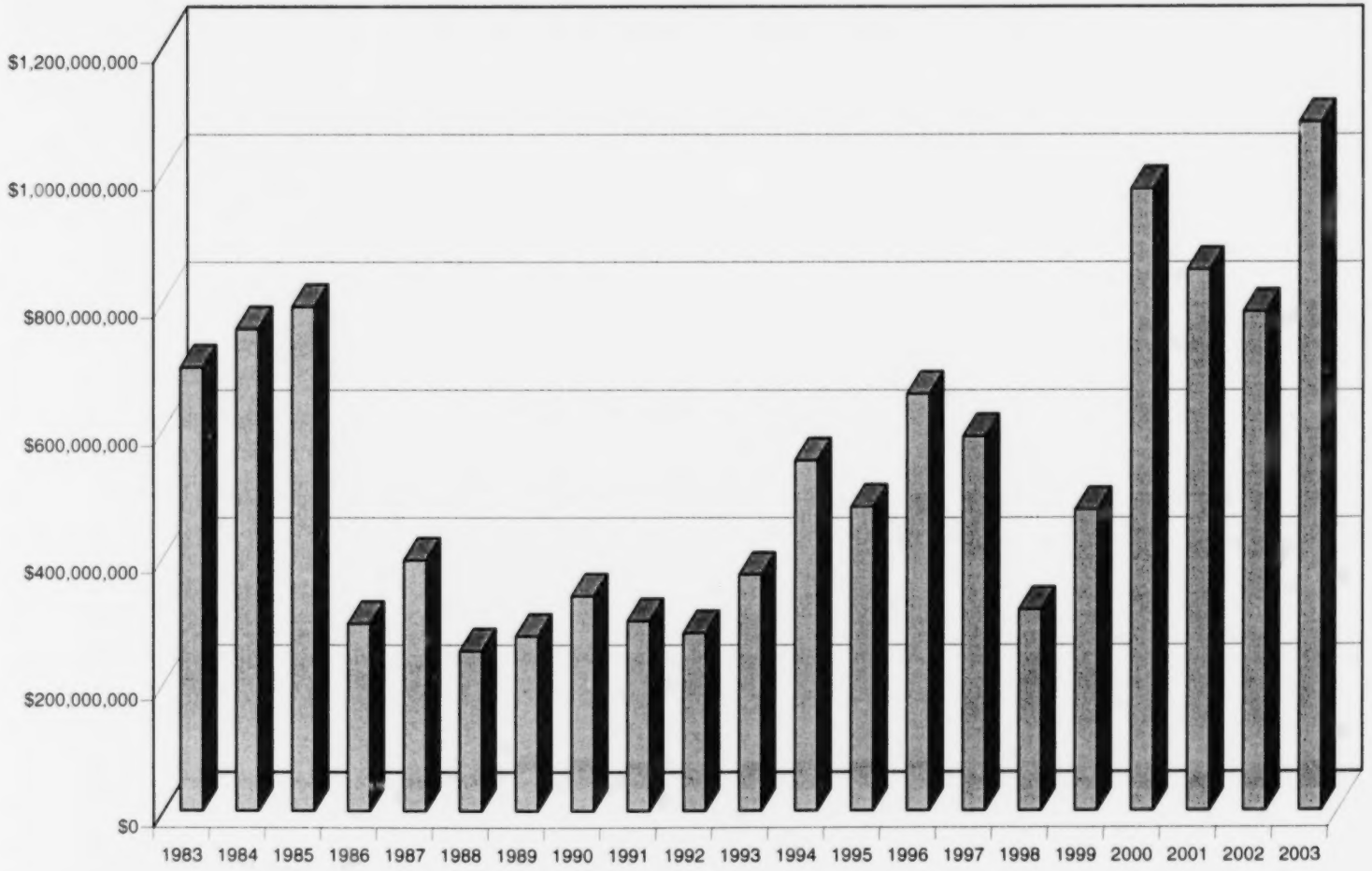
Year	Oil Royalty & Production Tax ($)	Rentals - Oil & Gas ($)	Bonus Bids ($)	Gas Royalty & Production Tax ($)	Coal Royalty & Production Tax ($)	Other Revenues ($)	Total Revenues ($)
1996	$461,244,599	$14,838,230	$122,279,369	$34,916,565	$15,544,851	$6,618,359	$655,441,974
1997	$471,669,748	$15,820,969	$131,821,209	$59,121,798	$14,043,448	$4,005,108	$696,482,279
1998	$234,643,830	$16,792,124	$54,289,120	$55,828,635	[1]N/A	$3,811,003	$365,364,712
1999	$400,439,207	$16,615,253	$45,678,505	$86,818,266	[1]N/A	$3,331,267	$552,882,498
2000	$761,922,816	$16,552,352	$47,964,555	$144,037,084	[1]N/A	$6,173,896	$976,650,703
2001	$552,471,515	$16,411,364	$57,058,339	$220,425,263	[1]N/A	$3,368,023	$849,734,504
2002	$562,120,824	$16,956,749	$103,477,595	$98,429,423	[1]N/A	$3,315,910	$784,300,501
2003	$676,829,421	$17,252,988	$158,776,997	$223,664,546	[1]N/A	$3,778,271	$1,080,302,223

N.A. - Not available. Other Revenues include coal lease rentals, well name change fees, drilling licence fees, and miscellaneous fee categories. The Oil Royalty & Production Tax column includes Oil Export Tax receipts for the years 1982-85 (1982 - $349 mill., 1983 - $55 mill., 1984 - $85 mill.,1985 - $66 mill.).

1. The Coal Royalty & Production Tax value has been included in the "Other Mineral Royalty" section of Table 1 - 1 - 6.

Where there are less than three producers of a mineral commodity, mineral values have been aggregated as required under The Mineral Resources Act.

PROVINCIAL REVENUE FROM FUEL MINERALS



Graph 1 - 1 - 5

Table 1 - 1 - 6

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS

Year	INDUSTRIAL MINERALS			METALLIC MINERALS					
	Potash Royalty ($)	Industrial Minerals Royalty ($)	Other Revenues ($)	Uranium Royalty ($)	Metallic Royalty ($)	Other Revenues ($)	Other Mineral Revenues ($)	Other Mineral Royalty ($)	Total Revenues ($)
1963	N.A.	$455,883	$420,362	N.A.	$2,239,978	$30,504	$1,532,988	N/A	$4,679,715
1964	N.A.	$599,578	$523,614	N.A.	$1,813,264	$30,115	$1,635,606	N/A	$4,602,177
1965	N.A.	$787,594	$592,655	N.A.	$1,168,747	$42,041	$1,536,942	N/A	$4,127,979
1966	N.A.	$1,331,224	$665,375	N.A.	$1,173,999	$71,813	$2,256,633	N/A	$5,499,045
1967	N.A.	$1,311,881	$604,806	N.A.	$1,072,603	$161,430	$2,504,989	N/A	$5,655,709
1968	N.A.	$1,405,359	$467,723	N.A.	$1,229,844	$191,417	$2,794,592	N/A	$6,088,936
1969	N.A.	$1,953,803	$430,637	N.A.	$988,284	$805,496	$3,799,055	N/A	$7,977,275
1970	N.A.	$2,010,521	$399,213	N.A.	$1,121,221	$317,026	$3,688,053	N/A	$7,536,034
1971	N.A.	$1,932,047	$422,601	N.A.	$70,305	$78,128	$3,910,055	N/A	$6,413,135
1972	$1,957,190	$2,383,636	$326,505	N.A.	$263,713	$66,824	$5,967,351	N/A	$10,965,219
1973	$5,022,948	$2,281,057	$423,080	N.A.	$926,137	$62,320	$5,503,905	N/A	$14,219,447
1974	$11,620,228	$3,889,266	$308,113	N.A.	$1,032,164	$68,307	$23,966,832	N/A	$40,884,911
1975	$72,138,381	$5,641,518	$318,029	N.A.	$1,329,908	$66,585	$7,595,450	N/A	$87,089,871
1976	$88,543,818	$909,475	$480,893	$1,002,112	N.A.	$443,952	$41,396,114	N/A	$132,776,364
1977	$109,784,982	$1,639,274	$444,341	$1,191,594	N.A.	$622,024	$6,353,477	N/A	$120,035,692
1978	$125,313,599	$1,236,306	$587,731	$5,410,937	N.A.	$1,222,818	$7,587,705	N/A	$141,359,095
1979	$152,116,325	$1,262,216	$349,231	$12,541,471	N.A.	$1,031,059	$12,129,411	N/A	$179,429,713
1980	$228,305,200	$1,292,285	$441,221	$14,316,251	$876,625	$862,949	$7,320,283	N/A	$253,414,814
1981	$264,690,054	$1,597,525	$315,112	$23,816,558	$190,007	$803,554	$4,851,815	N/A	$296,264,625
1982	$80,560,222	$1,958,917	$351,881	$28,472,528	N.A.	$409,518	$4,548,373	N/A	$116,301,439
1983	$1,202,856	$1,962,514	$268,051	$13,700,754	N.A.	$328,037	$5,637,733	N/A	$23,099,944
1984	$64,821,491	$1,741,368	$286,362	$22,354,741	N.A.	$135,401	$6,312,147	N/A	$95,651,510
1985	$45,322,850	$1,647,698	$282,033	$33,952,361	N.A.	$464,180	$5,219,874	N/A	$86,888,997
1986	$34,041,990	$1,562,904	$337,252	$19,312,336	N.A.	$330,821	$6,027,134	N/A	$61,612,438
1987	$36,462,806	$1,205,980	$348,343	$20,352,465	$94,000	$436,722	$8,019,723	N/A	$66,920,038
1988	$83,384,800	$1,246,502	$467,505	$19,804,760	$756,931	$836,286	$7,767,911	N/A	$114,264,695
1989	$68,985,896	$1,260,839	$937,003	$15,333,176	$421,427	$566,649	$5,945,528	N/A	$93,450,517
1990	$30,908,615	$1,529,306	$470,315	$18,177,621	$546,697	$424,678	$5,957,516	N/A	$58,014,748

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS

	INDUSTRIAL MINERALS			METALLIC MINERALS					
Year	Potash Royalty+Tax ($)	Salt and Sodium Sulphate Royalty+Tax ($)	Other Revenues ($)	Uranium Royalty ($)	Metallic Royalty ($)	Other Revenues ($)	Other Mineral Revenues ($)	Other Mineral Royalty+Tax ($)	Total Revenues ($)
1991	$48,539,259	$1,463,037	$523,722	$13,970,375	$491,903	$170,811	$6,190,490	N/A	$71,349,597
1992	$53,843,515	$1,526,605	$627,241	$21,192,680	$1,248,429	$765,064	$8,416,584	N/A	$87,620,116
1993	$55,566,964	$1,666,816	$1,241,892	$33,211,607	$78,027	$1,436,677	$8,331,430	N/A	$101,533,414
1994	$71,073,141	$1,946,060	$955,558	$24,670,303	$0	$961,902	$8,880,818	N/A	$108,487,782
1995	$96,888,156	$1,891,648	$1,039,586	$19,813,251	$0	$415,785	$8,216,803	N/A	$128,265,229
1996	$109,016,774	$2,226,844	$1,130,607	$67,626,361	$0	$499,295	$8,658,941	N/A	$189,158,822
1997	$126,206,995	$2,461,716	$1,152,035	$42,264,094	$0	$1,011,794	$8,498,578	N/A	$181,595,211
1998	$215,816,152	$2,182,858	$1,096,844	N/A	$0	$562,035	$9,376,827	$52,804,754	$281,839,473
1999	$199,330,263	$2,352,804	$1,121,204	N/A	$0	$338,146	$8,364,254	$47,703,290	$259,209,961
2000	$166,053,700	$1,752,166	$2,103,803	N/A	$0	$456,129 *	$5,983,395	$42,647,465	$218,996,657 *
2001	$165,714,649	$1,666,325	$1,126,547	N/A	$0	$468,239 *	$8,420,388	$43,558,806	$220,954,954 *
2002	$186,969,072	$1,846,465	$1,207,190	N/A	$0	$213,053 *	$8,409,598	$45,282,116	$243,927,494 *
2003	$144,766,548	$1,470,112	$1,197,756	N/A	$0	$370,473	$11,743,272	$48,758,573	$208,306,733

N.A. - not available

* Revised

Industrial Minerals include potash, salt and sodium sulphate. Other Revenues include lease rentals and other miscellaneous fee categories.

Other Revenues from Metallic Minerals include lease rentals and claim filing fees.

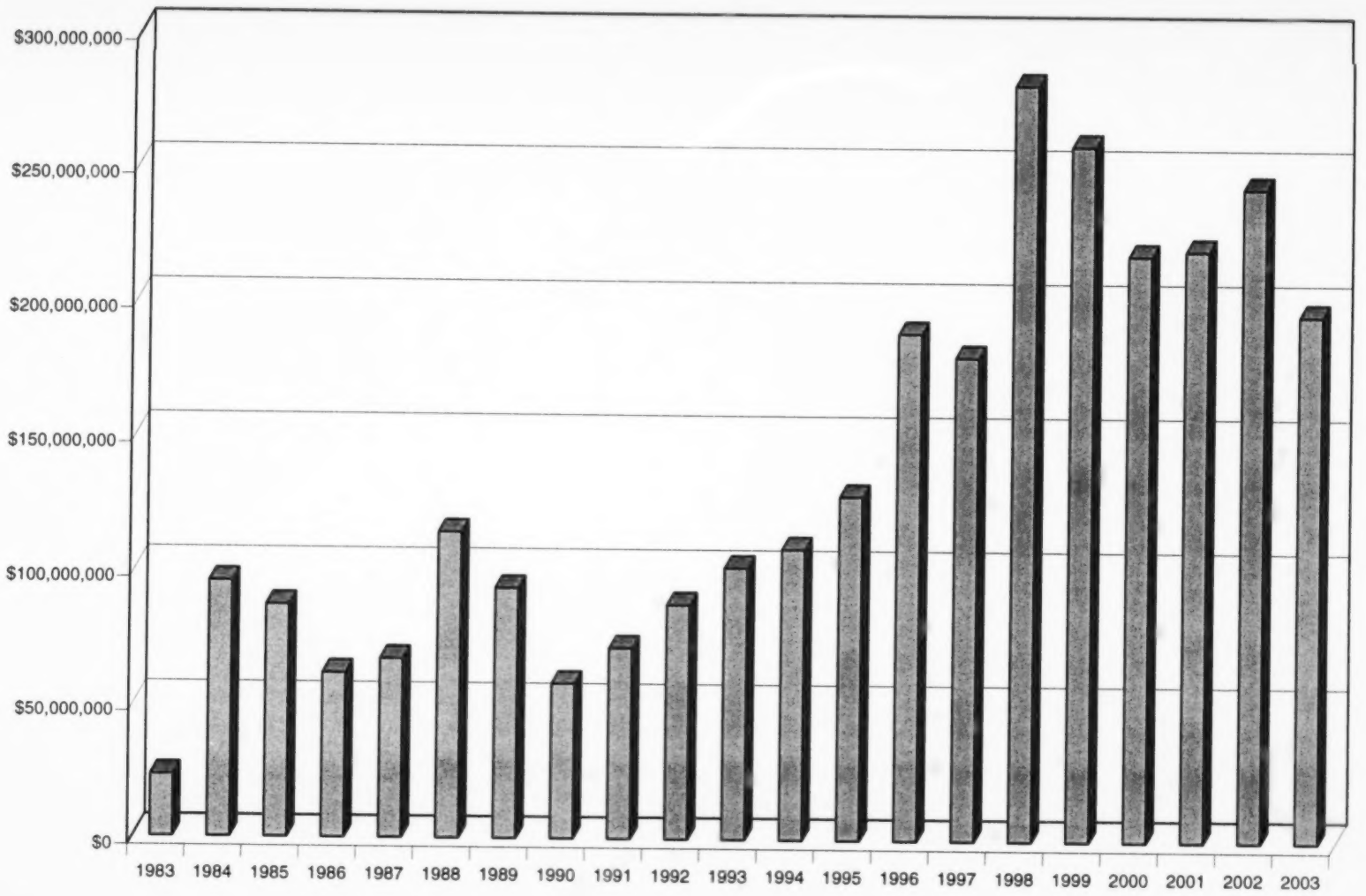
Other Mineral Revenues include the Mineral Rights Tax, fees from sale of publications, and other miscellaneous service revenues.

Other Mineral Royalty +Tax includes: Coal, Gold, and Uranium Royalties and Tax.

Where there are less than three producers of a mineral commodity, provincial revenue information has been aggregated as required under The Mineral Resources Act.

PROVINCIAL REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS

Graph 1 - 1 - 6



Section II: Fuel Minerals

Crude Oil

Natural Gas

Liquefied Petroleum Gas

Coal

Crude Oil

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY CRUDE OIL PRODUCTION BY TYPE OF CRUDE

Cubic Metres

2003	Light		Medium		Heavy		Province	
	Total	Average Daily	Total	Average Daily	Total	Average Daily	Total	Average Daily
January	444 867.6	14 350.6	564 520.5	18 210.3	1 062 303.0	34 267.8	2 071 691.1	66 828.7
February	403 163.7	14 398.7	512 831.4	18 315.4	962 767.9	34 384.6	1 878 763.0	67 098.7
March	436 974.4	14 095.9	560 895.4	18 093.4	1 051 306.3	33 913.1	2 049 176.1	66 102.5
April	408 628.9	13 621.0	534 019.0	17 800.6	974 956.4	32.498.5	1 917 604.3	63 920.1
May	417 276.5	13 460.5	552 968.7	17 837.7	1 042 998.0	33 645.1	2 013 243.2	64 943.3
June	405 328.4	13 510.9	537 912.9	17 930.4	1 016 317.5	33 877.3	1 959 558.8	65 318.6
July	429 764.9	13 863.4	560 661.4	18 085.9	1 068 977.7	34 483.2	2 059 404.0	66 432.4
August	427 871.5	13 802.3	562 670.7	18 150.7	1 087 151.6	35 069.4	2 077 693.8	67 022.4
September	417 631.0	13 921.0	539 325.9	17 977.5	1 053 538.8	35 118.0	2 010 495.7	67 016.5
October	425 147.4	13 714.4	560 032.6	18 065.5	1 115 368.9	35 979.6	2 100 548.9	67 759.6
November	424 257.0	14 141.9	543 846.1	18 128.2	1 071 668.4	35 722.3	2 039 771.5	67 992.4
December	443 738.7	14 314.2	563 985.8	18 193.1	1 145 923.3	36 965.3	2 153 647.8	69 472.5
TOTAL	5 084 650.0	13 930.5	6 593 670.4	18 064.9	12 653 277.8	34 666.5	24 331 598.2	66 661.9

Graph 2 - 1 - 1

SASKATCHEWAN CRUDE OIL PRODUCTION - 2003

MONTHLY HORIZONTAL WELL CRUDE OIL PRODUCTION BY TYPE OF CRUDE

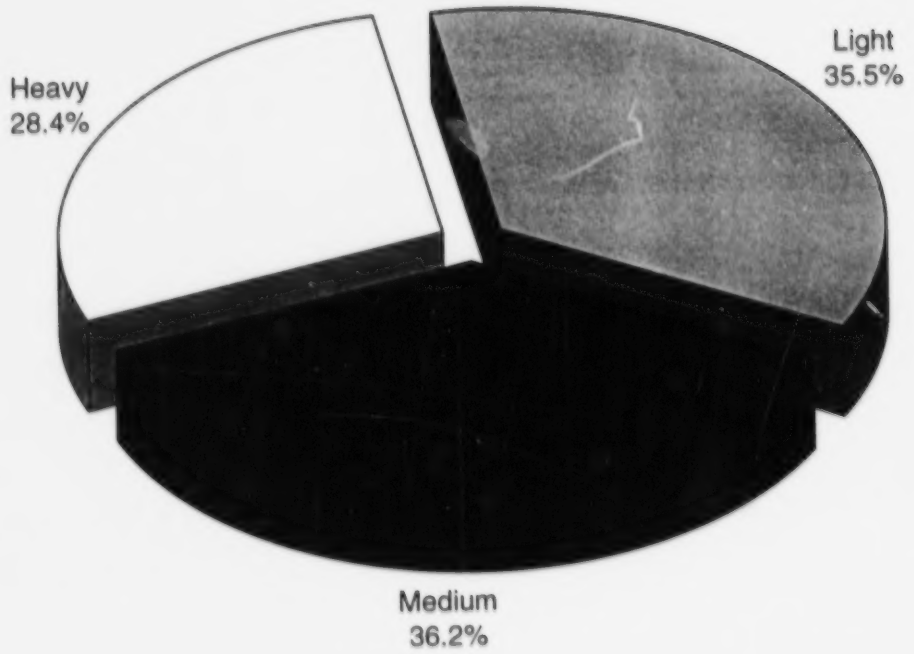
Volumes in Cubic Metres

2003	Light			Medium			Heavy			Province		
	Number Producing Wells	Total Production	Average Daily	Number Producing Wells	Total Production	Average Daily	Number Producing Wells	Total Production	Average Daily	Number Producing Wells	Total Production	Average Daily
January	1 646	252 860.5	8 156.8	1 201	250 884.7	8 093.1	752	196 929.5	6 352.6	3 599	700 674.7	22 602.4
February	1 664	229 351.3	8 191.1	1 206	228 828.7	8 172.5	777	175 785.0	6 278.0	3 647	633 965.0	22 641.6
March	1 681	252 213.4	8 135.9	1 214	250 043.3	8 065.9	757	198 239.7	6 394.8	3 652	700 496.4	22 596.7
April	1 661	235 746.4	7 858.2	1 211	238 981.3	7 966.0	731	176 693.2	5 889.8	3 603	651 420.9	21 714.0
May	1 680	236 036.3	7 614.1	1 227	246 891.3	7 964.2	752	180 607.7	5 826.1	3 659	663 535.3	21 404.4
June	1 696	227 734.1	7 591.1	1 233	240 208.1	8 006.9	748	181 244.2	6 041.5	3 677	649 186.4	21 639.5
July	1 712	248 668.0	8 021.5	1 243	249 953.4	8 063.0	756	186 188.8	6 006.1	3 711	684 810.2	22 090.7
August	1 721	246 049.6	7 937.1	1 252	254 592.7	8 212.7	765	202 569.4	6 534.5	3 738	703 211.7	22 684.2
September	1 728	242 193.9	8 073.1	1 259	244 441.7	8 148.1	775	198 875.1	6 629.2	3 762	685 510.7	22 850.4
October	1 748	242 467.9	7 821.5	1 270	257 629.7	8 310.6	773	207 778.6	6 702.5	3 791	707 876.2	22 834.7
November	1 767	245 788.3	8 192.9	1 272	251 534.0	8 384.5	793	201 631.0	6 721.0	3 832	698 953.3	23 298.4
December	1 786	256 915.0	8 287.6	1 284	261 276.3	8 428.3	797	225 160.4	7 263.2	3 867	743 351.7	23 979.1
TOTAL		**2 916 024.7**	**7 989.1**		**2 975 265.2**	**8 151.4**		**2 331 702.6**	**6 388.2**		**8 222 992.5**	**22 528.7**

The horizontal well crude oil production volumes in the above table are already included in Table 2-1-1 (Monthly Crude Oil Production by Type of Crude).

SASKATCHEWAN HORIZONTAL WELL CRUDE OIL PRODUCTION - 2003

Graph 2 - 1 - 1 A



MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 1 HEAVY UNITS														
ABERFELDY SPARKY														
S ABERFELDY SPARKY V U	105.7	95.2	110.7	53.6	100.4	62.8	68.2	86.7	41.1	92.8	62.5	55.5	935.2	1 661 816.2
THE ABERFELDY UNIT	70.2	50.6	76.7	54.2	68.8	61.8	76.9	43.5	42.9	82.1	56.0	118.2	801.9	5 417 487.2
BIG GULLY MCLAREN														
BIG GULLY VOL UNIT 1	401.1	297.8	253.8	318.1	363.4	269.0	299.6	234.4	232.8	299.8	374.5	332.9	3 677.2	799 860.9
BIG GULLY WASECA														
BIG GULLY VOL UNIT 1	372.9	382.2	395.2	423.8	511.3	374.1	613.9	639.2	672.6	511.2	458.9	553.7	5 909.0	91 088.2
DULWICH NORTH SPARKY														
N DULWICH SPKY VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216 372.2
EPPING SPARKY														
S W EPPING SPKY VOL 1	763.1	741.9	786.4	841.7	435.8	955.2	715.6	631.3	995.4	961.2	858.9	935.3	9 621.8	1 121 446.0
SOUTH EPPING UNIT NO.1	1 819.9	1 507.0	1 532.4	1 599.8	1 052.0	2 240.0	1 575.5	1 347.0	1 820.3	1 921.1	1 882.6	2 069.6	20 367.2	2 942 152.3
GOLDEN LAKE N MANNVILLE														
GOLDEN LAKE VOL UNIT	1 895.5	1 764.1	1 498.1	1 279.1	1 255.8	1 378.4	1 677.1	1 641.8	1 219.6	1 489.9	1 666.7	1 664.8	18 430.9	669 198.7
GOLDEN LAKE S MANNVILLE														
GOLDEN LK SO. VOL UNIT	3 395.6	2 738.0	3 672.3	3 975.8	4 522.4	4 555.9	5 009.1	4 374.3	4 468.8	4 950.1	4 589.5	4 573.1	50 824.9	72 071.3
GOLDEN LK N SPARKY														
GOLDEN LAKE VOL UNIT	104.9	182.9	311.8	460.2	572.9	740.2	813.1	634.6	509.0	612.8	675.7	763.6	6 381.7	157 852.0
GOLDEN LK N WASECA														
GOLDEN LAKE VOL UNIT	921.1	795.1	744.6	682.6	818.9	943.8	920.1	803.6	593.1	839.2	936.6	1 174.1	10 172.8	1 479 443.5
GOLDEN LK S SPARKY														
GOLDEN LK S SPARKY V U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 495.2
GOLDEN LK SO. VOL UNIT	2 539.5	2 289.2	2 990.8	2 664.0	2 833.4	2 936.3	2 647.0	2 906.2	3 894.8	3 966.9	4 066.6	4 131.1	37 885.8	76 420.3
GOLDEN LK S WASECA														
GOLDEN LK SO. VOL UNIT	4 234.2	3 520.1	3 543.8	4 116.2	3 939.2	3 582.5	3 806.1	3 698.0	3 080.1	3 601.1	3 429.5	3 308.6	43 859.4	2 541 611.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
GULLY LAKE WASECA														
GULLY LK WAS VOL UNIT 1	465.7	847.1	728.6	332.3	230.7	573.3	1 100.0	1 312.4	1 300.7	1 367.6	1 570.0	1 951.5	11 779.9	1 033 157.7
LASHBURN WASECA														
LASHBURN WAS V GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7
LASHBURN WAS. VOL UNIT	1 529.3	1 347.9	1 077.9	1 226.2	705.4	1 630.9	1 600.6	1 615.5	1 582.5	1 750.0	1 326.2	1 698.1	17 090.5	1 291 654.8
LONE ROCK SPARKY														
LONE ROCK VOLUNTARY UNIT	411.2	365.7	245.2	199.9	119.0	185.5	173.8	163.8	225.2	91.1	0.0	0.0	2 180.4	171 799.1
MARSDEN SOUTH SPARKY														
MARSDEN S SPKY V UNIT 1	5 826.3	5 136.4	4 948.1	4 328.4	5 375.7	5 777.3	5 466.1	4 919.7	5 719.0	5 714.2	5 521.0	5 518.4	64 250.6	1 745 031.4
MARSDEN S SPKY V UNIT 2	3 421.2	3 073.5	3 632.6	3 486.9	3 838.5	3 172.7	2 724.5	2 703.8	2 531.8	3 121.8	3 293.9	3 153.6	38 154.8	842 762.0
MARSDEN S SPKY V UNIT 3	1 013.7	881.3	902.9	738.5	845.0	807.1	718.2	777.6	646.2	765.6	716.9	748.1	9 561.1	297 408.8
MARSDEN S SPKY V UNIT 4	1 031.9	1 341.7	1 466.8	1 410.2	919.9	1 103.3	1 702.0	1 433.6	1 188.9	1 297.6	1 357.6	1 190.0	15 443.5	164 705.3
NORTHMINSTER SPARKY														
N'MINSTER SPKY VOL UNIT	89.7	56.8	43.8	37.5	11.3	83.5	62.6	90.8	87.5	64.8	62.1	65.5	755.7	797 286.4
TANGLEFLAGS G.P.														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220 976.9
TANGLEFLAGS VOL UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188 483.5
TANGLEFLAGS LLOYD														
TANGLEFLAGS VOL UNIT 2	642.3	674.8	598.7	513.2	610.0	270.7	273.0	455.3	345.7	371.0	242.5	53.7	5 050.9	401 327.1
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242 574.3
TANGLEFLAGS VOL UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119 857.0
TANGLEFLAGS MANNVILLE														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35 618.4
TANGLEFLAGS VOL UNIT 4	179.5	142.4	166.7	127.6	163.8	150.4	137.6	164.4	146.5	136.1	144.3	114.0	1 773.3	134 693.3
TANGLEFLAGS MCLAREN														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13 715.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
TANGLEFLAGS SPARKY														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94 023.9
TANGLEFLAGS VOL UNIT 4	240.5	182.0	104.3	70.4	73.9	85.8	89.6	105.5	92.3	60.1	67.9	69.5	1 241.8	34 751.3
MISCELLANEOUS POOLS														
COLONY														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	499.0
COMMINGLED MANNVILLE														
BIG GULLY VOL UNIT 1	776.8	638.3	547.5	566.1	589.8	483.7	518.4	535.5	365.6	299.2	305.4	376.7	6 003.0	68 008.1
LONE ROCK VOLUNTARY UNIT	99.8	95.4	49.2	4.1	2.4	6.7	4.4	0.0	0.0	0.0	0.0	0.0	262.0	4 926.5
TOTAL UNITS	32 351.6	29 147.4	30 428.9	29 510.4	29 959.7	32 430.9	32 793.0	31 318.3	31 802.4	34 387.3	33 665.8	34 619.6	382 415.3	25 156 575.6
AREA 1 HEAVY NON-UNITS														
ABERFELDY G P	38.0	0.0	107.3	434.8	387.9	311.7	338.3	317.7	257.7	314.3	202.9	190.0	2 900.6	70 741.5
ABERFELDY SPARKY	1 630.4	1 249.2	1 689.5	1 698.2	2 072.4	1 875.6	1 777.8	1 850.9	1 771.7	1 989.2	1 766.4	1 859.3	21 230.6	586 858.9
BALDWINTON SPARKY	29 396.8	25 015.4	27 488.5	27 231.2	26 364.8	22 878.1	25 155.3	23 424.5	20 457.4	20 266.0	18 438.8	17 702.6	285 819.4	1 478 385.2
BIG GULLY EAST GP	3 014.8	2 971.6	2 518.9	2 545.7	2 891.5	2 603.4	3 159.1	3 343.8	2 537.4	3 503.3	3 502.2	3 313.4	35 905.1	154 930.2
BIG GULLY EAST LLOYD	22.9	24.8	40.8	11.8	50.7	10.5	45.0	39.7	22.0	58.2	24.7	34.7	383.8	8 366.8
BIG GULLY EAST MANNVILLE	4.6	233.9	104.8	102.4	52.5	68.7	72.9	0.0	0.0	15.3	18.9	0.0	674.0	21 270.0
BIG GULLY EAST MCLAREN	244.5	238.5	227.7	209.8	213.3	178.7	225.9	184.9	74.7	171.3	136.2	279.9	2 387.4	13 191.7
BIG GULLY EAST SPARKY	4 273.4	3 905.4	4 251.0	4 031.2	4 309.7	3 966.9	4 211.1	3 968.2	2 930.8	3 620.9	3 531.2	3 464.8	46 464.6	311 040.8
BIG GULLY EAST WASECA	867.3	750.4	986.2	1 043.2	1 104.5	876.4	1 237.6	1 396.4	1 289.2	1 111.4	1 077.2	1 460.3	13 200.1	28 999.1
BIG GULLY MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	1.9	0.0	12.3	28.3	40 861.5
BIG GULLY N LLOYD	17.9	50.7	23.6	65.4	74.5	124.3	151.4	147.5	127.0	77.1	100.3	99.9	1 059.6	34 022.5
BIG GULLY N MCLAREN	548.5	405.6	327.6	340.3	471.0	434.2	392.8	425.4	540.7	590.0	710.3	388.4	5 574.8	25 687.1
BIG GULLY N SPARKY	7 944.4	8 605.1	8 663.4	8 340.5	8 043.2	7 299.0	7 930.6	7 659.1	7 338.4	7 766.9	7 636.4	8 199.1	95 426.1	291 456.4
BIG GULLY SPARKY	7 696.5	6 690.8	7 461.4	6 580.0	5 976.0	5 998.8	5 824.2	6 399.8	6 807.1	6 339.0	7 068.4	6 933.1	79 775.1	491 787.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BIG GULLY WASECA	324.0	298.7	284.3	284.5	197.6	225.2	245.6	236.2	217.3	353.8	234.4	437.9	3 339.5	33 629.5
BOLNEY COLONY-MCLAREN	16 735.6	13 653.3	13 352.2	12 544.6	13 877.9	14 512.9	15 571.2	17 662.7	19 193.7	17 163.3	12 096.2	19 014.1	185 377.7	1 365 604.2
BUZZARD LLOYDMINSTER	768.1	607.1	534.5	462.8	738.8	708.1	736.1	774.4	482.5	464.0	563.7	575.4	7 415.5	324 832.6
BUZZARD N GP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 144.4
BUZZARD N LLOYDMINSTER	191.8	187.4	244.7	253.4	359.4	255.9	291.6	329.4	294.5	242.9	219.7	276.2	3 146.9	23 427.5
BUZZARD N MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 192.4
BUZZARD N SPARKY	2 324.3	2 593.4	3 038.3	2 481.1	2 783.5	2 112.7	2 317.6	2 429.0	2 390.4	2 651.1	2 607.3	3 090.3	30 819.0	170 520.5
BUZZARD N WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 518.0
CARRUTHERS CUMMINGS	12 328.7	12 181.6	13 654.9	13 678.9	16 234.6	15 141.0	16 176.0	16 101.9	15 104.2	16 324.3	15 013.2	15 719.8	177 659.1	1 104 434.6
CELTIC G.P.	13 709.5	16 167.7	20 155.8	18 908.3	18 091.8	17 480.5	18 729.9	25 591.6	23 279.2	30 935.3	32 396.6	29 745.5	265 191.7	1 607 240.0
CELTIC MANNVILLE	3 585.7	3 152.2	3 771.0	3 329.5	3 227.4	2 761.8	3 338.5	3 251.5	2 877.8	3 332.8	2 916.0	3 661.9	39 206.1	1 063 308.1
CELTIC MCLAREN	427.0	261.5	269.6	327.6	323.7	243.0	269.5	287.2	393.6	466.4	450.5	289.0	4 008.6	63 726.2
CELTIC SPARKY	3 443.6	2 717.7	3 062.6	2 997.5	3 198.6	2 672.9	2 850.6	3 185.4	3 067.2	3 129.1	2 954.1	2 638.6	35 917.9	877 409.6
CELTIC WASECA	25 696.7	22 028.6	24 525.8	24 494.1	23 676.3	22 914.7	25 306.9	26 212.2	26 925.4	29 648.2	27 357.8	28 451.0	307 237.7	3 451 074.7
DEE VALLEY E MANNVILLE	327.9	369.5	1 341.5	1 290.7	1 769.9	1 717.6	1 874.5	2 104.2	2 039.7	1 834.5	1 704.7	2 273.3	18 668.0	85 100.4
DEE VALLEY EAST SPARKY	5 161.9	4 453.0	4 808.7	4 767.6	5 595.1	5 551.8	4 953.7	5 285.5	4 523.8	4 707.5	5 161.5	5 162.5	60 132.6	312 495.4
DEE VALLEY EAST WASECA	5 074.7	4 637.7	4 354.4	4 803.6	4 736.1	4 461.6	4 692.1	4 660.6	4 563.2	5 032.2	4 274.3	4 390.3	55 680.8	509 886.8
DEE VALLEY SOUTH WASECA	1 348.6	1 130.0	1 004.9	946.0	654.1	567.8	456.8	598.1	650.2	794.3	536.3	553.7	9 240.8	53 576.9
DEE VALLEY WASECA	9 157.4	8 284.8	8 583.6	8 041.8	8 510.1	7 926.5	7 591.1	7 337.4	7 279.8	6 868.6	7 412.1	7 606.2	94 599.4	1 245 258.2
DULWICH E GP	798.2	844.2	775.2	824.7	714.5	674.7	512.1	523.0	511.4	651.0	428.2	382.6	7 639.8	128 581.5
DULWICH E REX	0.0	3.2	0.3	15.7	8.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	28.7	16 474.6
DULWICH E SPARKY	182.4	94.4	155.0	126.5	112.7	170.5	163.3	129.7	130.3	70.2	157.0	135.9	1 627.9	95 497.9
DULWICH GP	380.1	242.7	417.5	258.2	289.9	202.7	239.3	297.7	173.0	174.8	105.4	131.5	2 912.8	10 634.3
DULWICH NORTH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	22.2	0.0	0.0	0.0	0.0	0.0	22.2	6 388.7
DULWICH SPARKY	2 521.9	2 781.9	2 780.3	2 570.3	3 122.5	3 137.4	2 763.0	2 734.5	2 832.8	2 716.7	2 413.3	2 326.1	32 700.7	1 808 680.6
EAR LAKE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56 962.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
EDAM NORTH LLOYDMINSTER	39.1	46.4	8.1	24.6	42.4	15.0	11.4	13.6	13.8	21.6	5.3	24.7	266.0	56 181.3
EDAM NORTH SPARKY	177.8	66.6	178.3	131.1	340.5	408.8	358.2	347.1	247.1	366.3	317.3	305.0	3 244.1	15 712.7
EDAM NORTH WASECA	2 338.8	2 219.6	2 418.4	2 669.7	2 887.5	2 333.2	2 325.2	2 510.3	2 298.9	2 391.3	2 394.8	2 431.4	29 219.1	966 094.3
EDAM W MANNVILLE	1 402.3	1 096.7	964.6	1 055.9	961.0	1 239.5	1 518.9	1 880.8	1 086.9	984.4	781.2	977.5	13 949.7	947 696.6
EDAM WASECA	11 485.4	10 485.5	11 190.7	10 450.2	11 269.8	10 353.2	11 178.7	11 037.0	11 404.4	12 672.7	12 132.0	12 953.9	136 613.5	1 829 661.5
EDAM WEST SPARKY/G.P.	6 304.2	5 342.4	5 446.1	6 653.8	8 168.7	7 166.2	6 770.8	6 571.6	5 012.5	3 985.5	4 171.9	3 809.0	69 402.7	1 741 567.0
EDAM WEST WASECA	3 556.4	3 423.6	3 930.0	3 848.9	3 912.5	4 036.8	3 496.4	3 762.7	3 246.2	3 721.9	3 399.3	3 552.9	43 887.6	1 763 897.7
EPPING EAST SPARKY	1 143.1	1 228.1	823.8	648.6	1 523.4	1 961.5	2 224.1	2 481.9	1 948.1	3 233.9	3 063.9	3 031.5	23 311.9	24 525.1
EPPING G.P.	2 529.4	2 785.1	3 101.4	3 098.9	3 522.6	2 905.3	3 030.6	2 398.0	2 590.0	2 844.0	2 670.7	2 837.3	34 313.3	602 497.9
EPPING MANNVILLE	1 918.4	1 855.3	1 967.0	1 405.1	1 850.7	1 767.0	1 913.7	1 961.8	1 865.7	1 813.0	1 676.7	2 241.3	22 235.7	312 079.8
EPPING NORTH CUMMINGS	1 008.7	983.7	989.9	1 279.3	1 020.8	967.4	1 088.3	993.1	1 182.2	1 052.9	1 180.9	1 036.5	12 783.7	45 371.2
EPPING NORTH GP	44.4	49.7	41.0	82.8	77.8	0.0	20.0	18.4	16.8	16.4	16.2	0.0	383.5	3 431.1
EPPING NORTH MCLAREN	164.1	160.7	103.8	389.7	278.0	59.8	74.6	120.8	148.0	65.5	169.3	143.1	1 877.4	13 641.6
EPPING NORTH SPARKY	240.0	246.8	211.7	247.7	141.0	127.3	128.1	148.8	109.5	131.6	138.2	180.4	2 051.1	28 069.0
EPPING S SPARKY	4 956.1	4 589.9	5 079.8	4 311.4	5 046.9	2 825.0	4 568.7	4 701.1	4 670.0	4 135.2	4 480.9	5 380.4	54 725.4	461 979.1
EPPING SPARKY	14 955.6	14 390.5	16 797.5	16 195.6	16 897.4	17 640.1	17 971.9	17 540.8	15 287.2	15 988.0	15 293.6	16 398.7	195 356.9	2 627 502.7
EVESHAM NORTH MANNVILLE	1 021.9	1 099.9	1 408.3	1 412.7	1 146.8	1 106.3	1 122.7	1 444.8	1 281.1	1 672.9	1 583.9	1 360.8	15 662.1	57 405.0
EVESHAM NORTH MCLAREN	107.9	44.0	48.5	23.8	101.3	100.5	72.4	27.9	0.0	57.2	91.3	88.5	763.3	39 890.5
EVESHAM NORTH SPARKY	423.2	311.1	334.0	273.5	234.5	335.9	280.9	365.0	356.7	340.3	308.3	307.7	3 871.1	117 324.8
EVESHAM SPARKY	1 150.9	1 505.3	1 522.1	1 466.7	1 513.9	1 610.2	1 356.6	1 353.7	1 408.0	1 553.5	1 434.1	1 595.6	17 470.6	215 661.6
EYEHILL CUMMINGS/DINA	5 774.1	5 141.2	5 432.8	5 391.5	4 912.6	5 242.1	5 339.1	5 349.7	5 671.5	5 721.9	5 089.3	5 487.6	64 553.4	1 266 473.1
EYEHILL N CUMMINGS	3 550.8	3 166.2	3 096.4	3 314.7	3 084.3	3 017.5	2 737.0	2 445.8	2 399.0	2 474.4	2 491.7	2 763.9	34 541.7	633 239.1
EYEHILL N SPARKY	302.8	276.9	291.7	300.9	277.7	270.1	246.7	238.8	251.8	217.6	183.4	236.8	3 095.2	62 181.6
EYEHILL SPARKY	448.3	457.8	1 041.8	1 635.5	1 478.1	1 706.8	2 009.1	2 140.6	1 860.1	1 610.4	1 783.6	1 917.9	18 090.0	19 370.4
FOREST BANK MANNVILLE	1 798.6	1 668.9	2 039.9	1 498.8	2 032.9	2 328.9	2 632.1	2 854.8	2 945.8	2 593.1	2 203.6	2 621.5	27 218.9	203 918.1
FOREST BANK SPARKY	19 591.2	17 765.8	19 325.4	15 866.0	20 735.1	24 006.1	27 523.4	26 838.5	28 773.4	32 363.9	32 432.7	38 755.3	303 976.8	712 832.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
FOREST BANK WASECA	6 426.7	5 115.9	6 506.3	6 416.4	6 564.5	6 489.3	7 354.9	6 918.6	6 840.2	6 773.4	5 482.2	6 013.5	76 901.9	500 053.3
FREEMONT MANNVILLE	0.0	0.0	25.7	48.8	0.0	0.0	0.0	0.0	0.0	26.0	93.0	0.0	193.5	54 519.5
FREEMONT SOUTH COLONY	981.8	656.8	962.8	638.1	765.1	904.2	748.8	700.2	787.8	854.5	726.5	934.3	9 662.9	94 554.6
FREEMONT SPARKY	257.7	264.6	300.5	276.2	442.4	264.9	300.2	278.1	360.2	462.2	520.5	256.7	3 984.2	307 874.7
FREEMONT WASECA	0.0	0.0	93.8	0.0	0.0	0.0	0.0	0.0	8.0	0.0	100.4	244.6	446.8	360 888.4
FREEMONT WEST SPARKY	6 633.5	5 153.8	6 506.3	5 934.0	6 095.3	5 431.4	6 319.6	5 836.2	5 449.7	5 412.8	5 038.0	5 845.6	69 656.2	301 299.6
FURNESS SPARKY	195.6	300.8	178.4	184.3	160.5	245.9	236.5	156.9	340.8	1 076.8	941.9	813.3	4 831.7	527 333.2
GOLDEN LAKE N MANNVILLE	247.2	274.5	262.6	227.5	247.4	190.1	181.5	176.6	148.8	150.7	166.0	163.5	2 436.4	47 760.9
GOLDEN LAKE S MANNVILLE	480.6	463.9	421.2	473.2	403.3	445.3	463.9	481.1	379.8	396.9	390.0	542.7	5 341.9	174 955.9
GOLDEN LK N SPARKY	1 236.8	698.3	1 034.4	1 087.5	1 036.2	1 129.6	865.8	1 133.4	996.0	1 129.7	1 027.4	1 119.0	12 494.1	168 288.9
GOLDEN LK N WASECA	347.1	215.7	187.7	223.3	255.4	195.0	195.1	177.5	177.2	184.5	112.7	140.8	2 412.0	54 973.0
GOLDEN LK S SPARKY	1 531.2	1 627.4	1 986.0	1 621.8	1 903.4	1 779.2	1 913.9	1 694.3	2 314.4	2 215.3	2 487.9	3 234.0	24 308.8	887 381.4
GOLDEN LK S WASECA	1 825.5	1 568.1	1 675.3	1 807.1	2 259.5	2 177.6	2 198.4	2 258.0	1 996.1	2 044.1	2 049.0	2 022.4	23 881.1	496 125.3
GULLY LAKE WASECA	4 536.1	3 824.5	4 269.0	4 095.3	4 178.4	4 079.0	3 972.7	4 048.6	4 384.4	4 403.4	5 235.3	5 039.4	52 066.1	1 637 781.3
HALLAM WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 211.9
HILLMOND GP	30.9	41.2	63.3	43.8	57.2	35.5	82.1	56.5	44.4	54.6	38.9	79.1	627.5	17 587.1
HILLMOND SOUTH SPARKY	935.9	849.6	1 096.4	949.2	848.2	921.9	870.0	903.0	847.1	875.8	838.7	843.6	10 779.4	73 159.2
HILLMOND SPARKY	2 380.1	2 616.1	3 014.9	2 651.1	3 039.7	3 172.6	3 583.4	3 222.4	3 027.6	4 002.7	4 263.3	4 699.1	39 673.0	160 040.4
LANDROSE MCLAREN	333.4	316.5	218.4	109.6	83.8	24.7	77.7	284.0	258.7	199.2	186.3	100.6	2 192.9	180 369.9
LANDROSE WASECA	206.7	0.0	67.5	125.2	253.8	367.5	300.2	109.2	217.9	297.7	248.7	263.3	2 457.7	166 426.1
LASHBURN EAST WASECA	5 126.5	4 388.4	4 284.1	2 684.2	3 795.8	3 791.5	3 813.2	3 920.7	4 133.3	4 359.6	4 212.8	3 202.2	47 712.3	335 498.4
LASHBURN MANNVILLE	246.7	281.7	314.6	314.5	355.3	287.3	248.7	193.9	285.6	258.6	250.0	290.8	3 327.7	108 014.1
LASHBURN MCLAREN	1 911.3	1 713.4	1 407.6	945.8	1 039.5	987.1	1 044.2	934.4	568.8	945.7	668.7	872.8	13 039.3	42 166.0
LASHBURN MCLAREN GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0
LASHBURN SOUTH MANNVILLE	479.0	337.9	463.6	472.6	453.1	416.5	399.9	352.5	333.6	389.3	404.7	503.6	5 006.3	31 834.6
LASHBURN SOUTH MCLAREN	436.0	421.4	346.3	297.7	514.4	586.0	664.4	764.6	579.5	857.5	759.7	883.7	7 111.2	25 330.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
LASHBURN SOUTH SPARKY	3 262.3	2 206.9	2 314.6	2 307.4	2 513.3	2 627.9	2 183.5	2 343.9	2 861.1	3 415.1	3 199.5	4 314.6	33 550.1	184 731.4
LASHBURN SOUTH WASECA	3 541.1	3 071.1	3 084.2	3 348.0	3 389.0	3 220.2	3 170.2	3 394.3	3 606.7	4 152.6	3 442.4	3 654.1	41 073.9	554 869.2
LASHBURN SPARKY	8 624.4	7 693.0	7 767.0	7 483.7	7 611.5	7 195.4	7 266.7	6 900.0	5 584.9	6 538.0	6 002.6	6 271.1	84 938.3	634 103.6
LASHBURN WASECA	2 331.3	2 286.7	2 709.2	2 135.0	2 412.5	2 604.4	2 511.6	2 385.6	2 761.7	3 171.1	3 735.6	3 715.2	32 759.9	365 883.7
LASHBURN WEST SPARKY	59 387.9	55 442.3	58 246.2	52 433.2	57 979.6	56 694.7	58 501.3	59 766.8	56 051.1	56 891.8	53 126.8	52 485.8	677 007.5	2 332 553.3
LLOYDMINSTER SPARKY	0.0	63.9	104.4	0.0	0.0	0.0	118.0	302.9	255.8	294.7	292.0	307.6	1 739.3	249 419.1
LONE ROCK SPARKY	132.5	206.1	138.5	185.9	329.4	228.9	246.3	179.5	280.9	226.4	309.6	226.4	2 690.4	1 316 226.8
LONG LAKE WASECA	5 335.8	4 911.6	5 584.5	5 057.9	5 512.7	4 918.2	5 438.9	5 366.5	4 401.4	4 526.2	4 387.0	4 472.3	59 913.0	1 299 173.2
LOW LAKE EAST WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27 406.7
LOW LAKE WASECA	1 533.8	1 287.1	1 331.9	989.2	1 100.1	1 119.5	1 445.8	1 356.3	1 365.5	1 501.9	1 305.9	1 421.8	15 768.8	325 036.9
MACKLIN SPARKY	2 020.0	2 101.5	2 218.1	2 027.6	2 319.7	2 281.0	2 553.4	2 477.2	2 538.3	2 860.6	2 342.1	2 455.0	28 194.5	705 467.0
MAIDSTONE MANNVILLE	862.5	408.0	716.1	809.5	1 131.5	1 208.8	1 282.4	1 024.1	951.2	644.3	599.2	577.5	10 215.1	75 629.6
MAIDSTONE MCLAREN	1 377.5	1 137.7	1 232.6	1 577.3	2 096.9	1 541.6	1 470.3	2 032.5	2 032.7	1 978.9	1 877.0	2 205.3	20 560.3	608 639.8
MAIDSTONE SPARKY	881.6	768.4	943.5	1 060.6	1 201.8	1 413.7	1 249.4	1 351.2	1 201.8	1 113.8	1 181.3	1 105.5	13 472.6	42 790.5
MAIDSTONE WASECA	6 206.1	5 125.4	5 314.7	4 815.8	5 542.0	5 347.5	5 286.2	5 435.9	5 335.5	4 999.9	4 361.6	4 506.1	62 276.7	268 230.2
MANITO LAKE EAST MCLAREN	206.2	317.4	105.8	336.4	353.7	312.5	340.7	395.5	501.6	548.0	466.4	509.1	4 393.3	62 327.9
MANITO LK SPARKY	5 231.0	4 750.8	5 196.0	5 066.1	5 039.3	4 900.9	4 900.5	4 880.6	4 906.0	4 998.9	4 920.8	4 838.3	59 629.2	980 828.5
MARSDEN N SPARKY	2 862.0	2 784.9	2 783.8	2 448.7	3 289.7	3 074.1	3 572.8	3 189.3	3 653.9	3 147.0	3 814.0	4 307.4	38 927.6	209 642.1
MARSDEN SOUTH SPARKY	1 928.5	1 679.8	1 712.4	1 734.7	1 986.4	1 588.1	2 003.0	1 721.3	1 352.4	1 555.7	1 718.6	1 562.0	20 542.9	200 192.4
MARSDEN SPARKY	1 588.7	1 441.0	2 258.5	1 763.9	3 477.7	4 071.5	4 262.7	4 271.9	5 913.0	6 350.7	6 157.7	6 590.3	48 147.6	205 984.7
MEOTA LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172 895.9
MERVIN CENTRAL SPARKY	741.4	702.5	839.1	745.8	927.7	439.9	475.2	479.0	316.0	517.0	629.4	530.0	7 343.0	10 046.3
MERVIN CENTRAL WASECA	1 390.9	1 224.6	1 409.5	1 290.7	2 254.8	797.0	1 427.5	1 294.1	1 197.5	1 128.6	1 053.2	1 247.9	15 716.3	39 432.0
MERVIN EAST WASECA	2 409.0	1 772.6	2 336.8	2 566.1	3 067.7	2 837.8	2 978.0	2 208.3	2 191.2	2 028.3	1 385.6	1 596.8	27 378.2	178 602.9
MERVIN SOUTH WASECA	13 427.0	11 286.5	12 726.7	12 387.2	13 009.6	12 625.8	13 414.5	13 527.1	13 015.2	13 746.9	14 572.8	15 625.9	159 365.2	451 946.7
MERVIN WASECA	8 974.7	8 193.6	6 866.7	5 809.5	5 779.4	5 737.4	5 997.8	6 723.3	7 328.9	8 534.2	8 440.8	8 443.0	86 829.3	601 299.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
NEILBURG COLONY	64.5	72.3	77.8	38.6	89.9	62.7	77.0	65.0	62.2	60.1	85.9	61.2	837.2	19 247.0
NEILBURG MANNVILLE	626.2	599.5	929.6	513.6	992.6	396.6	604.2	654.8	519.5	847.1	785.8	799.1	8 267.6	102 908.2
NEILBURG MCLAREN	3 613.6	3 237.2	3 516.1	2 728.3	3 399.1	3 495.6	3 331.4	3 261.3	3 401.2	3 559.8	3 176.5	3 429.2	40 149.3	1 348 647.8
NORTHMINSTER N SPARKY	4 325.4	4 773.4	5 181.4	5 606.2	5 491.4	5 171.8	5 229.1	5 112.4	5 135.4	5 078.7	4 460.9	4 154.5	59 920.6	431 868.2
NORTHMINSTER NORTH G.P.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29 618.5
NORTHMINSTER SPARKY	2 421.7	2 572.3	2 666.3	1 601.5	2 279.3	2 702.6	2 706.6	2 735.2	2 547.0	2 786.8	2 597.4	2 186.8	29 803.5	258 264.9
PIKES PEAK G.P.	2 173.0	1 738.3	1 675.9	1 344.2	2 571.7	2 275.9	2 082.5	2 788.2	2 632.4	3 830.2	2 677.0	3 630.7	29 420.0	345 567.7
PIKES PEAK MANNVILLE	381.2	725.8	748.7	568.2	753.7	727.7	876.1	654.2	414.7	731.0	691.5	835.5	8 110.3	12 052.8
PIKES PEAK SPARKY	337.5	293.0	133.6	128.9	222.6	229.1	407.0	350.2	245.6	166.1	234.4	330.8	3 078.8	18 360.5
PIKES PEAK WASECA	35 888.5	32 871.1	36 715.4	36 497.4	38 719.9	37 034.4	40 771.0	44 244.5	43 652.9	43 932.3	40 332.9	41 455.2	474 115.5	7 969 721.2
REWARD WASECA	2 073.4	1 836.2	1 705.0	1 604.9	1 448.3	1 059.8	798.0	308.0	397.8	302.3	203.8	96.0	11 833.5	463 335.4
RUSH LAKE GP	12 859.2	10 879.9	12 684.9	12 439.9	13 605.9	12 378.7	13 213.8	13 748.5	13 668.8	14 216.7	14 101.6	15 090.4	156 888.3	1 061 757.5
RUSH LAKE MANNVILLE	3 211.1	3 100.8	3 572.4	3 197.2	3 471.2	3 076.8	3 415.6	2 988.3	3 796.0	4 122.5	4 437.4	5 022.7	43 412.0	579 368.4
RUSH LAKE SPARKY	2 948.3	2 534.6	2 612.3	2 296.4	2 803.2	2 719.8	2 662.5	2 654.6	2 607.6	3 187.4	2 947.6	2 812.7	32 986.8	397 660.4
RUSH LAKE WASECA	9 879.5	9 019.2	9 469.9	9 251.5	9 777.1	8 707.6	9 374.0	9 758.8	8 843.6	9 212.6	8 942.8	9 442.7	111 679.3	1 042 614.5
RUTLAND CUMMINGS DINA	859.6	908.3	1 183.2	1 057.5	1 078.3	998.0	902.8	1 904.1	2 617.7	2 714.9	2 745.7	3 122.1	20 272.2	227 888.2
SALT LAKE LLOYDMINSTER	3 945.4	3 876.6	3 416.2	2 706.7	2 933.3	2 719.4	2 747.7	2 356.6	2 412.4	3 312.1	2 896.0	3 169.6	36 492.0	1 372 600.8
SENLAC CUMMINGS DINA	44 730.1	36 726.7	38 071.5	28 223.7	29 333.9	29 627.2	30 276.0	32 986.2	31 041.2	31 005.3	35 051.8	43 363.1	410 436.7	4 242 976.8
SENLAC LLOYDMINSTER	8 284.2	8 111.6	9 803.8	8 025.2	8 520.9	9 190.6	9 867.7	9 169.8	9 327.6	10 104.5	8 295.9	9 443.6	108 135.4	2 176 315.8
SENLAC MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9
SENLAC WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34 676.4
SILVERDALE SPARKY	1 940.5	1 533.0	1 991.0	1 873.1	2 463.8	2 575.3	2 896.1	2 306.8	2 450.6	2 537.4	2 663.1	2 852.3	28 083.0	1 833 369.4
SODA LAKE CUMMINGS	2 796.2	2 602.4	4 352.1	3 415.9	2 862.4	3 300.9	2 975.1	3 564.4	3 525.8	3 661.3	3 032.1	2 951.1	39 239.7	882 105.2
STANDARD HILL N GP	1 528.5	1 300.5	1 644.6	1 691.9	1 874.1	1 282.9	1 653.9	1 753.7	1 589.3	1 735.8	1 321.6	1 485.2	18 862.0	110 241.3
STANDARD HILL N REX	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	14 324.5
STANDARD HILL N SPARKY	140.7	95.6	171.7	202.8	60.1	63.4	227.2	180.2	118.9	123.6	266.8	399.8	2 050.8	65 806.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
STANDARD HILL N WASECA	542.0	516.0	285.1	282.2	346.7	332.0	356.0	454.1	500.0	651.8	503.3	417.8	5 187.0	145 378.9
STANDARD HILL W MCLAREN	64.5	118.9	136.8	90.4	85.5	62.9	66.1	35.5	84.4	37.1	39.8	43.3	835.2	79 114.3
STANDARD HILL WASECA	1 624.6	1 422.2	1 511.9	1 470.8	1 495.1	1 417.5	1 841.7	1 683.5	1 797.4	1 844.0	1 819.5	1 867.8	19 796.0	1 515 389.1
T FLAGS N LLOYD/CUMMINGS	21 854.0	18 986.7	20 007.8	18 974.7	18 685.7	16 824.1	17 509.8	17 372.6	17 029.8	18 998.5	19 112.3	20 848.0	226 204.0	3 639 989.7
TANGLEFLAGS E MCLAREN	90.9	33.9	52.1	65.7	81.2	83.3	45.6	46.0	38.7	18.7	19.4	54.0	597.5	129 017.6
TANGLEFLAGS G.P.	11 081.9	10 826.4	11 138.1	10 486.2	10 982.2	9 962.0	8 417.2	7 659.1	6 788.6	6 680.0	6 431.2	6 447.4	106 899.3	2 414 075.6
TANGLEFLAGS LLOYD	1 557.6	1 299.0	1 674.7	1 584.5	1 565.7	1 311.6	1 440.9	1 315.8	1 494.4	1 541.3	1 468.0	1 765.3	18 018.8	1 240 079.1
TANGLEFLAGS MANNVILLE	7 488.8	6 786.4	6 456.8	7 223.4	7 686.8	7 645.1	7 939.8	8 633.9	8 719.8	9 668.5	8 781.6	8 765.5	95 796.4	1 628 961.3
TANGLEFLAGS MCLAREN	3 581.5	3 132.6	2 367.2	2 630.5	2 784.3	2 386.1	2 674.3	2 327.2	1 736.6	1 826.8	1 473.9	1 953.7	28 874.7	624 612.2
TANGLEFLAGS NORTH G.P.	1 881.8	1 804.0	1 893.9	1 752.2	2 037.4	1 724.1	1 867.9	1 669.8	1 222.8	1 328.5	1 160.6	1 294.8	19 637.8	126 843.5
TANGLEFLAGS SPARKY	12 729.4	11 525.5	12 615.9	12 124.6	13 185.3	12 550.2	11 635.2	11 291.1	10 085.3	11 237.0	10 806.3	10 533.4	140 319.2	1 435 517.0
TANGLEFLAGS W LLOYD	770.4	763.5	885.1	718.2	856.5	708.8	643.6	789.7	822.2	753.9	719.4	750.7	9 162.0	191 536.8
TANGLEFLAGS W MANNVILLE	3 487.2	2 555.4	3 550.3	3 335.0	3 904.2	3 518.2	3 406.5	3 446.8	3 559.7	3 306.8	3 744.2	3 656.6	41 472.9	215 444.5
TANGLEFLAGS W SPARKY	7 908.8	7 036.8	8 225.1	6 184.5	8 101.5	6 345.9	7 054.0	7 662.3	7 763.6	7 942.0	7 281.5	7 550.4	89 076.4	670 174.1
TANGLEFLAGS WASECA	14 962.8	14 282.4	14 039.8	13 869.1	14 515.2	13 157.7	14 164.7	14 631.9	12 552.1	12 103.8	11 713.8	13 164.7	163 158.0	649 533.1
TANGLEFLAGS WEST G.P.	9 371.0	9 293.9	10 827.0	9 142.2	9 443.8	6 882.6	8 091.6	8 749.8	7 785.9	8 236.1	7 567.6	6 956.5	102 348.0	1 070 115.9
TANGLEFLAGS WEST MCLAREN	2 858.0	3 131.8	3 686.9	2 867.7	3 180.6	3 098.4	3 456.0	3 381.3	3 134.3	3 342.2	3 405.0	3 234.6	38 774.8	514 999.8
TANGLEFLAGS WEST MCLAREN G	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.5
THUNDERCHILD SPARKY	0.0	0.0	0.0	0.0	0.0	620.8	1 497.2	1 861.5	2 404.9	2 193.9	1 952.0	4 664.9	15 195.2	28 050.9
TURTLEFORD WASECA	447.7	418.9	404.1	442.2	473.6	460.7	474.2	427.9	401.8	384.4	390.4	375.9	5 101.8	40 781.7
WESTHAZEL EAST MCLAREN	0.0	0.0	0.0	0.0	0.0	61.4	158.9	249.7	194.7	499.5	293.8	473.0	1 931.0	1 931.0
WESTHAZEL G.P.	1 372.2	1 359.1	1 809.2	1 946.0	1 719.2	1 810.3	1 584.1	1 395.6	1 544.5	2 012.6	1 823.9	2 145.1	20 521.8	347 879.7
WESTHAZEL MANNVILLE	4 030.6	3 793.4	3 321.3	3 861.7	3 987.0	3 467.2	3 296.6	3 042.1	3 070.0	3 091.3	2 318.4	2 079.1	39 358.7	437 874.0
WESTHAZEL SPARKY	4 740.5	4 811.4	4 788.7	4 759.1	5 019.2	4 909.4	4 362.4	4 159.1	3 467.7	3 616.0	3 168.1	3 756.8	51 558.4	636 617.4
WESTHAZEL WASECA	6 031.8	4 897.7	5 085.2	4 756.8	4 995.6	4 286.9	3 718.8	3 620.8	4 062.6	4 944.9	3 455.2	3 570.7	53 404.8	276 782.4
WINTER CUMMINGS	28 746.1	25 569.0	29 152.1	27 201.5	27 939.2	33 449.3	34 685.5	33 005.7	33 020.5	31 565.1	30 113.9	32 598.2	367 046.1	4 012 878.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
WINTER SOUTH CUMMINGS	3 727.3	3 286.2	4 662.7	3 713.3	3 701.2	3 066.4	3 332.9	3 831.5	3 646.0	3 906.3	3 736.3	4 502.6	45 112.7	442 243.0
WINTER SOUTH MCLAREN	266.9	255.6	342.8	263.0	262.8	330.7	368.1	367.6	366.8	360.8	317.9	143.8	3 666.8	52 380.1
YONKER MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2
MISCELLANEOUS POOLS														
BIRDBEAR	119.1	158.4	147.5	131.3	124.5	111.9	64.5	28.2	65.5	69.0	136.0	97.6	1 272.5	14 136.6
COLONY	12 067.7	12 289.1	14 269.5	15 237.9	16 665.8	16 829.0	17 656.5	18 004.6	17 147.5	19 531.2	17 696.5	19 077.1	196 692.3	757 743.4
COMMINGLED MANNVILLE	7 228.4	6 651.7	7 192.2	6 987.6	7 660.8	7 510.3	8 268.0	8 474.7	7 840.6	7 405.6	8 672.7	9 151.8	92 810.4	463 605.0
CUMMINGS	1 166.7	1 271.6	1 094.9	787.5	1 237.6	1 084.0	1 049.4	2 056.7	2 066.9	2 516.8	2 284.3	2 241.8	19 676.8	79 460.5
CUMMINGS DINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 229.8	1 229.8	5 463.7
DEVONIAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8
DINA	27.5	28.7	29.0	0.0	30.6	28.4	28.6	29.5	366.5	443.5	443.9	370.8	1 824.0	6 662.2
DUPEROW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.4
G.P. SAND	8 771.3	8 242.5	9 415.6	8 136.9	8 655.0	8 987.4	9 579.0	10 181.3	10 703.9	10 779.8	11 273.5	11 829.9	116 566.0	1 090 478.4
LLOYDMINSTER	11 528.2	10 332.3	11 842.2	11 410.7	11 433.7	10 238.6	11 411.4	10 962.6	10 272.8	10 156.7	10 305.3	10 853.2	130 374.7	854 554.6
MANNVILLE	32.5	32.7	53.3	44.6	46.4	41.6	43.8	63.0	30.1	23.7	48.0	37.9	498.5	10 501.4
MCLAREN	11 775.0	11 481.7	12 588.1	12 091.3	13 440.9	14 125.1	17 005.8	17 217.1	16 751.4	18 581.5	19 295.2	22 120.8	186 473.9	868 779.3
REX	230.3	190.6	249.6	129.6	210.7	145.9	206.7	244.6	142.4	123.7	232.0	172.8	2 277.9	57 073.8
SPARKY	29 001.4	24 750.9	27 912.7	26 135.8	28 211.6	26 275.0	29 686.6	31 401.3	30 952.4	35 080.7	36 512.1	40 176.1	365 096.6	1 440 694.8
ST. WALBURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7
WASECA	19 906.0	17 529.6	18 929.9	18 611.7	20 361.8	19 274.2	21 874.1	21 300.4	21 370.1	25 224.0	25 978.9	26 790.7	257 140.4	1 364 266.3
TOTAL NON-UNITS	815 793.9	739 909.4	807 372.4	755 960.5	812 947.0	779 182.5	824 796.1	842 323.0	816 018.5	886 913.3	836 927.0	896 195.6	9 796 339.2	106 275 358.1
AREA/CRUDE TYPE TOTAL	848 148.5	769 056.8	837 601.3	785 470.9	842 906.7	811 613.4	857 589.1	873 641.3	849 820.9	901 300.6	870 592.8	930 815.2	10 178 754.5	131 431 975.4
AREA 1 TOTAL	848 148.5	769 056.8	837 601.3	785 470.9	842 906.7	811 613.4	857 589.1	873 641.3	849 820.9	901 300.6	870 592.8	930 815.2	10 178 754.5	131 431 975.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 2 LIGHT UNITS														
AVON HILL VIKING														
AVON HILL VIKING V UNIT	348.9	282.1	208.5	136.6	302.0	229.0	346.8	317.5	314.3	301.9	297.6	297.5	3 382.7	282 399.9
COLEVILLE-SMILEY VIKING														
COLEV-SMILEY VIK GAS U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.6
DODSLAND NORTH VIKING														
DODSLAND VIK GAS V UNIT	125.3	46.5	54.8	39.3	128.6	41.2	105.6	0.0	54.0	70.4	65.7	68.8	800.2	9 833.5
DODSLAND VIKING														
E DODSLAND VIK VOL UNIT	2 633.5	2 435.7	2 413.0	1 931.7	2 046.7	2 110.3	2 457.8	2 383.4	2 125.0	2 155.9	2 262.5	2 218.0	27 173.5	1 147 974.8
EAGLE LAKE VIK VOL UNIT	5 486.7	4 902.6	5 191.7	4 576.9	4 847.0	4 762.8	5 590.8	5 508.2	5 178.6	5 725.0	5 638.8	5 784.3	63 193.4	3 346 514.5
GLENEATH S VIK VOL UNIT	72.7	62.3	63.5	58.2	59.7	54.6	49.0	48.8	46.0	50.7	51.8	51.5	668.8	59 786.7
KIYIU LAKE VIK VOL UNIT	484.9	426.3	351.4	392.2	458.1	506.4	458.3	451.8	436.1	464.3	405.6	444.9	5 282.3	178 170.4
KIYIU LK VIK VOL UNIT 2	169.0	138.7	160.4	154.4	167.2	175.5	181.1	186.1	201.5	217.0	197.1	197.0	2 145.0	100 213.4
N DODSLAND VIK VOL UN 2	69.0	53.9	59.2	47.5	38.3	64.9	59.6	63.3	45.9	48.4	59.7	63.5	673.2	52 536.4
N DODSLAND VIK VOL UNIT	1 059.3	925.9	1 014.9	879.7	907.8	1 016.4	1 058.1	992.5	956.8	1 010.9	987.1	1 033.1	11 822.5	390 697.3
THE GLENEATH UNIT	6 294.3	5 267.0	5 808.0	6 072.1	5 909.4	5 330.6	5 676.5	6 507.4	5 908.2	6 383.1	6 171.5	6 179.5	71 507.6	2 826 733.5
EUREKA VIKING														
THE NORTH EUREKA UNIT	1 170.7	893.5	960.9	943.3	1 020.4	1 149.2	1 193.0	1 227.9	1 138.0	1 146.5	1 121.6	1 185.0	13 150.0	1 337 676.5
THE SOUTH EUREKA UNIT	1 454.1	1 270.3	1 340.9	1 114.3	1 283.8	1 226.0	1 379.0	1 412.7	1 250.5	1 324.9	1 229.6	1 289.0	15 575.1	1 510 286.8
GLIDDEN VIKING														
GLIDDEN VIK GAS VOL U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2
HOOSIER VIKING														
HOOSIER VIKING GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.3
SMILEY VIKING GAS VOL UNI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.7
LUCKY HILLS VIKING														
LUCKY HILLS VIK V UNIT	21.0	21.2	26.8	27.0	28.3	41.5	46.4	34.1	26.4	47.5	51.1	45.1	416.4	85 738.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
PLATO VIKING														
PLATO VIKING VOL UNIT 1	225.3	182.1	146.9	143.9	176.5	200.2	185.2	184.3	175.2	188.9	183.2	191.3	2 183.0	362 795.3
SMILEY DEWAR VIKING														
SMILEY-DEWAR VIK VOL 1	549.5	539.2	576.0	512.6	475.8	399.5	416.6	794.5	687.0	633.0	927.0	940.8	7 451.5	495 047.7
WHITESIDE VIKING														
WHITESIDE VIK VOL UNIT	314.5	299.3	365.7	332.4	274.5	343.6	348.9	331.0	294.5	333.2	303.2	352.7	3 893.4	319 756.8
TOTAL UNITS	20 478.7	17 746.5	18 742.6	17 362.1	18 124.1	17 651.7	19 552.7	20 443.5	18 840.0	20 081.6	19 933.1	20 342.0	229 298.6	12 486 836.3
AREA 2 LIGHT NON-UNITS														
AVON HILL VIKING	294.3	281.4	183.1	283.3	301.7	293.3	326.7	283.4	223.1	329.4	327.9	360.2	3 557.8	336 312.3
COLEVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.5
COLEVILLE-SMILEY VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.5
DODSLAND NORTH VIKING	7.5	3.1	2.1	0.9	18.2	1.3	66.8	102.4	21.2	99.2	17.8	36.3	376.8	6 404.7
DRIVER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
DODSLAND VIKING	5 627.2	5 338.6	4 894.3	4 701.1	5 280.6	5 551.3	5 657.0	5 643.1	5 209.6	5 400.3	5 214.2	5 515.1	64 032.4	4 207 867.0
EUREKA VIKING	754.2	788.5	765.1	591.0	615.5	602.2	652.8	600.5	668.0	712.2	653.3	686.6	8 089.9	316 901.4
FORGAN VIKING	190.1	164.7	139.4	141.1	230.7	226.2	188.0	168.5	197.4	166.5	170.8	118.0	2 101.4	85 568.7
FORGAN WEST VIKING	193.5	173.4	158.7	194.5	203.7	214.2	212.9	206.9	204.1	215.4	226.2	214.2	2 417.7	99 406.2
FUSILIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8
HOOSIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0
KERROBERT VIKING	5 460.5	5 419.1	5 364.8	4 916.8	5 254.3	5 323.0	5 437.1	5 644.4	5 794.8	6 037.1	5 531.8	5 878.7	66 062.4	2 682 401.8
KINDERSLEY VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.0
LOVERNA N MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.3
LOVERNA S BAKKEN	16.0	3.4	0.0	0.0	0.0	0.0	0.0	13.7	4.3	0.0	3.5	19.3	60.2	305.6
LOVERNA S VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
LOVERNA W BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
LUCKY HILLS VIKING	150.2	125.3	129.7	123.0	128.0	133.6	132.4	141.4	142.3	158.2	176.3	155.7	1 896.1	139 207.0
MARENGO VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.4
MILTON VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	411.6
NORTH HOOSIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0
PLATO NORTH VIKING	2 305.5	2 017.5	2 061.6	1 867.8	1 924.3	1 973.2	2 103.1	2 013.0	2 049.8	2 062.1	2 048.5	2 103.8	24 530.2	1 085 961.3
PLATO VIKING	204.5	162.3	132.8	172.0	202.5	213.5	191.6	176.6	190.8	196.3	202.8	208.7	2 256.4	101 683.6
PLENTY VIKING	494.4	493.2	513.4	423.8	414.0	375.6	487.6	458.5	462.2	462.6	433.3	470.9	5 489.5	215 497.0
PRAIRIEDALE EAST VIKING	106.5	21.7	7.0	29.4	58.6	20.4	54.7	74.2	161.8	116.2	101.3	93.0	844.8	6 058.7
PRAIRIEDALE VIKING	8 138.7	6 710.3	6 558.1	6 038.4	6 793.6	6 146.5	6 195.9	5 885.7	5 786.7	6 466.2	6 579.1	6 789.7	78 088.9	681 395.5
PRIMATE MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.9
SALVADOR MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
SMILEY DEWAR VIKING	2 614.5	2 441.8	2 546.2	2 116.8	2 203.1	2 310.1	2 505.3	2 444.1	2 418.9	2 558.0	2 428.0	2 585.9	29 172.4	4 764 011.3
SUPERB BAKKEN SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.1
VERENDRYE VIKING	1 472.3	1 317.0	1 254.5	1 158.5	1 402.4	1 239.4	1 267.4	1 464.8	1 364.7	1 462.0	1 314.9	1 350.4	16 068.3	710 418.7
WHITESIDE VIKING	640.6	533.9	446.1	460.7	521.5	582.6	570.9	570.8	569.8	550.9	501.9	532.3	6 482.0	292 102.5
WHITESIDE W RIBSTONE CK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0
WHITESIDE WEST VIKING	9.0	4.7	4.7	2.4	7.3	35.7	6.7	7.1	5.4	7.4	5.8	2.2	98.4	5 258.3
MISCELLANEOUS POOLS														
BAKKEN	186.8	158.3	174.5	30.0	30.9	42.6	44.8	32.6	53.0	60.8	55.2	30.0	901.5	6 836.4
MANNVILLE	22.8	103.3	96.8	27.2	44.7	63.5	64.3	68.8	49.9	73.0	62.8	48.9	726.0	5 096.4
SUCCESS	0.0	0.0	3.8	0.0	0.0	0.6	19.3	0.0	6.0	0.0	0.0	28.5	58.2	345.8
VIKING	2 188.1	1 843.3	1 779.3	1 702.8	1 869.9	1 837.8	1 943.3	1 926.7	2 110.9	2 004.7	1 813.0	2 100.3	23 120.1	242 413.6
TOTAL NON-UNITS	31 079.2	28 104.8	27 216.0	24 981.2	27 505.5	27 186.6	28 128.6	27 927.2	27 764.7	29 140.5	27 888.4	29 328.7	336 231.4	15 993 124.4
AREA/CRUDE TYPE TOTAL	51 557.9	45 851.3	45 958.6	42 343.3	45 629.6	44 838.3	47 681.3	48 370.7	46 604.7	49 222.1	47 801.5	49 670.7	565 530.0	28 479 960.7

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 2 HEAVY UNITS														
CACTUS LK BASMAN-BAKKEN														
CACTUS LAKE VOL UNIT 1	2 915.7	2 485.7	2 899.9	2 890.1	3 125.2	2 958.8	3 250.7	2 348.3	2 357.6	2 696.2	2 846.3	2 896.8	33 668.3	697 422.6
CACTUS LAKE VOL UNIT 2	16 857.0	14 523.4	17 773.0	15 585.1	16 813.2	15 460.9	15 510.6	15 112.0	14 345.9	15 902.6	15 005.9	16 753.9	189 643.5	3 479 488.6
CACTUS LAKE VOL. UNIT NO.	1 559.0	1 182.9	1 202.3	925.9	1 160.3	1 363.9	1 267.2	1 552.2	1 363.4	1 347.2	1 107.7	987.0	15 019.0	137 057.3
CACTUS LK N MCLAREN														
CACTUS L N MCLAREN U 1	2 482.7	2 092.0	2 167.4	1 978.3	1 928.8	1 782.2	1 912.2	1 926.1	1 847.8	1 782.3	1 667.3	1 642.4	23 211.5	764 852.9
COLEVILLE SOUTH BAKKEN														
COLEVILLE S BAKKEN UNIT	5 920.5	5 560.8	6 163.9	6 018.9	5 935.1	5 330.6	5 316.7	5 789.3	5 780.8	5 805.2	5 329.3	5 708.1	68 659.2	997 917.3
COURT BAKKEN														
COURT BAKKEN VOL UNIT 1	8 175.6	7 633.8	8 968.1	7 829.6	7 308.4	7 142.3	6 868.0	7 513.9	7 787.2	7 881.7	7 285.2	7 686.8	92 082.6	2 656 895.4
HOOSIER BAKKEN														
HOOSIER BAKKEN V UNIT 1	1 037.2	681.5	833.7	743.3	851.4	775.9	740.3	948.7	832.8	825.0	761.0	669.5	9 520.3	359 324.7
MANTARIO E BASAL MANN														
MANTARIO E BSL MANN V 1	1 498.7	1 594.7	1 925.6	1 717.6	1 826.2	1 692.7	1 889.5	2 007.2	1 917.7	2 222.9	2 050.9	1 854.0	22 197.7	290 141.1
MANTARIO N BASAL MANN														
MANTARIO N BSL MANN V 1	24 346.3	21 951.3	25 799.9	25 291.1	26 072.6	25 227.2	25 396.6	25 420.4	24 923.0	25 690.8	24 210.1	25 454.5	299 783.8	2 758 569.9
NORTH HOOSIER BAKKEN														
N HOOSIER BAKKEN V UNIT	1 543.9	1 285.8	1 567.3	1 455.1	1 490.5	1 314.9	1 135.5	998.8	707.4	811.5	1 153.5	1 380.9	14 845.1	1 252 676.9
NORTH HSR BASAL MANNVILLE														
N HOOSIER BAS BL V UNIT	1 340.8	1 114.8	1 233.4	1 301.0	1 365.0	1 295.0	1 392.8	1 256.0	1 282.3	1 242.6	1 195.7	1 158.6	15 178.0	848 951.1
NORTH SMILEY BAKKEN														
N SMILEY BAKKEN VOL U NO.	1 224.6	1 272.3	1 648.2	1 253.8	1 222.9	1 332.8	1 460.4	1 520.1	1 379.0	1 435.5	1 441.3	1 499.4	16 690.3	296 139.5
PLOVER LAKE MCLAREN														
PLOVER LAKE VOL UNIT 1	777.7	877.7	409.6	553.7	460.4	371.8	610.8	572.5	442.6	501.8	565.6	465.0	6 629.2	567 770.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
SMILEY BAKKEN														
SMILEY BAKKEN VOL. UNIT N	300.2	274.7	433.8	261.6	302.0	323.3	546.9	522.4	467.7	477.8	404.8	402.4	4 717.6	92 307.7
SUPERB N WASECA														
SUPERB N VOL UNIT # 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 131.5
TOTAL UNITS	69 979.9	62 531.4	73 026.1	67 805.1	69 882.0	66 369.3	67 298.2	67 489.9	65 235.2	68 623.1	65 024.6	68 581.3	811 846.1	15 202 646.7
AREA 2 HEAVY NON-UNITS														
ALSASK BASAL MANNVILLE	69.4	80.4	68.2	39.0	26.2	75.4	60.9	54.0	19.1	120.7	102.7	87.9	803.9	28 469.1
BUFFALO COULEE BAKKEN	1 171.4	1 189.2	1 056.6	1 004.9	1 075.9	1 181.7	1 207.7	1 413.8	1 351.9	1 365.1	1 158.1	1 326.7	14 503.0	694 957.1
BUFFALO COULEE N BAKKEN	3 499.3	2 964.0	3 462.9	3 218.8	3 568.0	3 760.7	3 630.0	3 613.4	3 985.3	3 862.4	3 421.3	3 523.2	42 509.3	529 885.1
CACTUS LAKE EAST BAKKEN	1 936.6	1 641.6	2 057.6	2 028.1	1 884.4	2 339.3	2 711.7	2 127.0	1 375.6	1 381.6	908.3	1 141.4	21 533.2	131 276.0
CACTUS LK BASMAN-BAKKEN	5 588.7	5 182.5	5 432.5	5 405.6	5 481.1	5 393.6	5 845.0	5 883.4	5 177.0	5 306.7	4 569.5	5 472.3	64 737.9	510 183.2
CACTUS LK N MCLAREN	4 341.5	3 974.1	4 876.1	4 431.8	4 492.7	4 388.2	4 632.6	5 078.6	4 062.5	4 326.2	3 660.0	4 549.9	52 814.2	2 112 200.1
COLEVILLE BAKKEN	9 203.8	8 281.9	9 585.1	8 770.2	9 048.2	8 603.4	8 816.6	8 723.9	8 692.9	8 626.8	8 473.8	8 683.0	105 509.6	9 505 133.8
COLEVILLE MANNVILLE	165.0	104.0	93.4	78.6	63.8	78.8	89.8	214.6	186.1	109.2	82.7	143.6	1 409.6	103 361.4
COLEVILLE S MANNVILLE	596.7	509.3	525.0	440.6	413.5	470.2	493.8	552.6	584.9	525.5	547.6	550.2	6 209.9	108 679.7
COLEVILLE S SUCCESS	589.2	569.5	633.2	642.0	675.7	491.3	440.7	479.9	461.7	531.9	464.7	410.3	6 390.1	122 359.4
COLEVILLE SOUTH BAKKEN	6 836.3	7 165.0	6 703.3	3 211.8	4 495.9	6 396.5	5 336.1	5 734.1	5 079.8	5 562.9	5 120.7	5 131.4	66 773.8	282 492.5
COLEVILLE W BAKKEN	210.3	136.4	234.1	152.7	178.2	256.4	230.1	318.5	226.1	177.9	195.3	187.4	2 503.4	87 206.0
COSINE LK LLOYDMINSTER	138.0	188.0	142.2	127.0	155.2	177.0	165.9	166.1	155.4	132.0	146.8	159.4	1 853.0	83 841.1
COURT BAKKEN	3 321.5	3 283.8	3 026.3	2 696.6	2 988.1	2 921.6	2 851.5	3 175.2	2 900.2	3 037.0	2 883.0	2 839.5	35 924.3	391 499.0
COURT NORTH BAKKEN	956.6	638.8	1 094.0	871.2	840.8	929.7	935.1	1 066.3	999.7	799.3	689.1	706.2	10 526.8	108 709.6
COURT SOUTH BAKKEN	3 215.0	3 085.9	3 216.9	2 643.9	2 972.8	2 572.1	3 418.4	2 796.9	2 501.3	3 402.5	2 473.7	2 672.7	34 972.1	398 260.6
COURT WEST BAKKEN	559.6	324.2	294.8	240.4	180.8	495.9	308.4	182.5	44.0	0.0	10.6	130.5	2 771.7	86 517.9
CUTHBERT BASAL MANNVILLE	5 294.3	4 257.2	4 399.3	3 686.8	3 616.5	4 154.0	3 745.6	3 415.4	3 407.3	3 943.4	4 650.0	6 088.0	50 657.8	126 676.7
DRUID MANNVILLE	107.4	107.4	44.6	73.5	73.5	73.5	197.5	107.4	73.5	197.5	73.5	73.5	1 202.8	44 381.1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
ERMINE MANNVILLE	98.0	89.0	103.5	92.0	62.0	87.0	101.5	136.7	136.0	134.5	104.0	110.0	1 256.2	69 818.6
FUSILIER BAKKEN	2 699.6	2 885.5	3 258.6	3 028.7	3 015.5	3 447.2	3 477.9	3 581.5	3 275.3	3 031.7	3 185.0	3 315.1	38 201.6	921 756.0
FUSILIER NORTH BAKKEN	1 820.6	2 001.2	2 089.9	1 759.0	1 588.4	1 351.6	1 350.6	1 391.3	1 353.4	1 335.0	1 160.3	1 296.2	18 497.5	104 219.4
HEARTS HILL BAKKEN	455.6	406.3	428.5	412.6	466.6	435.9	474.8	457.5	722.7	369.8	356.5	687.0	5 673.8	234 379.3
HOOSIER BAKKEN	8 679.4	8 219.8	8 663.4	7 037.5	7 994.1	8 217.0	8 555.0	9 457.9	8 331.8	9 228.4	9 793.0	9 921.9	104 099.2	1 183 216.2
KERROBERT MANNVILLE	7 738.0	7 011.1	8 536.3	7 604.6	8 084.8	7 446.2	7 136.3	8 158.3	7 649.3	8 134.7	8 320.9	9 323.4	95 143.9	598 848.8
KERROBERT NORTH MANNVILLE	393.5	334.6	387.6	199.6	472.5	411.1	572.3	782.7	632.9	663.6	649.5	633.6	6 133.5	144 406.5
LOVERNA SUCCESS	277.4	154.1	277.5	173.0	193.0	236.9	289.9	296.5	279.0	310.1	347.4	294.7	3 129.5	124 420.3
LUSELAND BAKKEN	19 005.0	15 756.9	16 768.3	13 298.7	14 657.0	16 079.7	17 606.7	18 683.3	17 646.2	17 964.7	15 642.8	16 488.1	199 797.4	2 792 848.7
LUSELAND MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56 667.2
MANTARIO E BASAL MANN	2 029.9	1 584.1	1 697.5	1 587.0	1 592.9	1 460.8	1 527.7	1 564.8	2 045.9	2 406.1	2 134.5	1 924.1	21 555.3	174 509.0
MANTARIO N BASAL MANN	2 280.1	1 960.6	2 057.0	1 740.9	2 019.5	1 892.8	1 805.6	1 812.7	1 916.0	2 830.8	2 367.1	2 159.3	24 842.4	183 426.5
MARENGO S BASAL MANN	7 218.6	6 193.0	6 922.8	7 320.6	7 378.8	7 244.7	7 086.3	7 250.4	6 883.6	6 788.5	6 055.2	6 415.4	82 757.9	1 291 423.0
MILTON BAKKEN	2 132.0	2 067.1	2 057.3	1 647.4	2 176.2	2 359.7	2 503.0	2 453.4	2 609.3	2 788.2	2 344.9	2 596.2	27 732.7	287 213.0
MILTON SOUTH BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	26.0	9.8	0.0	0.0	4.9	17.8	58.5	1 972.1
MILTON SOUTH SUCCESS	362.0	247.3	405.2	317.5	426.3	316.6	456.9	153.5	321.2	142.4	339.7	249.4	3 738.0	62 739.6
NORTH HOOSIER BAKKEN	7 647.2	6 512.2	6 775.4	7 007.2	7 503.0	8 204.5	9 143.0	7 875.0	7 492.6	7 858.4	7 792.0	8 038.3	91 848.8	736 116.0
NORTH HSR BASAL MANNVILL	2 606.7	3 786.6	3 210.6	3 358.7	3 613.8	3 533.4	3 745.6	3 807.2	3 522.1	3 671.6	3 550.8	3 743.9	42 151.0	390 482.4
NORTH SMILEY BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	538.2
ONWARD BASAL MANNVILLE	1 427.1	1 313.5	1 410.3	1 310.1	1 377.7	1 277.8	1 290.7	1 213.6	970.2	1 147.1	1 162.8	951.7	14 852.6	226 484.4
PLOVER LAKE BAKKEN	4 969.8	5 023.9	6 452.9	5 773.4	6 395.1	6 612.8	6 585.9	6 328.6	5 898.7	5 609.8	4 907.0	4 863.3	69 421.2	2 308 301.1
PLOVER LAKE MCLAREN	2 011.6	1 817.6	1 924.3	1 679.1	1 611.1	2 229.8	2 310.8	2 530.2	2 563.5	2 362.4	2 431.5	2 464.0	25 935.9	694 884.7
PLOVER LAKE SOUTH BAKKEN	0.0	0.0	15.1	83.7	21.1	160.8	64.6	139.3	87.5	37.6	149.6	296.6	1 055.9	27 040.0
PLOVER LAKE W BAKKEN	2 385.6	1 116.5	1 589.8	1 279.0	965.0	1 183.2	1 263.9	1 330.3	1 071.3	928.9	1 066.1	1 293.5	15 473.1	108 272.3
PLOVER LK E BAKKEN	1 217.2	970.8	962.5	934.3	1 114.0	907.1	804.9	809.7	999.1	887.0	809.3	719.4	11 135.3	1 209 538.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
SMILEY BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	36.8
SUPERB WASECA	1 168.7	1 042.0	1 072.4	657.4	881.3	947.3	1 176.7	1 303.2	1 171.5	1 263.8	1 094.5	1 168.9	12 947.7	139 723.5
MISCELLANEOUS POOLS														
BAKKEN	12 541.3	11 525.1	11 143.9	8 528.1	9 001.7	11 853.8	13 486.2	13 405.5	14 440.5	16 228.2	15 145.5	16 779.1	154 078.9	1 049 865.6
BASAL MANNVILLE	679.9	759.6	635.2	482.4	661.7	661.9	802.2	723.1	694.4	671.7	585.7	954.2	8 312.0	76 007.0
BASAL MANNVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	0.0	21.9	21.9
BIRDBEAR	0.0	0.0	0.0	0.0	34.4	23.9	0.0	16.0	0.0	0.0	18.0	0.0	92.3	6 071.5
DEVONIAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1
MADISON	218.0	180.4	165.1	142.1	178.6	173.3	188.8	169.2	147.0	199.6	133.4	190.4	2 085.9	10 408.0
MANNVILLE	2 660.8	2 891.6	2 800.0	2 708.7	2 634.0	3 165.6	3 197.5	3 131.5	2 683.1	3 184.1	3 503.6	4 031.7	36 592.2	445 100.3
SUCCESS	1 653.4	1 646.1	1 721.9	1 753.6	1 857.9	1 653.1	1 741.7	1 942.1	1 654.3	1 859.9	1 242.2	1 722.5	20 448.7	195 359.6
TORQUAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.9
TOTAL NON-UNITS	144 177.6	131 179.7	140 478.9	121 680.4	130 209.3	138 334.8	144 090.4	146 020.4	138 482.7	145 445.2	136 051.0	146 526.8	1 662 677.2	31 312 292.9
AREA/CRUDE TYPE TOTAL	214 157.5	193 711.1	213 505.0	189 485.5	200 091.3	204 704.1	211 388.6	213 510.3	203 717.9	214 068.3	201 075.6	215 108.1	2 474 523.3	46 514 939.6
AREA 2 TOTAL	265 715.4	239 562.4	259 463.6	231 828.8	245 720.9	249 542.4	259 069.9	261 881.0	250 322.6	263 290.4	248 677.1	264 778.8	3 040 053.3	74 994 900.3
AREA 3 MEDIUM UNITS														
ANTELOPE LK UPPER SHAUN														
ANTELOPE LK U SH V UNIT	248.0	272.2	263.6	260.5	295.2	361.1	388.5	417.6	361.4	292.9	251.7	347.1	3 759.8	175 273.4
BATTRUM NORTH ROSERAY														
BATTRUM N. VOL UNIT 1	924.4	712.4	812.5	701.6	720.3	962.4	1 050.1	1 071.0	866.1	924.3	954.2	968.6	10 667.9	433 732.7
BATTRUM ROSERAY														
BATTRUM UNIT NO 1	19 764.9	18 383.3	19 973.5	18 243.8	19 542.1	18 366.7	18 526.0	17 918.1	17 110.6	17 504.5	16 742.9	16 786.9	218 863.3	8 352 497.6
BATTRUM UNIT NO 4	1 381.6	1 173.6	1 403.5	1 159.9	926.5	1 152.0	1 259.5	1 224.2	1 156.4	1 852.9	1 633.8	1 447.7	15 771.6	1 606 940.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BATTRUM VOL UNIT NO 2	5 328.4	4 940.8	5 417.7	5 238.7	5 451.7	5 063.0	5 094.9	5 004.5	4 936.1	4 859.3	4 682.0	4 786.6	60 803.7	2 525 833.0
BATTRUM VOL UNIT NO 3	4 134.6	3 733.7	3 950.1	4 006.1	4 171.2	4 066.8	4 162.9	4 392.5	4 258.1	4 554.7	4 311.3	4 329.2	50 091.2	2 464 787.4
BATTRUM VOL UNIT 5	224.1	222.7	230.2	365.1	215.3	194.8	190.5	199.4	129.6	127.3	78.6	138.4	2 316.0	54 100.6
BENCH UPPER SHAUNAVON														
BENCH VOLUNTARY UNIT 1	156.9	142.6	160.1	183.0	195.0	193.2	191.9	201.8	183.9	208.7	214.0	217.9	2 249.0	142 617.8
BEVERLEY CANTUAR														
BEVERLEY CANT. V UNIT 1	3 043.2	2 825.0	4 178.5	4 425.9	4 509.9	4 171.4	4 194.3	4 052.9	4 035.0	4 186.6	3 938.1	4 103.6	47 664.4	854 120.7
BEVERLEY CANTUAR VOL. UNI	194.7	198.4	191.5	166.1	189.1	186.3	193.2	191.6	198.9	216.2	197.9	205.5	2 329.4	75 759.8
BEVERLEY EAST CANTUAR														
E BEVRLY JAVA CANTR V U	456.6	329.6	491.2	405.4	359.1	273.7	499.3	356.7	420.3	495.9	424.5	415.2	4 927.5	179 061.1
BEVERLEY EAST CANTUAR GAS														
E BEVERLEY V GAS UNIT 1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1	60.0	35.0	36.8	157.7	313.8
BEVERLEY N CANTUAR														
BEVERLEY N CANT V UN 1	2 033.5	1 874.0	2 108.1	2 134.6	2 216.4	2 200.7	2 375.2	2 350.6	2 220.4	2 523.2	2 377.4	2 247.7	26 661.8	491 090.6
BEVERLEY ROSERAY														
BEVERLEY VOL UNIT NO 2	4 020.1	3 596.3	3 744.1	3 322.2	3 482.1	3 148.0	3 944.4	4 044.1	3 975.9	3 303.5	2 906.7	2 782.3	42 269.7	552 075.0
THE BEVERLEY UNIT NO 1	2 494.9	2 273.3	2 540.8	2 410.8	2 824.4	2 755.6	2 587.7	2 422.2	2 294.5	2 568.2	2 587.1	2 563.7	30 323.2	2 070 086.0
BONE CREEK U SHAUNAVON														
THE BONE CREEK UNIT	1 715.8	1 796.0	1 887.9	1 946.7	2 202.0	2 079.5	2 121.8	2 181.0	2 051.1	2 166.6	2 159.0	1 920.7	24 228.1	2 809 103.9
BUTTE UPPER SHAUNAVON														
BUTTE VOLUNTARY UNIT	3 103.5	2 688.2	3 114.6	3 102.7	3 391.4	3 437.5	3 521.2	3 268.4	3 110.9	3 396.0	3 522.4	3 236.9	38 893.7	1 601 987.8
BUTTE WEST U SHAUNAVON														
BUTTE WEST VOL. UNIT 1	593.7	580.9	697.5	531.8	534.8	523.2	628.0	708.2	723.6	660.1	635.2	589.6	7 504.6	180 635.6
BUTTE WEST VOL. UNIT 2	782.8	729.9	692.7	664.9	426.9	555.4	561.2	699.1	680.8	721.1	563.1	634.1	7 712.0	258 101.2
CANTUAR EAST CANTUAR														
EAST CANTUAR GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
EAST CANTUAR UNIT NO 1	1 455.2	1 468.1	1 684.8	1 748.1	1 898.0	1 695.1	1 767.9	1 775.5	1 593.3	1 573.6	1 459.3	1 539.0	19 657.9	427 369.9
EAST CANTUAR UNIT NO 2	145.3	111.4	92.9	117.1	191.6	140.9	152.1	174.9	166.2	173.8	173.8	187.7	1 827.7	26 385.0
CANTUAR EAST ROSERAY														
EAST CANTUAR UNIT NO 1	1 041.7	1 191.3	1 771.0	1 645.1	1 629.2	1 208.4	1 278.5	1 231.7	1 033.7	1 039.9	946.5	857.8	14 874.8	431 027.6
EAST CANTUAR UNIT NO 2	3 839.7	3 181.5	3 513.6	3 091.0	4 067.0	3 448.8	4 074.9	4 095.0	4 020.0	3 983.4	3 590.1	3 867.1	44 772.1	433 229.4
CANTUAR MAIN CANTUAR														
CANTUAR UNIT	4 138.8	3 648.7	3 964.5	4 390.2	4 974.4	4 735.3	4 936.8	4 829.3	4 578.9	4 437.0	3 993.1	4 058.3	52 685.3	5 048 378.2
CANTUAR ROSERAY														
CANTUAR UNIT	22 945.1	20 876.7	22 533.9	22 465.9	23 310.1	22 992.6	23 470.9	23 417.8	22 494.3	21 986.1	21 412.1	22 105.5	270 011.0	4 244 071.1
COVINGTON UPPER SHAUN														
COVINGTON UNIT NO 1	74.7	65.3	65.3	73.2	57.7	17.5	20.3	34.6	29.6	60.2	68.3	73.4	640.1	243 425.0
DELTA UPPER SHAUNAVON														
DELTA VOLUNTARY UNIT 3	220.4	196.5	206.9	188.1	195.2	189.3	184.6	181.7	157.2	167.1	139.9	167.1	2 194.0	163 201.5
THE DELTA UNIT NO.1	1 193.9	1 009.3	1 172.1	1 168.1	897.7	1 133.4	1 232.4	1 159.3	987.7	985.9	1 013.2	1 172.9	13 125.9	2 610 807.7
THE DELTA UNIT NO.2	301.8	260.5	276.1	275.1	281.9	237.5	234.3	250.0	251.6	240.9	237.1	251.1	3 097.9	425 309.1
DOLLARD UPPER SHAUNAVON														
DOLLARD UNIT	11 078.4	10 115.8	11 263.9	10 488.6	11 154.1	10 727.6	10 658.5	11 518.6	11 012.0	10 738.6	10 932.8	11 097.5	130 786.4	14 303 463.8
EAST DOLLARD VOL. UNIT	582.2	554.6	580.5	534.2	471.0	451.8	586.7	573.4	500.2	571.3	551.1	580.7	6 537.7	759 838.2
FOSTERTON ROSERAY														
FOSTERTON MAIN UNIT	9 601.9	8 582.5	9 136.9	9 176.1	9 152.2	8 396.4	9 223.6	9 152.8	8 439.3	8 772.4	8 956.5	9 126.4	107 717.0	9 978 370.0
FOSTERTON N. WEST UNIT	496.3	570.5	436.7	458.5	642.8	442.5	549.4	417.3	463.0	407.2	435.4	512.3	5 831.9	602 663.2
W FOSTERTON VOL UNIT	725.5	708.4	998.2	1 042.0	1 064.2	1 048.8	940.9	851.9	887.3	696.6	659.5	819.9	10 443.2	653 972.9
GARDENHEAD U SHAUN														
GARDEN HEAD V. UNIT 1	1 606.6	1 508.1	1 507.9	1 118.0	676.1	832.1	1 186.0	1 177.5	1 141.5	962.8	911.2	996.0	13 623.8	367 010.3
GULL LAKE BASAL CANTUAR														
GULL LK CANT VOL UNIT 1	270.5	268.5	262.1	305.4	308.7	262.2	353.5	347.1	351.3	345.9	340.8	358.4	3 774.4	471 803.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150 281.4
GULL LAKE C U SHAUNAVON														
GULL LAKE UPP SH V UN	67.2	41.3	59.2	45.4	57.0	42.4	55.5	58.5	53.3	21.8	63.8	66.1	631.5	239 286.8
GULL LAKE N U SHAUNAVON														
GULL LAKE N SHAUN UNIT	1 750.7	1 389.9	1 567.1	1 551.6	1 507.6	1 421.2	1 473.9	1 606.8	1 544.3	1 588.8	1 426.1	1 481.0	18 329.0	3 380 003.9
GULL LAKE S U SHAUNAVON														
GULL LAKE S VOL UNIT 1	454.6	394.4	444.6	409.3	434.7	441.2	421.3	469.9	464.9	463.3	440.2	448.1	5 286.5	228 286.4
HAZLET ROSERAY														
THE HAZLET UNIT	758.3	706.1	690.9	549.5	704.7	886.7	922.5	942.6	805.7	920.5	723.8	766.9	9 378.2	732 334.7
ILLERBRUN UPPER SHAUN														
THE ILLERBRUN VOL UNIT	474.0	414.6	452.0	383.1	344.7	447.3	479.1	464.6	459.5	533.6	525.6	539.1	5 517.6	1 093 609.9
INSTOW UPPER SHAUNAVON														
INSTOW SO UPP SH V UNI	1 294.2	1 128.3	1 032.7	893.0	898.3	929.0	938.0	958.0	925.0	836.5	904.3	979.2	11 718.5	482 782.2
THE INSTOW UNIT	8 244.4	7 717.3	8 660.0	8 352.0	8 690.8	8 053.8	8 566.1	8 474.1	8 217.6	8 432.5	8 100.9	8 354.5	99 864.0	9 406 501.8
JOHNSTON UPPER SHAUN														
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34 933.7
LEITCHVILLE SHAUNAVON														
LEITCHVILLE SH VOL UNI	973.7	870.3	966.2	894.4	971.7	925.0	929.6	943.3	919.5	916.6	950.7	1 032.7	11 293.7	409 042.4
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT	1 944.9	1 731.2	1 776.6	2 051.5	2 478.7	2 445.1	2 604.3	2 690.1	2 501.0	2 589.2	2 588.7	2 446.5	27 847.8	2 882 638.9
SUCCESS MAIN UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	537.7
NORTH PREMIER ROSERAY														
NORTH PREMIER UNIT NO	383.6	433.9	582.7	501.8	611.5	527.3	628.3	637.6	622.3	619.7	612.2	511.3	6 672.2	1 837 526.5
NORTH PREMIER V UNIT 4	2 613.1	2 394.5	2 791.3	2 939.4	3 080.6	2 775.5	2 849.2	2 823.1	2 674.6	2 742.9	2 753.7	2 742.5	33 180.4	2 699 691.1
NORTH PREMIER U SHAUN														
NORTH PREMIER UNIT NO	332.2	276.5	203.2	164.0	163.6	141.9	122.7	116.6	113.8	115.2	140.1	210.1	2 099.9	52 541.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
NORTH PREMIER UP SH V	204.9	179.0	197.2	192.5	198.1	189.0	196.0	189.6	198.2	214.3	200.6	203.8	2 363.2	158 354.8
NORTH PREMIER V UNIT 4	1 435.8	1 160.7	1 212.9	974.6	1 060.7	1 102.1	981.0	976.2	961.6	1 002.1	901.8	934.5	12 704.0	570 194.4
PENNANT UPPER SHAUNAVON														
PENNANT UPP SH VOL UNIT	192.1	152.3	173.0	184.1	182.9	181.0	179.8	181.1	170.0	177.8	162.5	170.3	2 106.9	132 729.9
RAPDAN UPPER SHAUNAVON														
NORTH RAPDAN UPP SH V U	280.5	258.9	297.9	282.1	289.6	280.5	310.6	316.4	304.4	300.1	279.9	309.3	3 510.2	232 590.6
RAPDAN UP SH VOL UNIT 2	553.0	459.1	537.2	459.4	496.1	478.7	561.4	546.7	503.0	505.6	519.8	474.6	6 094.6	226 807.7
THE RAPDAN UNIT	3 823.1	3 411.8	3 814.0	3 609.5	3 791.9	3 609.0	3 841.0	3 807.9	3 596.7	3 638.1	3 461.5	3 665.9	44 070.4	4 059 478.5
SOUTH SUCCESS ROSERAY														
SOUTHWEST SUCCESS VOL U	1 078.8	811.2	961.5	878.0	909.6	777.9	863.4	791.9	715.3	744.7	880.5	817.0	10 229.8	535 138.9
SUCCESS UNIT	3 099.5	2 938.5	3 275.7	3 214.9	3 162.6	2 933.7	2 740.7	2 547.9	2 297.0	2 443.4	2 262.7	2 576.3	33 492.9	4 261 761.2
SUCCESS ALPHA ROSERAY														
SUCCESS ALPHA UNIT	254.1	227.2	255.5	208.7	197.6	178.9	115.2	94.0	83.6	94.9	91.2	83.0	1 883.9	651 021.2
SUCCESS NORTH ROSERAY														
SUCCESS N ROSERAY VOL U	1 650.4	1 466.6	1 612.3	1 556.3	1 614.3	1 549.7	1 583.8	1 638.0	1 582.9	1 524.6	1 518.4	1 430.8	18 728.1	562 082.3
SUFFIELD ROSERAY														
THE SUFFIELD UNIT NO 1	764.6	817.2	1 048.8	841.7	800.1	760.6	881.2	997.0	1 047.8	939.7	848.1	936.6	10 683.4	1 480 065.6
THE SUFFIELD UNIT NO 3	1 696.6	1 489.8	1 562.3	1 523.0	1 636.2	1 403.8	1 422.0	1 414.8	1 423.6	1 453.3	1 411.5	1 549.3	17 986.2	1 647 259.0
SUFFIELD UPPER SHAUNAVON														
THE SUFFIELD UNIT NO 2	2 084.0	1 701.7	1 878.0	1 531.6	1 823.8	1 888.0	1 845.0	1 932.3	1 910.5	2 058.1	1 799.5	1 796.3	22 248.8	995 570.3
THE SUFFIELD UNIT NO 3	270.9	337.6	428.2	375.8	292.0	265.3	227.6	418.4	332.4	393.0	516.8	479.3	4 337.3	276 163.4
VERLO ROSERAY														
THE VERLO ROSERAY UNIT	6 900.2	5 955.1	7 000.1	6 259.0	5 536.4	5 376.5	5 645.1	5 678.8	5 587.7	5 667.4	5 490.0	5 686.8	70 783.1	3 527 986.7
MISCELLANEOUS POOLS														
CANTUAR														
E BEVERLEY VOL U #1	14.4	3.4	0.0	34.7	68.2	61.1	60.1	52.1	43.6	48.0	46.7	60.5	492.8	3 049.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
SOUTHWEST SUCCESS VOL U	17.2	14.7	17.1	17.0	14.3	8.6	7.4	10.5	9.8	4.4	5.1	4.9	131.0	348.4
SUCCESS MAIN UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 376.2
MANNVILLE														
FOSTERTON MAIN UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.8	231.3	371.1	420.3	323.4	1 416.9	2 234.5
PREMIER														
NORTH PREMIER UNIT NO. 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67 137.5
TOTAL UNITS	153 933.5	139 673.7	154 843.6	148 532.4	154 643.6	147 752.2	153 793.7	153 740.1	147 144.8	149 127.9	144 082.8	146 610.2	1 793 878.5	109 042 817.9
AREA 3 MEDIUM NON-UNITS														
ANTELOPE CANTUAR	176.2	167.9	173.3	203.3	224.0	104.4	209.3	224.2	197.9	230.8	280.2	284.3	2 475.8	41 632.7
ANTELOPE LAKE E ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	7.5	87.6	3.5	2.1	31.6	0.0	132.3	9 987.1
ANTELOPE LK ROSERAY	620.4	612.7	646.7	545.4	576.0	536.7	479.2	454.8	432.7	551.1	494.3	479.8	6 428.8	117 873.2
ANTELOPE LK N CANTUAR	53.5	50.2	50.2	37.7	40.1	43.7	29.5	35.1	108.1	145.2	119.9	114.3	827.5	12 513.4
ANTELOPE LK N ROSERAY	287.5	245.2	271.2	301.7	310.0	272.7	314.2	291.5	315.8	259.0	269.6	250.5	3 388.9	97 616.4
ANTELOPE LK S ROSERAY	300.2	368.7	523.8	468.5	425.4	413.0	426.0	373.2	390.3	402.9	405.8	400.4	4 898.2	77 301.2
ANTELOPE LK S UPPER SHAUN	2 370.4	1 712.0	1 774.4	1 572.0	1 626.2	1 525.9	1 504.1	1 374.2	1 322.2	1 324.6	1 291.1	1 260.0	18 657.1	29 402.1
ANTELOPE LK UPPER SHAUN	159.5	120.5	135.8	149.1	147.8	158.8	157.7	151.3	135.4	148.7	118.6	126.5	1 709.7	24 884.6
ANTELOPE LK W UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.6	228.7	525.3	680.6	696.3	2 343.5	2 343.5
BATTLE CREEK MADISON	727.5	703.4	681.9	632.8	610.4	641.3	585.6	633.1	657.4	627.8	629.0	641.3	7 771.5	154 821.8
BATTLE CREEK S U SHAUN	1 357.0	1 203.3	1 288.8	1 230.8	1 163.8	1 228.3	1 250.8	1 582.3	1 477.3	1 364.3	1 177.4	1 130.7	15 444.8	600 337.9
BATTLE CREEK U SHAUNAVON	111.3	42.7	125.1	123.2	151.3	131.6	129.3	126.7	132.9	131.0	127.0	135.4	1 467.5	58 524.4
BATTLE CREEK W MADISON	1 658.1	1 320.9	1 279.5	1 212.1	1 309.1	1 165.1	1 134.9	1 036.4	1 100.4	1 138.6	1 716.1	2 163.5	16 234.7	57 779.1
BATTRUM EAST ROSERAY	272.5	225.4	242.5	119.6	253.0	294.2	278.5	280.4	273.9	258.8	234.3	208.0	2 941.1	160 273.1
BATTRUM NORTH ROSERAY	306.1	239.4	264.6	237.4	241.9	261.0	274.7	276.6	216.9	261.0	261.8	255.2	3 073.6	31 239.4
BATTRUM ROSERAY	42.0	123.2	143.4	177.5	196.5	187.9	191.1	186.9	182.5	186.6	190.2	199.2	2 009.2	52 836.3
BENCH SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	19.6	6 836.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BENCH UPPER SHAUNAVON	2 369.1	2 149.2	2 266.7	2 166.9	2 269.9	2 043.7	2 123.3	2 085.7	2 029.5	2 403.0	2 321.3	2 338.3	26 566.6	520 813.3
BEVERLEY CANTUAR	126.9	119.2	572.3	377.0	576.1	546.2	604.8	568.4	523.9	545.9	536.1	509.0	5 605.8	10 960.0
BEVERLEY N CANTUAR	218.0	201.1	239.9	220.3	234.2	220.7	237.1	235.5	223.3	256.2	229.6	216.3	2 732.2	27 758.5
BEVERLEY ROSERAY	204.3	185.0	203.9	189.7	197.4	196.4	142.0	208.3	204.6	356.4	384.7	428.8	2 901.5	47 280.5
BONE CREEK U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.4	171.4	171.4
BONE CREEK W UPPER SHAUN	4 013.5	3 443.2	3 429.9	3 249.0	3 038.6	2 965.8	3 237.8	3 046.8	2 827.2	3 043.2	2 558.6	2 795.9	37 649.5	175 080.1
BUTTE SHAUNAVON	233.4	205.7	116.1	80.8	50.1	70.1	48.4	0.0	0.0	0.0	0.0	0.0	804.6	20 083.9
BUTTE UPPER SHAUNAVON	8 045.9	7 119.2	7 850.6	6 927.1	6 682.6	6 612.4	7 228.7	6 575.6	6 380.6	6 805.0	5 574.1	6 551.9	82 353.7	934 610.3
BUTTE WEST U SHAUNAVON	536.1	444.5	473.4	444.2	399.3	447.0	631.0	586.5	710.1	742.6	689.2	660.7	6 764.6	122 155.9
CANTUAR E LOWER SHAUNAVON	1 032.4	896.9	1 012.3	988.0	997.0	916.1	943.8	901.6	843.8	875.6	729.8	727.5	10 864.8	121 679.0
CANTUAR EAST ROSERAY	4 355.2	3 998.2	4 418.2	2 959.5	3 306.0	2 835.2	2 584.8	2 610.3	2 556.3	2 483.5	2 457.6	2 655.6	37 220.4	362 887.7
CANTUAR MAIN CANTUAR	36.1	31.3	39.2	6.4	34.9	34.5	33.4	0.0	15.0	33.9	29.1	35.6	329.4	12 720.2
CANTUAR N ROSERAY	567.0	552.4	631.3	592.5	635.1	626.5	617.4	745.7	357.4	608.6	570.1	635.8	7 139.8	151 923.5
CANTUAR ROSERAY	1 277.7	1 192.4	1 128.5	1 116.3	1 087.2	1 124.5	1 190.3	1 165.9	1 139.0	1 119.1	1 048.1	1 269.6	13 858.6	137 916.3
CHAMBERY UPPER SHAUNAVON	1 310.8	1 748.7	1 681.3	1 551.0	1 539.8	1 370.0	1 441.6	1 399.1	1 305.9	1 264.2	1 080.7	1 044.5	16 737.6	142 619.8
CLINTONVILLE SHAUNAVON	354.1	319.8	380.5	369.3	381.1	401.8	565.8	457.6	444.5	452.0	411.4	347.1	4 885.0	121 557.8
CONSUL UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.6
COVINGTON S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69 152.8
COVINGTON UPPER SHAUN	104.9	82.6	92.4	90.0	92.0	90.7	94.7	93.9	86.6	99.7	95.9	92.8	1 116.2	22 615.5
COVINGTON W U SHAUNAVON	4 755.8	4 172.7	4 440.4	4 087.4	4 101.7	4 041.4	4 040.2	3 708.3	3 261.6	3 520.1	3 618.2	3 561.4	47 307.2	597 164.6
DELTA UPPER SHAUNAVON	110.3	100.9	106.2	119.2	93.2	120.1	74.7	84.6	121.3	107.7	91.2	78.2	1 207.6	17 454.7
DELTA W U SHAUNAVON	408.3	357.8	455.4	336.4	382.9	370.8	421.0	637.4	686.1	632.9	567.3	624.6	5 900.9	91 631.1
DIVIDE MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 362.6
DOLLARD LOWER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 314.8
DOLLARD UPPER SHAUNAVON	144.1	142.6	146.9	159.7	171.1	156.5	184.6	173.5	239.1	264.0	194.4	235.1	2 191.6	152 335.7
EASTBROOK SHAUNAVON	425.4	383.1	419.9	409.0	408.6	403.2	419.3	413.7	393.4	388.3	384.7	380.2	4 829.8	148 329.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
EASTEND SHAUNAVON	102.0	94.5	104.6	99.2	103.3	95.4	290.3	398.6	338.8	273.3	269.4	263.9	2 334.3	169 638.5
FOSTERTON ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FOSTERTON SOUTH CANTUAR	218.5	178.5	216.3	206.2	177.4	163.8	156.7	145.7	126.0	191.4	239.5	246.6	2 268.6	83 787.5
FOSTERTON SOUTH ROSERAY	327.1	266.8	332.5	295.6	344.3	319.3	338.9	290.3	254.9	213.5	287.5	306.9	3 577.6	112 627.0
GARDENHEAD S U SHAUN	370.9	382.7	398.6	153.1	58.5	75.6	83.5	576.4	652.7	662.4	388.4	599.6	4 402.4	116 459.0
GARDENHEAD U SHAUN	236.4	214.7	226.9	212.6	147.1	184.1	217.2	197.9	132.4	122.4	108.5	153.8	2 154.0	21 443.7
GULL LAKE BASAL CANTUAR	1 091.2	869.7	1 059.3	959.3	998.4	869.9	935.7	907.5	926.9	947.7	820.6	814.3	11 220.5	192 073.5
GULL LAKE C U SHAUNAVON	237.5	207.7	243.5	265.4	254.2	285.5	321.9	301.2	301.6	302.8	299.1	295.2	3 315.6	209 796.3
GULL LAKE CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11 014.4
GULL LAKE N U SHAUNAVON	766.7	756.9	729.1	640.2	678.8	653.8	691.3	582.9	560.8	585.6	542.6	579.8	7 768.5	194 517.8
GULL LAKE S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7 204.4
GULL LK ROSERAY	130.0	90.0	133.0	34.9	113.9	117.4	126.5	115.3	82.5	111.7	99.5	167.8	1 324.5	15 321.6
GULL LK N BASAL CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 480.3
HAZLET ROSERAY	282.4	298.6	345.3	306.0	232.0	310.0	305.3	294.7	252.7	294.4	231.5	232.6	3 385.5	22 001.2
ILLERBRUN UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49 978.6
INSTOW UPPER SHAUNAVON	94.5	81.8	93.3	86.4	89.3	85.7	90.1	90.3	85.8	83.9	80.4	83.0	1 004.5	14 957.8
JAVA CANTUAR	130.6	117.6	123.2	115.2	116.2	101.5	105.0	109.2	127.4	123.2	118.3	123.9	1 411.3	82 389.9
JAVA NORTH CANTUAR	744.9	704.5	685.6	685.3	862.3	792.5	816.6	769.8	701.6	690.9	604.7	547.5	8 656.2	166 189.0
JAVA WEST CANTUAR	3 416.3	3 175.8	3 148.0	3 011.7	3 226.1	3 142.9	3 457.0	3 234.5	3 022.7	2 957.2	2 765.3	2 811.0	37 368.5	256 452.3
JOHNSTON ROSERAY	1 343.9	1 308.8	1 291.2	1 377.1	1 338.4	1 325.8	1 315.8	1 246.2	968.5	949.1	1 026.4	978.1	14 469.3	226 738.8
JOHNSTON UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	824.5
LEITCHVILLE SHAUNAVON	553.6	508.8	501.3	485.6	520.0	518.8	538.1	529.9	475.3	499.4	508.9	539.9	6 179.6	204 999.0
LEON LAKE SHAUNAVON	686.1	629.0	677.4	652.8	704.3	678.9	699.4	687.3	678.4	660.9	658.5	597.9	7 999.9	414 879.2
MAIN SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
NORTH PREMIER ROSERAY	527.7	428.8	412.9	366.4	386.5	327.4	386.2	246.5	348.6	375.3	358.9	359.5	4 524.7	114 749.8
NORTH PREMIER U SHAUN	3 111.0	2 734.5	2 921.6	2 699.0	2 834.1	2 705.6	2 480.2	3 081.2	2 763.2	2 700.8	2 886.2	3 025.5	33 942.9	410 495.1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
NOTUKEU UPPER SHAUNAVON	79.0	73.0	76.7	76.6	77.7	75.6	80.0	76.3	66.8	66.3	72.9	71.3	892.2	40 674.8
PENNANT UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	816.2
RANGEVIEW EAST MADISON	446.0	375.2	402.7	386.6	334.2	405.4	420.5	425.8	207.8	197.9	39.7	0.0	3 641.8	53 641.8
RANGEVIEW MADISON	229.2	211.4	251.7	229.6	232.9	241.0	246.9	242.1	239.6	256.0	207.6	189.7	2 777.7	126 097.0
RAPDAN N LOWER SHAUNAVON	21.3	20.6	22.0	22.6	24.7	21.8	28.7	23.4	21.9	20.9	18.5	24.1	268.5	24 370.9
RAPDAN S U SHAUNAVON	141.6	132.0	145.3	139.0	142.6	138.1	142.7	142.2	134.4	140.0	141.3	139.4	1 678.6	32 349.5
RAPDAN UPPER SHAUNAVON	141.0	125.6	131.7	123.2	129.3	114.0	138.4	119.7	122.7	110.0	118.7	129.9	1 504.2	32 037.0
RAPDAN WEST SHAUNAVON	420.8	400.6	443.7	415.5	439.5	417.0	426.0	426.6	404.6	414.3	406.6	428.8	5 044.0	284 829.9
ROSS LAKE CANTUAR	501.3	426.4	396.8	350.1	355.2	267.4	309.4	316.7	311.8	324.5	316.0	288.6	4 164.2	16 560.4
SEWARD CANTAUR SAND POOL	252.8	295.9	278.4	334.4	313.0	282.6	301.6	277.7	288.5	290.3	253.3	254.5	3 423.0	23 424.7
SEWARD SUCCESS SAND POOL	509.4	435.3	456.2	446.5	465.3	491.4	472.7	467.5	449.9	446.5	429.5	395.0	5 465.2	55 835.9
SOUTH SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.5
SUFFIELD BASAL CANTUAR	1 898.3	1 685.9	1 943.9	1 903.8	1 872.2	1 933.8	1 920.9	1 856.6	1 775.1	1 869.5	1 801.8	1 750.3	22 212.1	226 245.3
SUFFIELD ROSERAY	4 991.4	4 103.1	4 349.5	4 422.9	5 261.5	5 249.4	5 113.9	4 788.8	4 651.1	4 642.5	4 555.5	5 071.2	57 200.8	611 585.7
SUFFIELD UPPER SHAUNAVON	669.4	601.7	723.4	687.1	618.8	570.3	619.3	611.1	559.4	550.4	467.2	616.8	7 294.9	133 943.8
SUFFIELD WEST CANTUAR	107.0	112.0	154.6	134.3	101.4	123.1	246.3	460.9	481.1	385.2	336.6	221.7	2 864.2	96 678.7
SWIFT CURRENT W BASAL MAN	342.3	346.9	268.1	225.1	286.0	250.8	246.5	263.2	302.7	335.3	287.1	319.7	3 473.7	40 135.8
VERLO ROSERAY	396.6	362.4	368.0	0.0	457.4	463.9	480.3	474.1	462.6	774.3	629.4	578.5	5 447.5	17 365.2
WEBB CANTUAR	3 179.0	2 696.5	3 124.4	2 950.4	2 934.3	2 843.3	3 139.6	2 864.9	2 711.5	2 812.7	2 939.6	2 862.7	35 058.9	965 303.6
WEBB SOUTH CANTUAR	297.9	216.2	221.4	200.6	262.4	261.4	308.3	292.7	311.6	299.2	307.0	343.2	3 321.9	72 608.5
WEBB WEST CANTUAR	1 020.5	967.5	1 355.4	1 111.7	995.5	747.9	721.5	912.2	870.6	964.9	808.9	759.3	11 235.9	171 595.3
WHITEMUD SHAUNAVON	691.2	678.3	793.1	758.2	733.5	733.3	749.6	933.7	819.8	867.3	1 071.7	1 034.2	9 863.9	194 578.1
MISCELLANEOUS POOLS														
BASAL MANNVILLE	155.0	185.2	191.4	179.5	183.1	271.2	298.6	231.4	218.5	214.1	187.8	203.6	2 519.2	34 599.4
CANTUAR	2 302.3	2 209.1	2 129.5	2 004.5	2 108.8	1 920.2	1 883.4	2 087.0	2 059.0	2 256.0	1 992.8	2 165.7	25 118.3	375 368.7
GRAVELBOURG	44.2	42.6	57.7	54.0	51.9	46.6	51.5	57.0	49.5	55.2	49.5	70.8	630.5	23 473.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
LOWER ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 299.4
LOWER SHAUNAVON	62.9	66.0	69.9	79.4	77.4	70.3	64.8	53.6	61.2	70.1	63.4	74.6	833.8	34 098.1
MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	894.9
MANNVILLE	347.0	326.5	341.8	292.9	262.5	232.6	448.1	909.7	961.2	871.7	759.8	630.3	6 384.1	9 994.8
ROSERAY	1 671.1	1 483.9	1 290.9	862.2	1 108.7	964.3	1 073.4	1 108.7	1 208.2	1 886.2	1 845.3	1 915.3	16 415.2	312 252.2
SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 563.6
SUCCESS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.6
UPPER SHAUNAVON	2 964.7	2 667.8	2 745.6	2 419.1	2 590.2	2 702.7	2 725.2	2 783.1	2 455.8	2 597.4	2 467.2	2 505.8	31 624.6	582 585.7
TOTAL NON-UNITS	77 346	69 343.3	74 093.9	66 912.6	69 559.4	67 160.5	69 776.9	70 049.3	66 524.8	70 023.5	66 348.3	69 479.3	836 619.8	13 188 842.6
AREA/CRUDE TYPE TOTAL	231 279.5	209 017	228 937.5	215 445	224 203.0	214 912.7	223 572.6	223 789.4	213 669.6	219 151.4	210 431.1	216 089.2	2 630 496.3	122 231 660.5
AREA 3 TOTAL	231 279.5	209 017	228 937.5	215 445	224 203.0	214 912.7	223 572.6	223 789.4	213 669.6	219 151.4	210 431.1	216 089.2	2 630 496.3	122 231 660.5
AREA 4 LIGHT UNITS														
ALAMEDA MIDALE														
ALAMEDA CENTRAL UNIT	381.8	331.5	375.5	317.2	319.7	312.3	307.4	309.1	309.7	321.6	318.0	340.8	3 944.6	459 485.2
ALAMEDA MIDALE V UNIT	198.4	174.5	206.4	195.4	212.5	170.5	203.2	188.2	162.3	206.5	192.0	222.6	2 332.5	99 304.4
ALAMEDA MIDALE VOL. UN	72.1	60.2	63.7	72.2	75.3	76.7	69.8	65.5	75.4	86.8	78.7	63.9	859.3	57 923.5
THE ALAMEDA EAST UNIT	4 458.9	4 269.0	4 411.6	4 094.3	4 073.7	3 800.6	3 954.3	3 863.4	3 666.6	3 713.8	3 514.9	3 611.6	47 432.7	2 102 117.1
THE NORTH ALAMEDA UNIT	96.9	87.5	99.5	86.3	87.2	83.4	89.7	95.2	92.5	90.5	93.9	94.0	1 105.6	285 718.0
THE SOUTH ALAMEDA UNIT	364.7	199.2	303.8	284.9	286.5	285.2	278.2	273.1	274.9	277.2	282.0	281.2	3 390.9	490 705.4
ALAMEDA WEST MIDALE														
ALAMEDA W MIDALE V UN	93.7	99.3	92.5	71.7	74.7	43.4	76.0	73.4	76.6	86.5	64.3	88.1	935.2	62 010.2
ALIDA EAST FROB-ALIDA														
ALIDA UNIT	6 726.0	6 841.0	8 385.5	7 806.9	10 795.9	9 669.0	13 400.4	15 451.7	14 267.2	14 805.1	13 882.6	14 964.9	137 016.2	3 371 246.1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BENSON MIDALE														
BENSON MIDALE VOL UN 3	72.6	66.6	70.0	65.4	64.3	63.6	68.2	71.9	68.5	68.6	71.6	94.1	845.4	14 138.4
CANTAL FROBISHER-ALIDA														
CANTAL FROB/ALIDA V U 1	795.1	660.8	707.7	624.7	615.9	521.9	511.9	479.7	375.6	344.9	330.3	309.6	6 268.1	85 630.8
CARNDUFF MIDALE														
CARNDUFF MIDALE V UN 2	133.8	161.0	248.1	326.1	338.5	291.7	276.3	296.5	285.6	297.1	279.0	293.4	3 229.1	54 494.0
CARNDUFF MIDALE V UN 3	48.0	54.6	66.6	61.9	57.0	56.2	62.7	74.1	66.6	66.7	58.4	59.3	752.1	48 926.6
CARNDUFF S MIDALE VOL U	29.0	26.7	25.4	28.1	27.6	26.9	27.7	40.1	43.4	43.2	39.9	22.0	380.0	113 028.3
CARNDUFF VOL UNIT NO 1	535.7	478.4	554.5	633.5	915.5	818.2	774.1	740.3	644.4	645.4	625.3	611.3	8 176.6	159 066.9
THE EAST CARNDUFF UNIT	1 268.3	1 271.1	1 142.4	1 018.7	954.7	1 063.3	1 118.2	1 037.2	1 258.5	1 620.3	1 576.4	1 523.0	14 852.1	3 037 065.9
THE WEST CARNDUFF UNIT	1 089.1	2 382.9	2 174.3	1 330.6	1 969.7	1 625.2	1 521.7	1 669.6	2 324.5	2 430.8	2 214.8	1 996.8	22 730.0	1 579 199.5
CLARILAW WEST FROB-ALIDA														
KISBEY U HASTINGS V U 1	114.6	112.0	125.2	127.0	116.4	106.7	112.0	109.7	113.1	109.1	89.1	101.3	1 336.2	193 877.9
ELMORE FROBISHER														
ELMORE FROB VOL UNIT 1	1 107.8	1 049.8	1 121.5	1 126.4	1 154.8	1 092.0	1 201.7	1 181.8	1 137.7	1 173.2	1 109.9	1 145.4	13 602.0	2 071 829.9
FLAT LAKE RATCLIFFE														
FLAT LK RATCLIFFE V U 1	1 558.0	1 430.9	1 623.3	1 590.1	1 619.4	1 566.0	1 588.6	1 609.1	1 526.5	1 599.0	1 545.2	1 540.9	18 797.0	2 149 293.5
FLAT LK RATCLIFFE V U	168.6	238.4	209.1	197.2	190.8	187.0	188.3	187.5	176.7	187.3	184.0	188.5	2 303.4	57 470.0
FREDA LAKE RATCLIFFE														
FREDA LK R'CLIFFE V U 1	2 466.3	2 246.9	2 462.7	2 373.9	2 367.8	2 329.0	2 418.2	2 435.0	1 702.0	2 033.8	2 399.5	2 431.2	27 666.3	1 042 747.2
GAINSBOROUGH FROB-ALIDA														
GAINS FROB/ALIDA V UNIT	1 023.0	785.3	905.6	778.3	896.5	740.8	610.1	593.7	352.7	383.3	940.9	612.2	9 622.4	196 051.9
GAINSBOROUGH W FROBISHER														
GAINSBOROUGH W VOL UN 1	45.4	39.4	47.8	69.3	35.7	37.4	48.1	45.5	29.2	44.3	43.2	51.2	536.5	64 536.5
GLEN EWEN MIDALE														
THE GLEN EWEN UNIT	388.5	334.0	339.8	334.6	359.8	337.8	366.4	362.1	320.4	348.9	325.2	337.3	4 174.6	1 116 870.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
HASTINGS FROBISHER														
HASTINGS FROB V UNIT 1	594.3	542.0	581.4	560.9	576.9	560.2	559.0	531.3	548.0	566.3	540.4	553.7	6 714.9	1 250 306.5
HASTINGS FROB V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.9	47.6	16.7	108.2	743 780.6
HASTINGS FROBISHER UNIT	435.6	399.1	431.0	410.9	407.9	360.3	420.4	423.0	371.6	378.2	383.4	412.4	4 833.8	778 371.8
HUMMINGBIRD BAKKEN														
HUMM'BIRD BAKKEN V UN 1	176.5	115.2	135.6	134.8	252.2	274.1	278.2	260.1	221.4	226.5	225.6	249.1	2 549.3	138 786.6
HUMMINGBIRD BIRDBEAR														
HUM'BIRD BIRDBEAR V U 1	333.0	340.9	382.9	361.0	407.3	391.5	398.0	415.7	405.9	378.6	365.2	359.5	4 539.5	555 521.1
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V 1	2 440.1	2 094.3	2 195.2	2 141.9	2 049.6	1 890.9	1 891.1	1 758.1	1 695.8	1 782.3	1 649.8	1 681.0	23 270.1	1 007 372.1
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308.6
INGOLDSBY FROB-ALIDA														
INGOLDSBY M. CANYON V U	4 083.6	3 690.6	5 165.2	4 607.8	4 574.6	4 462.7	4 062.5	3 650.0	3 866.3	4 198.3	4 315.5	4 243.6	50 920.7	3 175 404.8
INGOLDSBY N ALIDA														
INGOLDSBY N. VOL. UN 1	28.8	28.4	28.9	28.9	28.4	27.8	29.3	29.4	29.0	29.7	29.1	28.7	343.4	34 083.7
INGOLDSBY W FROB-ALIDA														
INGOLDSBY W VOL UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100 411.5
KENOSEE TILSTON														
KENOSEE TILSTON V UNIT	1 092.4	982.0	1 072.6	906.8	846.0	994.2	993.5	991.1	697.1	1 018.1	995.3	977.2	11 566.3	2 389 894.0
KISBEY S FROB-ALIDA														
KISBEY FR/ALIDA V UN 1	648.2	606.7	630.2	512.4	520.4	440.4	502.0	498.8	448.9	414.2	362.5	388.1	5 912.8	84 691.8
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	368.2	325.2	360.6	341.0	312.3	317.3	313.9	289.1	295.1	332.7	331.1	365.9	3 952.4	30 758.5
MACOUN WINNIPEGOSIS														
S. MACOUN WINN V UNIT 1	691.7	564.2	600.9	468.4	526.0	575.1	564.1	527.9	495.1	527.8	332.8	469.6	6 343.6	344 625.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MANOR L WATROUS-ALIDA														
MANOR L WATROUS-ALIDA V U	628.2	675.2	665.0	597.5	590.9	585.5	1 581.1	1 330.7	931.1	887.7	1 322.9	1 153.7	10 949.5	311 352.6
MIDALE RED RIVER														
MIDALE RED RIVER VU 1	476.5	472.0	456.9	668.0	719.1	664.2	598.8	629.6	627.7	515.9	546.5	554.4	6 929.6	213 289.1
MOOSE MOUNTAIN TILSTON														
MOOSE MTN TILSTON V UN #1	122.0	119.1	123.1	132.8	129.0	111.6	135.0	119.8	121.4	123.4	118.0	103.9	1 459.1	37 613.5
NORTHGATE MIDALE														
NORTHGATE MIDALE V UNIT	424.7	400.4	405.6	375.8	444.5	436.8	423.8	402.4	388.8	375.7	332.3	357.6	4 768.4	335 061.4
NOTTINGHAM ALIDA														
NOTTINGHAM N ALIDA UNIT	8 172.0	7 225.1	7 909.4	7 505.3	7 594.8	7 153.6	7 246.7	7 037.2	6 309.3	6 833.5	6 639.2	6 967.6	86 593.7	3 181 557.8
OUNGRE RATCLIFFE														
OUNGRE VOL UNIT NO 1	3 177.4	3 022.1	3 357.8	3 161.8	3 347.4	3 193.2	3 277.5	3 265.9	3 194.0	3 255.5	3 128.1	3 333.8	38 714.5	1 915 020.5
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	1 263.2	1 088.2	1 209.2	1 144.4	1 142.6	1 092.8	1 066.5	1 023.5	957.1	950.4	924.5	996.1	12 858.5	428 405.8
PARKMAN SOUTH TIL-SOURIS														
PARKMAN S TIL-SRS V 1	240.5	212.0	207.3	174.9	178.5	148.3	186.3	172.3	137.2	127.8	436.4	430.7	2 652.2	239 502.7
PINTO MIDALE														
PINTO VOL. UNIT NO. 2	520.2	490.6	478.4	448.7	510.9	504.9	525.0	491.9	466.3	509.9	541.6	517.9	6 006.3	234 547.0
THE SOUTH PINTO UNIT	228.7	192.8	176.8	202.6	228.8	212.3	218.9	217.1	204.2	213.5	217.2	219.1	2 532.0	698 900.0
QUEENSDALE E FROB-ALIDA														
THE NORTH CANTAL UNIT	407.0	359.7	390.1	394.1	386.9	373.9	378.1	381.1	363.4	380.4	367.7	380.1	4 566.5	1 079 385.3
RALPH MIDALE														
RALPH MIDALE VOL UNIT	573.9	535.3	486.3	572.1	544.9	513.5	571.3	556.3	577.1	547.3	564.8	587.6	6 630.4	214 204.1
RALPH WEST MIDALE														
RALPH W MIDALE VOL UN 1	154.3	141.3	142.0	143.8	147.4	141.9	165.3	152.4	153.2	155.5	142.3	142.1	1 792.6	70 228.1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
ROCANVILLE BAKKEN														
ROCANVILLE BAK VU 2	1 034.3	907.8	1 014.9	993.8	1 072.5	1 003.5	1 018.9	1 009.5	988.9	1 013.3	971.5	1 009.6	12 038.5	184 093.5
ROCANVILLE BAKKEN V U 1	672.7	597.3	649.7	502.6	630.4	622.8	631.7	631.1	624.5	628.5	617.5	636.2	7 445.0	389 389.9
ROSEBANK ALIDA														
ROSEBANK FR/ALIDA V U 1	3 689.2	3 333.6	3 826.7	3 496.1	3 444.2	3 094.7	2 884.4	2 813.4	2 473.1	2 487.0	2 577.5	2 544.3	36 664.2	4 198 635.6
ROSEBANK SOUTH ALIDA														
ROSEBANK S. ALIDA VOL 1	220.5	197.5	224.0	208.6	217.9	215.8	220.1	199.9	188.1	203.7	199.2	206.3	2 501.6	111 969.5
STEELMAN FROBISHER														
DOUGLASTON FROB UNIT	110.1	97.9	112.5	109.4	109.7	104.4	111.1	103.5	103.7	103.7	101.7	95.7	1 263.4	223 661.6
STEELMAN FROB V UNIT 1	89.3	81.8	91.7	90.1	85.5	84.0	91.0	91.9	87.6	88.5	77.3	74.6	1 033.3	283 483.6
STEELMAN FROB V UNIT 2	27.1	27.4	19.0	0.0	0.0	0.0	0.0	30.1	26.8	30.0	33.1	37.9	231.4	285 943.3
STEELMAN VOL UNIT NO 8	694.8	700.5	725.9	747.7	696.9	733.5	694.4	739.8	655.4	784.8	680.8	771.1	8 625.6	78 051.9
STEELMAN MIDALE														
DOUGLASTON MIDALE UNIT	362.6	315.9	363.9	347.1	329.6	279.5	362.6	358.2	357.3	358.3	325.4	343.9	4 104.3	596 692.8
STEELMAN N MIDALE V U 1	272.9	236.2	267.3	250.4	236.0	194.7	216.7	194.6	168.2	170.2	174.5	176.8	2 558.5	285 904.5
STEELMAN N MIDALE V U 2	166.6	145.4	163.3	161.5	155.6	148.3	165.4	146.0	140.3	149.1	141.9	152.6	1 636.0	136 180.0
STEELMAN UNIT NO II	7 398.4	6 630.2	7 774.2	7 852.4	7 836.5	7 443.5	7 655.8	7 407.6	6 950.8	6 963.3	6 936.3	7 025.9	87 874.9	9 143 819.1
STEELMAN UNIT NO III	2 219.3	1 981.1	2 104.6	2 044.0	2 295.4	2 368.9	2 279.1	2 226.1	2 124.0	2 234.9	1 959.1	2 140.8	25 977.3	4 705 740.2
STEELMAN UNIT NO IV	2 750.4	2 515.6	2 713.6	2 519.2	2 681.3	2 518.5	2 809.6	2 704.9	2 541.3	2 448.0	2 363.6	2 572.7	31 138.7	5 606 896.7
STEELMAN UNIT NO V	595.4	547.8	603.9	586.9	557.2	561.0	627.4	630.4	600.9	598.5	551.3	646.5	7 107.2	1 731 270.9
STEELMAN UNIT NO VI	2 627.9	2 394.4	2 656.4	2 570.4	2 539.4	2 466.8	2 625.8	2 805.9	2 690.7	2 759.7	2 645.6	2 782.0	31 565.0	9 661 079.9
STEELMAN UNIT NO VII	505.4	444.3	459.7	465.5	449.4	426.6	440.3	442.6	429.8	407.8	376.9	364.8	5 213.3	898 681.3
STEELMAN UNIT NO 1A	2 966.9	2 715.7	2 829.4	2 754.4	2 822.0	2 893.4	2 821.3	2 955.0	2 817.3	2 886.1	2 677.5	2 862.3	34 001.3	9 055 146.3
STEELMAN VOL UNIT NO 8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58 427.4
THE LAMPMAN UNIT	83.4	99.3	129.8	118.2	118.0	109.6	113.9	98.9	113.2	95.5	99.5	103.0	1 282.5	254 667.1

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
STEELMAN WINNIPEGOSIS														
STEELMAN WINN V UN 1	1 175.0	1 195.5	1 284.0	1 257.9	1 290.6	1 193.2	1 187.7	1 368.3	1 079.2	1 072.9	1 073.5	1 180.3	14 358.1	268 003.0
STORTHOAKS ALIDA														
STORTHOAKS ALIDA VU 1	458.1	423.6	500.8	442.3	469.1	437.9	462.6	357.6	334.8	521.8	444.0	465.8	5 318.4	488 995.8
TABLELAND WINNIPEGOSIS														
TABLELAND VOL UNIT 1	200.1	184.0	183.7	131.3	302.5	271.9	227.8	177.3	272.4	237.5	183.0	248.7	2 620.2	149 601.5
VIEWFIELD FROBISHER														
VIEWFIELD VOL UNIT NO	86.6	79.8	85.5	79.3	74.2	80.5	78.5	79.9	74.9	72.3	72.8	75.5	939.8	187 494.1
WARMLEY ALIDA														
FLETWODE ALIDA VOL UNI	459.3	403.0	453.8	433.2	430.2	401.4	423.1	406.8	401.4	422.9	429.1	428.9	5 092.9	271 303.3
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	515.4	500.6	584.7	547.2	525.3	420.5	474.9	503.7	498.3	513.6	487.0	496.4	6 067.6	92 587.0
WEYBURN MIDALE V U 8	76.5	82.1	79.5	65.0	76.3	68.7	67.1	66.8	54.2	64.5	62.3	61.8	824.8	40 062.8
WEYBURN MIDALE V UN 2	75.4	107.2	114.6	127.0	78.8	141.1	99.8	138.0	145.8	151.6	99.3	143.3	1 421.9	41 805.1
WEYBURN MIDALE V UN 3	91.6	63.8	77.4	52.1	57.9	73.7	65.7	75.5	68.2	78.9	73.7	76.3	854.8	37 272.5
WEYBURN MIDALE V UN 5	499.0	459.6	429.9	541.6	568.6	544.9	625.1	665.0	564.3	580.9	587.7	528.1	6 594.7	342 836.5
WEYBURN MIDALE V UN 6	158.2	136.1	123.4	108.2	128.8	116.5	119.7	120.9	97.3	133.3	124.9	125.3	1 492.6	88 169.2
WEYBURN MIDALE V UNIT	139.4	109.3	139.4	136.1	107.2	132.9	166.2	135.8	150.3	146.1	124.8	145.7	1 633.2	93 348.1
WEYBURN MIDALE V UNIT	408.6	450.6	497.8	491.4	495.2	477.6	497.5	516.8	506.0	516.0	500.8	499.3	5 857.6	265 675.9
WILLMAR FROBISHER-ALIDA														
N CENTRAL WILLMAR V U	128.9	133.6	132.9	120.8	127.7	141.5	120.4	144.2	134.7	128.1	93.8	106.2	1 512.8	275 645.9
NORTH DALESBORO UNIT 1	153.5	137.5	148.1	130.9	135.4	131.5	133.0	145.9	112.4	125.2	131.4	263.3	1 778.1	587 464.4
Q'VILLE WILLMAR KISBEY	69.2	60.2	60.0	59.2	63.6	59.3	59.7	53.5	53.8	50.2	50.6	45.2	684.5	130 190.6
WILLMAR FR/ALIDA V UN	1 305.1	1 209.6	1 292.4	1 198.0	1 245.1	1 219.8	1 236.7	1 194.7	1 126.7	1 170.4	1 153.5	1 166.8	14 518.8	2 049 930.0
WILLMAR N FROB-ALIDA														
WILLMAR N FR.ALIDA V 1	599.7	530.9	564.4	562.6	572.6	517.6	568.5	532.8	537.9	551.5	513.1	532.0	6 583.6	111 022.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
WORKMAN FROBISHER														
WORKMAN FROB VOL UNIT 1	630.0	569.7	688.8	650.8	653.7	640.5	642.8	603.5	626.3	630.9	599.1	651.8	7 587.7	1 892 654.9
WORKMAN FROB VOL UNIT 2	517.8	452.4	511.9	479.9	701.0	641.1	669.2	597.1	585.0	622.7	551.8	539.9	6 869.8	250 485.1
WORKMAN FROBISHER VOL. UN	141.7	110.3	160.0	152.7	168.2	173.3	170.1	171.0	153.9	112.7	133.7	153.4	1 801.0	44 379.6
WORKMAN VOL UNIT 3	962.6	830.2	955.4	953.6	990.8	906.5	932.9	974.1	1 003.0	1 054.1	1 020.3	1 009.6	11 593.1	424 191.9
WORKMAN VOLUNTARY UNIT NO	103.8	97.0	97.7	100.9	101.7	142.1	134.4	129.9	117.8	121.4	115.1	121.6	1 383.4	205 907.8
WORKMAN MIDALE														
WORKMAN MIDALE V UNIT 1	90.8	96.1	107.0	79.9	97.6	91.0	76.1	73.4	97.8	75.0	76.4	97.4	1 058.5	266 705.2
WORKMAN MIDALE V UNIT 2	144.2	131.1	181.9	144.7	149.2	149.2	144.8	158.8	156.1	146.2	126.4	130.9	1 763.5	185 877.6
WORKMAN VOL UNIT 3	99.8	89.0	101.2	102.2	108.4	101.1	93.6	84.4	80.3	91.3	87.4	86.9	1 125.6	18 614.0
WORKMAN VOLUNTARY UNIT NO	12.7	11.9	12.5	12.8	11.8	16.4	19.1	18.9	17.2	17.2	16.0	16.9	183.4	3 382.7
TOTAL UNITS	86 319.5	80 645.3	89 653.9	84 791.2	90 084.2	85 293.4	90 965.8	91 463.9	85 986.5	89 606.2	87 590.6	90 403.0	1 052 803.5	95 209 887.5
AREA 4 LIGHT NON-UNITS														
ALAMEDA EAST FROBISHER	333.8	235.9	294.7	332.8	345.1	303.7	236.0	303.8	300.4	284.6	229.0	181.2	3 381.0	118 231.3
ALAMEDA MIDALE	535.2	503.5	552.7	494.4	575.7	519.2	543.9	541.8	488.0	512.2	514.9	525.7	6 307.2	249 575.5
ALAMEDA WEST FROBISHER	36.4	28.5	26.9	30.2	44.3	20.8	32.8	31.9	39.1	45.4	41.9	49.9	428.1	8 460.0
ALAMEDA WEST MIDALE	55.8	54.1	57.9	53.2	48.2	55.3	50.4	54.5	53.4	48.3	46.0	56.1	633.2	6 913.7
ALIDA EAST FROB-ALIDA	67.4	57.8	66.6	61.1	59.3	54.1	55.5	60.5	51.0	59.0	55.1	54.0	701.4	49 567.3
ALIDA NORTH ALIDA	816.9	734.9	803.8	770.9	821.8	766.1	771.6	734.6	704.1	673.6	786.1	738.0	9 122.4	361 532.6
ALIDA WEST FROB-ALIDA	13 832.8	11 292.7	11 724.0	10 780.3	10 546.0	9 766.0	10 996.1	10 732.6	11 949.1	11 591.0	10 423.3	10 069.8	133 703.7	4 047 625.1
AMULET RATCLIFFE	120.7	98.9	116.8	120.1	124.4	103.5	116.6	91.7	125.2	131.9	113.6	118.2	1 381.6	29 322.0
ARCOLA FROBISHER-ALIDA	4 580.4	4 188.8	4 824.1	4 430.0	4 334.8	4 894.5	7 049.0	6 348.8	5 929.2	6 104.5	5 619.5	5 731.0	64 034.6	2 287 197.7
ARCOLA N ALIDA	49.0	46.1	49.2	48.6	48.4	33.6	31.2	25.4	31.3	30.4	31.2	25.8	450.2	11 027.6
ARCOLA S FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4
ASHLEY LAKE TILSTON	1 531.2	1 348.9	1 446.4	1 332.7	1 405.8	1 312.1	1 339.8	1 261.5	1 254.1	1 256.8	1 232.6	1 233.8	15 955.7	136 772.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AUBURNTON FROBISHER-ALIDA	25.9	21.6	26.2	22.2	23.1	21.7	22.1	21.8	21.8	22.6	25.8	22.0	276.8	18 129.3
BELLEGARDE TILSTON	235.1	209.7	239.7	240.2	232.1	237.8	255.6	228.4	266.7	219.6	276.8	186.2	2 827.9	82 089.3
BEMERSYDE RED RIVER	70.7	56.8	64.3	65.8	68.0	64.5	61.0	63.4	62.2	65.4	62.8	65.2	770.1	13 985.4
BENNETT LK ALIDA	126.2	108.0	115.0	108.1	118.3	110.7	110.0	103.3	98.5	130.0	95.0	93.4	1 316.5	35 091.2
BENSON FROBISHER	173.0	134.9	147.0	143.1	149.5	113.2	165.6	157.4	153.8	147.8	135.3	142.9	1 763.5	151 530.8
BENSON WINNIPEGOSIS	261.7	332.3	210.4	196.6	294.3	336.1	747.8	862.8	610.7	626.2	463.0	380.0	5 321.9	93 290.1
BIENFAIT MIDALE	670.4	568.0	585.8	462.0	508.0	638.8	600.1	550.8	544.2	513.8	542.9	557.6	6 742.4	418 872.3
BIG MARSH LK TILSTON	430.7	396.7	410.6	366.7	255.5	376.7	417.8	436.1	431.8	457.5	461.0	389.0	4 830.1	109 066.2
BROMHEAD E RED RIVER	322.0	291.7	319.3	25.5	93.2	264.5	211.4	65.9	262.5	286.4	319.0	280.6	2 742.0	37 714.4
BROWNING FROBISHER-ALIDA	633.4	587.7	640.9	614.5	674.8	604.6	736.0	849.0	804.7	969.5	664.6	1 168.2	8 947.9	716 605.3
BROWNING N FROB-ALIDA	440.4	355.1	359.3	318.7	367.3	316.7	289.5	285.8	359.4	279.0	303.2	250.2	3 924.6	103 637.6
BROWNING SOUTH FROBISHER	2 838.4	2 482.1	2 559.7	2 587.0	2 455.8	2 282.6	2 392.0	2 163.3	2 189.8	2 137.8	1 974.0	2 086.4	28 148.9	350 500.0
BRYANT FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.4
BRYANT MIDALE	0.0	0.0	0.0	0.0	0.0	31.3	48.2	40.9	34.7	34.5	35.1	35.9	260.6	260.6
BRYANT SOUTH MIDALE	27.1	22.3	14.5	27.5	20.2	19.7	21.6	18.7	15.8	0.0	4.9	17.6	209.9	2 150.4
BUFFALO HD FROB-ALIDA	1 211.2	1 051.9	1 021.5	1 011.4	992.6	1 084.5	1 169.3	1 035.5	1 040.5	1 039.4	1 008.5	889.8	12 556.1	526 143.4
CANTAL FROBISHER-ALIDA	3 479.2	3 445.0	3 959.0	3 642.4	3 632.0	3 480.1	3 287.8	3 067.9	2 925.1	2 849.8	2 863.9	2 875.8	39 508.0	885 616.2
CANTAL SOUTH FROB-ALIDA	2 066.6	1 688.6	1 969.9	1 861.8	1 853.9	1 600.5	1 615.8	1 511.0	1 352.9	1 392.2	1 344.2	1 588.3	19 845.7	953 630.2
CARLYLE L WATROUS-ALIDA	163.0	140.3	159.4	165.5	151.4	134.5	161.1	136.6	133.7	209.8	179.6	723.1	2 458.0	27 597.6
CARLYLE S L WATROUS	79.9	80.3	97.9	65.7	111.1	109.2	99.0	79.8	79.1	78.7	111.3	38.6	1 030.6	25 059.3
CARNDUFF FROBISHER	2 826.8	2 066.5	2 182.6	2 341.9	1 924.8	1 689.6	1 665.3	1 712.3	1 722.1	1 903.7	1 991.2	1 933.9	23 960.7	901 380.6
CARNDUFF MIDALE	339.1	318.0	337.2	296.0	357.6	327.0	329.2	685.6	1 046.9	683.4	534.7	460.7	5 715.4	239 722.1
CEYLON BAKKEN	75.5	77.3	85.0	80.9	76.0	76.8	73.3	62.1	77.0	33.1	74.9	82.2	874.1	17 325.4
CLARILAW E FROB-ALIDA	1 436.4	1 263.5	1 322.1	1 091.9	1 204.7	1 136.5	1 124.1	1 045.1	984.3	944.4	873.2	956.8	13 383.0	93 083.0
CLARILAW FROBISHER-ALIDA	409.4	428.5	450.1	457.5	497.9	426.3	450.4	430.8	425.6	410.0	365.0	324.3	5 075.8	270 112.3
CLARILAW WEST FROB-ALIDA	73.1	74.3	74.7	77.5	77.3	79.5	86.1	81.0	76.9	70.8	55.8	56.0	863.0	39 046.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
COYOTE LAKE TILSTON	642.2	567.4	614.6	586.7	620.1	591.5	595.9	590.4	1 303.5	2 085.2	2 008.0	2 060.8	12 266.3	61 013.3
CREELMAN ALIDA	864.0	850.1	902.6	870.3	826.1	736.5	691.5	745.7	737.2	666.5	680.5	727.2	9 298.2	110 452.9
CRYSTAL H SOURIS VALLEY	127.9	121.7	130.0	109.3	126.1	110.9	105.3	113.0	100.5	104.3	87.4	86.2	1 322.6	110 155.1
DALESBORO FROB-ALIDA	40.3	36.0	42.2	37.6	37.8	31.0	15.1	13.5	13.5	15.4	15.9	10.1	308.4	39 540.6
DALESBORO N FROB-ALIDA	1 312.1	1 115.6	1 288.7	1 212.4	1 199.9	1 131.3	1 118.3	1 070.4	865.0	694.7	657.9	535.0	12 201.3	28 091.2
EDENVALE N TILSTON	13.0	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	18 114.6
EDENVALE TILSTON	1 492.6	1 364.9	1 580.9	1 482.9	1 553.4	1 447.2	1 511.4	1 414.6	1 373.2	1 381.5	1 344.1	1 390.0	17 337.1	558 798.6
ELCOTT EAST MIDALE	522.3	406.1	448.5	440.5	554.0	482.6	458.8	445.6	404.6	501.4	407.6	453.7	5 525.7	99 570.5
ELMORE FROBISHER	337.3	312.0	339.6	338.2	300.8	257.4	287.9	278.3	268.0	268.8	257.3	265.9	3 511.7	84 170.7
ELMORE MIDALE	37.1	35.1	38.6	41.2	40.8	38.9	43.7	41.2	39.3	130.5	143.0	129.5	758.9	77 124.5
ELSWICK S MIDALE	88.7	85.3	94.4	89.2	95.8	90.6	88.9	90.1	86.2	90.9	92.2	91.8	1 084.1	10 211.1
ELSWICK SOUTH FROBISHER	61.9	57.0	55.2	53.6	55.4	52.5	46.8	47.0	43.3	43.1	46.7	44.7	607.2	13 913.9
FERTILE TILSTON	24.8	23.3	22.3	23.0	17.4	20.5	23.1	23.8	21.8	22.0	19.6	19.4	261.0	20 197.9
FERTILE TILSTON-SOURIS	39.5	31.6	41.5	0.0	57.9	20.4	20.9	17.2	36.0	21.8	7.3	0.0	294.1	12 429.8
FLAT LAKE RATCLIFFE	92.4	96.2	97.7	78.3	75.6	60.3	98.6	114.2	107.6	94.6	83.6	100.7	1 099.8	19 223.5
FLORENCE FROBISHER	2 648.0	1 780.4	1 369.3	1 139.4	1 169.5	1 115.2	1 126.2	1 039.3	987.3	976.6	938.4	1 060.2	15 351.8	187 671.8
FLORENCE SOUTH FROBISHER	1 231.6	1 015.7	1 124.3	931.5	1 007.2	899.8	906.8	909.6	880.6	774.7	761.3	756.9	11 202.0	61 132.3
FLORENCE SOUTH MIDALE	312.7	282.8	289.9	298.6	299.0	253.4	278.7	209.1	176.1	201.5	175.5	182.1	2 959.4	10 793.4
FREDA LAKE RATCLIFFE	69.5	63.9	58.5	45.0	45.7	61.2	61.7	54.5	46.8	48.1	44.4	46.4	645.7	23 943.2
FREESTONE FROB-ALIDA	562.9	499.0	537.3	536.3	532.4	474.6	480.8	458.0	421.5	418.5	411.4	417.5	5 750.2	97 804.1
FROUDE RED RIVER	1 089.5	977.7	1 044.6	1 009.6	977.2	918.6	936.8	928.0	869.0	904.9	885.7	875.7	11 417.3	201 954.7
FRYS EAST TILSTON-SOURIS	299.9	240.9	277.6	262.8	255.8	269.4	252.7	256.9	259.8	278.3	287.3	334.5	3 295.9	91 634.5
FRYS TILSTON-SOURIS	1 221.1	1 227.3	1 231.7	1 169.8	1 221.9	1 179.9	1 473.1	1 284.2	1 195.3	1 178.7	1 116.5	1 125.8	14 625.3	328 505.0
GAINS N FROB-ALIDA	1 323.1	1 163.1	1 330.3	1 266.2	1 299.8	1 180.8	1 150.7	1 331.5	1 183.1	1 223.0	1 185.9	1 205.6	14 843.1	1 195 808.6
GAINSBOROUGH FROB-ALIDA	6 689.7	6 085.5	7 830.8	6 919.4	6 745.0	5 944.1	6 209.1	5 926.5	5 789.5	5 712.4	5 774.0	6 412.2	76 038.2	1 358 846.8
GLEN EWEN FROBISHER	2 218.6	1 933.8	2 332.7	2 105.8	1 819.3	1 624.2	2 275.1	2 906.1	2 520.4	1 896.8	1 784.9	1 335.0	24 752.7	362 637.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
GLEN EWEN MIDALE	29.7	22.6	32.4	18.7	38.7	26.5	22.3	28.5	13.0	23.4	32.9	19.1	307.8	14 631.1
GLEN EWEN NORTH FROBISHER	1 359.3	1 115.6	1 235.8	1 159.1	956.9	595.9	491.4	439.2	568.5	614.6	741.3	982.3	10 259.9	102 002.3
GRIFFIN FROBISHER	985.7	860.8	851.5	432.3	448.8	1 139.7	1 457.9	1 476.2	1 189.5	945.6	881.2	1 259.9	11 929.1	88 788.2
GRIFFIN NORTH FROBISHER	164.1	141.5	159.7	148.9	160.4	120.3	114.6	106.4	99.2	108.3	61.7	91.6	1 496.7	5 579.2
HANDSWORTH ALIDA	669.3	586.3	658.3	626.0	638.4	555.7	557.9	498.7	483.2	485.8	440.5	481.9	6 684.0	159 339.1
HARDY SOUTH RED RIVER	638.6	548.9	462.1	513.3	460.1	447.0	427.8	414.1	366.1	387.8	364.6	315.9	5 366.3	98 680.0
HARTAVEN FROBISHER-ALIDA	3 403.7	3 034.8	4 756.1	5 287.6	4 709.6	3 989.3	3 770.4	3 521.7	3 176.6	3 267.1	5 567.9	4 891.5	49 376.3	76 246.8
HARTAVEN RED RIVER	88.0	144.2	153.0	136.2	134.1	94.1	56.3	66.1	46.1	58.0	69.6	68.8	1 146.5	43 229.9
HARTAVEN WINNIPEG SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46 176.1
HASTINGS EAST FROBISHER	1 713.7	1 617.2	1 818.6	1 568.5	1 512.0	1 372.4	1 429.1	1 353.5	1 843.3	2 822.9	2 662.9	2 420.7	22 134.8	841 295.2
HASTINGS FROBISHER	4 063.9	3 760.3	4 313.3	4 131.7	4 288.7	3 831.4	3 768.1	3 584.4	3 482.2	3 916.3	4 858.4	4 745.6	48 744.3	2 820 093.7
HASTINGS NORTH FROBISHER	161.2	195.2	247.8	148.1	140.5	154.2	136.3	129.3	118.9	121.0	162.3	226.9	1 961.7	12 838.7
HASTINGS WEST FROBISHER	367.8	342.2	367.7	300.4	343.9	311.0	331.7	369.0	327.2	371.6	278.1	323.3	4 033.9	162 387.6
HAZELWOOD CT TILSTON	1 473.1	1 288.4	1 369.2	1 240.4	1 218.6	1 068.5	1 030.2	1 051.7	1 075.0	1 070.3	1 101.4	1 131.9	14 118.7	360 232.9
HAZELWOOD SOUTH TILSTON	416.0	362.4	484.5	498.3	509.6	478.7	459.1	434.6	442.3	411.8	399.2	406.5	5 303.0	86 381.0
HAZELWOOD TILSTON	1 360.0	1 337.0	1 349.7	1 352.8	1 531.8	1 822.8	1 594.1	1 561.2	1 422.5	1 471.0	1 628.1	3 313.4	19 744.4	655 445.4
HAZELWOOD WEST TILSTON	34.1	30.1	32.6	31.1	31.5	30.0	29.9	31.4	24.4	24.1	29.0	28.8	357.0	2 374.1
HEWARD FROBISHER	252.1	232.1	262.2	274.7	260.7	263.5	245.2	241.6	188.4	193.7	225.9	210.1	2 850.2	39 640.7
HEWARD S FROBISHER	107.4	95.6	127.5	174.3	173.7	171.6	168.1	162.3	166.0	170.1	177.7	185.6	1 879.9	14 720.5
HITCHCOCK WINNIPEGOSIS	124.0	127.9	19.3	69.0	307.2	532.0	414.0	345.9	345.9	324.6	266.3	266.8	3 162.9	186 117.7
HOFFER RATCLIFFE BEDS	514.3	470.7	529.7	509.2	489.9	512.7	522.4	629.3	507.7	635.3	484.2	569.6	6 375.0	308 611.4
HUME FROBISHER	382.7	306.6	343.0	311.3	312.6	308.5	307.4	322.5	267.7	326.0	304.3	279.5	3 772.1	178 679.4
HUME MIDALE	1 329.9	1 388.4	1 542.3	1 299.9	1 197.1	1 276.6	1 096.1	937.8	807.7	853.6	823.4	766.4	13 319.2	237 552.9
HUMMINGBIRD S BAKKEN	76.9	91.0	105.0	86.0	73.7	96.1	90.1	96.1	93.3	89.3	89.5	81.0	1 068.0	41 122.7
HUMMINGBIRD S RATCLIFFE	454.2	419.5	417.0	356.3	397.6	378.2	358.5	344.0	343.7	330.5	321.0	327.2	4 447.7	252 128.3
HUNTOON FROBISHER	459.7	387.5	427.4	413.0	421.4	569.9	503.1	499.3	405.2	473.0	394.2	383.9	5 337.6	22 168.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
HUNTOON MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9	26.3	21.6	84.8	358.9
HUNTOON N FROBISHER	0.0	0.0	0.0	0.0	0.0	3.8	4.8	0.0	0.0	0.0	0.0	0.0	8.6	4 694.3
INGOLDSBY EAST ALIDA	1 139.5	997.1	1 041.0	998.2	1 165.7	1 115.9	1 157.3	890.3	1 095.2	1 129.4	928.5	1 196.8	12 854.9	286 480.9
INGOLDSBY FROB-ALIDA	7 424.3	6 566.7	6 995.3	6 460.9	6 373.7	6 105.4	6 571.9	6 601.3	6 220.8	6 447.2	6 424.7	6 334.1	78 526.3	2 272 095.7
INGOLDSBY N ALIDA	117.3	88.0	100.6	85.3	68.2	90.8	93.7	92.8	88.8	92.2	97.1	94.3	1 109.1	7 966.5
INGOLDSBY W FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 556.3
INNES FROBISHER	2 498.6	2 499.6	2 700.9	2 252.1	2 437.3	2 310.8	2 294.5	2 137.5	2 025.7	2 245.1	2 120.0	2 519.6	28 041.7	217 081.3
KENNEDY SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	72.5	270.9	196.3	150.1	173.4	123.7	111.0	1 097.9	1 447.2
KENOSEE TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0
KISBEY BIRDBEAR	556.9	446.9	479.1	392.2	416.1	379.6	335.7	347.4	334.9	311.2	314.0	289.9	4 603.9	362 161.1
KISBEY FROB-ALIDA	1 911.3	1 743.1	1 773.6	1 752.5	1 669.3	1 732.2	1 716.5	1 649.4	1 612.8	1 571.0	1 551.3	1 427.4	20 110.4	1 455 329.7
KISBEY S FROB-ALIDA	812.1	661.6	673.9	673.0	589.5	541.7	506.1	500.7	518.8	517.9	505.4	431.9	6 932.6	88 625.5
LIGHTNING SOUTH TILSTON	0.0	0.0	0.0	0.0	0.0	46.9	55.9	52.4	42.9	46.5	35.1	37.8	317.5	10 897.9
LIGHTNING TILSTON	1 016.2	785.9	792.3	687.9	765.3	746.1	700.7	673.6	647.4	921.5	1 234.7	1 495.5	10 467.1	179 383.0
LOST HORSE H. FROB-ALIDA	1 512.0	1 334.2	1 430.4	1 252.8	1 211.0	1 154.5	1 121.8	1 168.4	1 100.1	1 096.3	1 061.2	1 095.6	14 538.3	229 603.6
LOUGHEED MIDALE	4 585.1	4 216.9	4 454.8	4 356.8	4 315.9	4 064.8	4 106.9	4 023.2	3 889.4	4 058.5	3 924.0	4 156.9	50 153.2	727 433.9
MACOUN MIDALE	0.0	0.0	0.0	0.0	0.0	726.0	739.4	522.6	375.6	299.2	224.6	195.9	3 083.3	3 083.3
MACOUN N WINNIPEGOSIS	112.4	80.4	138.9	15.0	101.0	117.8	173.5	50.8	107.8	244.3	27.1	110.3	1 279.3	233 084.8
MACOUN S MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11 033.0
MACOUN WINNIPEGOSIS	224.9	229.6	219.6	323.9	271.3	253.7	256.7	269.6	264.6	274.0	301.1	311.3	3 200.3	308 817.1
MANOR L WATROUS-ALIDA	5 321.2	4 209.2	4 936.4	4 794.8	4 842.2	5 194.6	5 365.8	4 796.6	4 445.7	4 542.2	4 255.5	4 314.9	57 019.1	1 120 671.8
MANOR N LOWER WATROUS	27.8	24.0	27.4	17.2	35.9	26.9	26.4	3.7	22.4	24.3	23.2	34.4	293.6	10 922.2
MANSUR RED RIVER	1 807.0	1 582.6	1 958.1	1 714.1	1 900.0	1 748.6	1 789.8	1 723.8	1 705.3	1 734.0	1 756.8	1 668.3	21 088.4	196 178.2
MELROSE FROBISHER-ALIDA	1 115.3	935.4	951.6	872.7	814.5	818.7	841.1	823.4	777.2	693.3	629.0	647.6	9 919.8	31 504.8
MIDALE CENTRAL FROBISHER	2 902.4	2 399.7	2 632.6	2 558.1	2 808.9	2 758.9	2 871.9	2 694.6	2 380.8	2 331.0	2 028.2	2 190.2	30 557.3	130 511.7
MIDALE CENTRAL MIDALE	1 071.7	926.9	838.2	971.2	1 019.8	1 185.1	1 502.6	1 419.2	1 175.0	1 121.6	1 073.5	1 011.2	13 316.0	48 624.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MIDALE RED RIVER	165.0	166.5	174.0	189.1	180.9	158.8	127.3	101.4	112.2	134.4	131.0	141.2	1 781.8	64 887.2
MIDALE SOUTH RED RIVER	1 096.3	1 016.8	1 089.4	1 064.0	1 085.8	1 050.3	1 065.7	1 035.4	961.7	874.3	825.7	716.7	11 884.1	210 273.1
MIDALE WEST RED RIVER	655.0	621.2	696.2	743.3	855.1	826.3	857.7	850.3	794.0	863.2	825.1	797.4	9 384.8	188 663.9
MINARD SOUTH FROBISHER	84.7	70.1	74.7	64.5	64.5	60.8	53.0	55.0	51.9	50.6	44.8	47.7	722.3	19 419.6
MINTON RED RIVER	1 105.4	929.8	902.1	768.7	1 108.0	907.3	892.9	1 007.3	891.1	919.5	1 045.3	860.9	11 338.3	161 678.1
MINTON WINNIPEGOSIS	190.9	176.1	206.1	203.4	239.3	204.6	193.4	165.3	250.7	143.4	163.9	217.8	2 354.9	172 335.7
MOOSE MOUNTAIN TILSTON	2 205.0	1 795.8	2 063.2	1 794.7	1 956.8	2 003.0	2 028.3	1 973.0	1 928.1	1 912.1	1 815.0	1 892.0	23 367.0	1 283 904.1
MOOSE VALLEY S TILSTON	240.9	217.7	260.4	313.9	268.2	239.8	165.1	219.1	176.7	174.8	159.7	158.0	2 594.3	4 520.5
MORRISVIEW FROB-ALIDA	177.6	182.1	202.0	213.0	196.5	167.5	168.7	178.8	175.3	165.9	172.6	171.9	2 171.9	247 030.4
MORRISVIEW S FROB-ALIDA	321.2	287.3	360.7	266.1	311.0	262.2	247.5	216.8	182.0	175.5	245.3	199.5	3 077.1	45 720.5
MORRISVIEW W FROB-ALIDA	121.6	73.8	92.8	81.3	102.4	105.7	118.9	118.5	101.9	107.7	91.4	64.1	1 180.1	36 397.0
NORTH ANTLER MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98 474.5
NORTH PORTAL MIDALE	95.2	78.6	85.0	76.0	89.4	102.7	98.5	85.8	71.8	90.2	103.9	101.0	1 078.3	40 091.4
NORTHGATE E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	791.2
NORTHGATE FROBISER	407.0	355.1	378.6	366.2	375.8	410.5	394.5	380.5	384.0	385.6	370.8	360.6	4 569.2	129 243.2
NORTHGATE MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 688.8
NOTTINGHAM ALIDA	80.7	54.9	54.7	43.4	32.3	33.6	32.5	31.4	17.7	24.5	23.0	18.9	427.6	1 390.6
NOTTINGHAM E TILSTON	16.0	14.6	17.0	8.0	19.8	41.1	47.8	50.4	34.6	33.3	395.2	499.3	1 177.1	51 976.0
NOTTINGHAM N TILSTON	1 278.9	1 041.8	842.4	723.7	744.0	814.9	682.1	612.0	656.1	615.6	588.1	537.9	9 137.5	143 380.4
NOTTINGHAM S FROB-ALIDA	5 861.9	4 743.5	5 135.9	4 420.7	4 493.9	4 712.7	4 917.1	4 872.0	4 374.9	4 384.1	4 400.6	4 588.4	56 905.7	1 413 804.7
OAKLEY FROBISHER	2 385.6	2 114.1	2 346.5	2 421.3	2 237.5	2 010.0	1 937.0	2 198.7	2 151.1	2 063.6	1 912.1	1 736.3	25 513.8	420 296.7
OPENSHAW FROBISHER	105.5	84.7	26.5	23.9	26.8	28.0	32.9	42.6	44.5	44.5	39.4	39.1	518.4	4 458.3
OUNGRE RATCLIFFE	797.1	710.2	773.5	749.2	796.9	798.3	825.1	825.1	784.3	828.7	787.2	795.0	9 470.6	318 784.2
OXBOW FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 644.3
PARKMAN SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18 124.9
PARKMAN SOUTH TIL-SOURIS	507.3	447.6	464.9	435.5	466.1	473.0	371.7	479.1	574.3	535.0	498.4	508.4	5 761.3	70 512.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
PARKMAN TILSTN-SOURIS VY	13 253.1	11 642.8	12 798.0	11 735.3	11 761.7	11 432.9	11 118.2	11 391.1	10 975.0	11 431.0	11 401.3	11 450.7	140 391.1	8 460 869.2
PARKMAN TILSTON	4 388.5	3 895.0	4 311.1	4 091.7	4 157.3	3 766.5	3 743.6	3 617.9	3 675.1	3 679.1	3 461.6	3 496.9	46 284.3	736 761.5
PHEASANT RUMP ALIDA	113.8	103.8	53.7	106.8	110.1	100.7	100.2	97.3	98.9	92.2	92.6	100.9	1 171.0	46 650.4
PINTO E MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 994.6
PINTO FROBISHER	227.2	226.7	261.7	221.4	231.0	226.0	234.8	256.9	217.6	218.7	219.4	187.1	2 734.5	509 193.6
PINTO MIDALE	952.3	830.1	756.8	712.1	769.3	716.1	683.4	692.8	719.1	768.9	813.5	880.2	9 304.6	651 529.6
QUEENSDALE E FROB-ALIDA	16 329.9	14 046.4	15 877.3	15 776.1	15 501.2	14 600.1	15 494.3	16 444.0	16 337.4	16 289.8	15 805.4	17 384.2	189 886.1	7 460 255.2
QUEENSDALE NORTH ALIDA	12 331.5	9 722.8	11 934.5	11 734.8	11 113.1	10 497.5	10 622.5	8 275.7	7 408.6	7 030.6	6 823.6	8 208.9	115 706.1	743 556.8
QUEENSDALE WEST ALIDA	600.0	635.8	689.7	643.5	635.9	633.7	1 545.1	1 398.0	1 199.4	1 163.7	1 046.9	1 086.8	11 278.5	926 504.3
RALPH MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 615.8
RALPH WEST MIDALE	308.7	267.4	267.2	297.8	280.3	301.9	356.3	308.9	352.5	343.2	296.6	298.9	3 679.7	94 331.0
REDVERS TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 107.4
ROCANVILLE BAKKEN	160.5	126.0	141.7	127.8	115.2	132.7	156.9	151.0	145.9	151.2	141.8	153.7	1 704.4	105 262.0
RONCOTT BAKKEN	108.9	148.1	129.5	77.2	86.5	66.9	58.0	109.4	64.4	57.5	103.2	46.5	1 056.1	122 526.5
ROSEBANK ALIDA	4 628.1	4 190.7	4 729.7	4 495.5	4 638.5	4 186.7	4 420.0	4 508.5	4 513.7	4 612.2	4 651.9	5 277.8	55 023.3	2 129 636.9
ROSEBANK SOUTH ALIDA	1 269.8	982.8	1 124.6	1 079.2	1 194.3	883.6	1 022.0	1 258.1	1 287.9	1 210.6	1 185.5	1 147.6	13 644.1	531 167.2
SERVICE TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10 122.9
SHERWOOD FROBISHER	951.0	983.7	1 056.0	958.5	980.1	948.2	1 004.4	912.7	969.1	985.4	959.9	938.0	11 647.0	2 003 733.1
SILVERTON EAST FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	6.4	7.6	28.5	29.2	79.1	6 265.4
SILVERTON FROBISHER	1 130.5	1 011.7	1 064.2	1 018.0	1 052.4	939.6	978.9	977.1	958.4	993.1	947.0	1 059.2	12 031.1	392 172.3
SILVERTON N FROBISHER	577.5	517.3	571.9	571.0	500.1	486.4	514.5	527.3	510.8	486.3	469.1	479.7	6 241.9	313 131.6
SILVERTON WEST FROB-ALID	1 642.9	1 528.7	1 773.9	1 636.5	1 586.6	1 482.1	1 450.8	1 387.4	1 328.8	1 434.8	1 404.1	1 467.1	18 123.7	155 849.4
SKINNER LAKE RATCLIFFE	1 034.1	883.3	1 089.2	972.9	1 010.7	943.7	1 006.0	1 026.7	967.9	1 029.0	1 009.6	1 041.2	11 996.2	497 302.2
SOURIS FLAT FROBISHER	301.9	344.1	373.3	398.7	445.7	660.4	677.8	600.4	730.4	1 277.3	1 312.1	2 040.1	9 161.2	736 994.0
SOURIS FLAT S FROB	80.6	48.9	90.3	46.0	48.8	47.1	47.4	42.7	39.9	42.9	47.2	46.8	558.6	86 645.7
SOUTH FLETWODE TILSTON	784.0	747.0	766.4	778.8	766.7	726.8	905.9	797.2	798.5	728.0	731.8	739.2	9 189.3	585 344.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
STAR VALLEY FROB-ALIDA	6 900.9	6 104.4	6 398.9	6 367.2	6 456.3	6 099.2	6 281.1	6 198.4	6 023.2	5 854.4	5 895.7	6 022.0	74 601.7	2 966 801.7
STAR VALLEY S FROB-ALIDA	111.0	160.6	199.8	180.2	189.1	174.0	175.8	173.7	267.0	243.6	209.3	196.9	2 281.0	46 562.9
STEELMAN FROBISHER	6 038.2	5 035.0	5 835.6	5 261.5	5 201.9	5 002.3	5 036.4	5 632.7	6 355.0	6 188.6	7 875.5	8 575.4	72 038.1	2 250 994.7
STEELMAN MIDALE	1 434.8	1 405.1	1 430.4	1 289.5	1 355.9	1 343.5	1 426.1	1 424.6	1 459.4	1 476.3	1 396.5	1 367.0	16 809.1	1 093 310.9
STEELMAN S WINNIPEGOSIS	419.6	349.4	366.0	293.7	223.5	206.2	230.0	208.4	195.9	215.3	210.2	204.1	3 120.3	34 527.4
STEELMAN WINNIPEGOSIS	2 636.0	2 456.7	2 312.9	2 246.4	2 092.0	2 176.3	2 253.2	1 925.5	2 072.5	1 970.1	1 974.9	1 894.9	26 011.4	230 908.6
STORTHOAKS ALIDA	286.7	253.5	305.2	200.0	259.1	243.7	257.9	195.8	252.2	262.2	262.7	270.0	3 049.0	233 935.1
STORTHOAKS N TILSTON	56.0	60.7	60.1	60.1	57.4	54.9	75.6	47.0	57.5	53.7	54.1	49.0	686.1	19 968.6
STORTHOAKS TILSTON	536.0	474.5	555.2	498.8	485.6	489.6	496.1	568.5	498.5	513.0	427.5	457.7	6 001.0	224 388.8
STOUGHTON N FROBISHER	18.9	0.0	0.0	0.0	0.0	0.0	0.0	8.7	0.0	0.0	0.0	24.8	52.4	3 328.8
TABLELAND WINNIPEGOSIS	30.0	31.6	19.2	15.7	18.8	2.8	0.0	0.0	0.0	0.0	0.0	0.0	118.1	78 143.2
TATAGWA MIDALE	1 437.2	1 198.7	1 254.4	1 134.1	1 114.5	1 047.6	973.8	1 351.2	1 227.4	1 171.6	977.0	1 035.9	13 923.4	57 288.3
TATAGWA WEST MIDALE	177.7	159.7	179.7	188.3	183.3	173.9	158.3	154.4	163.5	157.0	56.2	53.0	1 805.0	43 869.6
TAYLORTON MIDALE	243.2	203.3	246.2	204.0	244.7	229.8	225.5	244.0	172.9	233.5	201.6	219.5	2 668.2	40 953.4
THIRTY LAKE ALIDA	133.8	115.6	120.6	108.7	110.8	102.7	107.4	95.5	92.8	91.9	82.8	70.4	1 232.8	72 036.2
TYVAN RED RIVER	2 248.3	1 998.1	1 999.6	2 087.2	2 116.8	2 090.1	2 078.2	2 031.2	1 920.6	1 885.8	1 838.1	1 777.1	24 071.1	236 149.3
UNION JACK MIDALE	74.9	79.9	82.6	79.1	81.9	84.4	91.5	85.9	84.2	85.6	78.5	86.4	994.9	14 785.7
VIEWFIELD E FROBISHER	544.3	520.1	445.0	393.0	252.4	326.9	301.3	323.7	252.4	242.0	242.9	204.3	4 048.3	24 379.1
VIEWFIELD FROBISHER	1 350.8	1 520.2	1 505.1	1 405.3	1 476.8	1 684.0	2 105.5	2 122.9	1 926.3	1 911.2	1 820.3	1 517.5	20 345.9	970 823.7
VIEWFIELD RIM	774.9	741.9	802.4	770.9	724.6	761.5	880.4	878.4	821.2	859.1	790.4	732.9	9 538.6	600 584.8
WAPELLA WAPELLA SAND	340.6	314.3	331.4	296.5	290.3	216.2	213.3	172.0	181.5	189.6	170.2	181.4	2 897.3	24 094.4
WAUCHOPE ALIDA-TILSTON	2 853.1	2 476.8	2 568.1	2 376.0	2 512.5	2 413.9	2 407.9	2 467.5	2 379.1	2 547.7	2 604.2	2 637.3	30 244.1	868 972.7
WAUCHOPE CT TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 739.4
WAUCHOPE N TILSTON	400.2	353.7	373.0	353.7	369.9	352.0	334.5	343.7	330.7	325.0	288.9	274.9	4 100.2	91 555.0
WAUCHOPE S ALIDA	847.9	786.5	832.6	863.3	851.5	887.9	944.6	949.8	835.8	826.0	816.5	800.4	10 242.8	164 199.0
WAUCHOPE W ALIDA	147.3	128.7	156.6	179.4	174.5	155.6	161.3	187.7	191.1	194.9	136.7	141.8	1 955.6	85 327.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
WEIR HILL FROBISHER	3 166.0	2 947.6	3 174.5	2 670.5	2 322.8	2 250.0	2 835.1	3 786.8	4 350.1	4 078.1	5 357.0	5 754.5	42 693.0	360 487.3
WELWYN BAKKEN	39.1	34.1	39.2	39.1	32.6	37.1	36.9	37.5	36.4	37.0	36.3	37.0	442.3	39 331.2
WELWYN SOUTH BAKKEN	69.9	64.4	63.8	62.2	62.5	55.8	61.2	59.3	57.6	60.7	55.8	58.6	731.8	13 017.4
WEST INNES FROBISHER	205.0	174.3	193.8	263.4	74.8	170.4	168.9	151.2	152.0	163.6	209.0	87.1	2 013.5	17 061.4
WEST KINGSFORD MIDALE	693.9	610.7	649.8	557.6	727.1	720.8	731.4	733.9	630.6	676.3	613.5	719.0	8 066.6	112 542.6
WEYBURN FROBISHER	1 646.0	1 466.0	1 626.1	1 540.5	1 589.0	1 430.2	1 260.0	1 463.3	1 275.2	1 333.2	1 250.3	1 279.2	17 162.0	303 984.7
WEYBURN MIDALE	9 351.2	7 981.7	8 858.3	8 393.8	8 453.4	8 418.7	8 230.9	8 483.0	7 913.9	8 173.5	8 130.6	8 323.1	100 692.1	1 661 407.8
WHITE BEAR TILSTN-SOURIS	364.4	322.4	365.9	307.0	305.2	370.5	316.8	312.7	303.1	300.5	387.8	387.8	4 044.1	234 679.7
WHITE BEAR TILSTON	2 136.3	1 828.5	1 991.1	1 650.7	1 876.4	1 764.3	1 770.5	1 764.7	1 567.2	1 554.1	1 597.3	1 579.0	21 280.1	1 616 996.9
WILDWOOD ALIDA	2 277.2	3 276.6	2 822.0	2 954.3	2 844.1	3 297.1	3 862.5	3 476.4	3 205.8	2 906.5	3 222.6	2 556.4	36 701.5	229 758.7
WILLMAR FROBISHER-ALIDA	10 546.6	9 956.9	10 545.2	10 044.0	10 338.2	9 936.8	9 941.2	9 696.5	9 507.3	9 454.8	10 105.1	9 362.5	119 435.1	3 928 899.1
WILLMAR N FROB-ALIDA	29.0	23.5	23.2	6.1	39.3	33.2	24.8	26.7	25.9	25.1	23.6	20.0	300.4	12 096.8
WILLMAR WEST FROBISHER	339.6	426.1	361.5	360.5	393.6	421.4	426.0	361.6	359.6	354.1	358.3	333.8	4 520.1	114 428.7
WINMORE FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43 024.5
WORDSWORTH EAST FROBISHER	165.1	148.8	169.9	166.9	175.4	160.1	164.2	166.2	160.0	163.0	154.5	163.6	1 967.7	36 966.6
WORDSWORTH FROB-ALIDA	1 388.3	1 213.0	1 201.9	1 184.7	1 820.9	3 255.6	2 621.1	2 189.4	1 943.6	1 676.4	1 634.1	2 000.2	22 129.2	765 112.8
WORDSWORTH N FROB-ALIDA	66.6	56.0	56.1	49.2	72.5	63.4	69.8	67.1	60.3	66.3	85.4	65.5	796.2	6 252.0
WORKMAN FROBISHER	4 415.3	3 705.1	3 883.0	3 313.0	3 637.8	3 279.1	3 264.3	3 162.1	3 296.4	3 256.7	3 277.3	3 732.8	42 224.9	1 035 634.2
WORKMAN MIDALE	123.5	118.3	130.5	122.5	139.5	136.2	132.9	132.9	124.8	97.7	115.4	109.2	1 482.4	151 110.1
WORKMAN S FROBISHER	495.5	442.3	449.7	388.8	407.2	388.3	401.7	383.0	366.6	377.7	350.4	384.5	4 805.7	174 903.3
MISCELLANEOUS POOLS														
ALIDA	3 385.6	2 849.8	3 052.0	2 756.2	2 994.6	2 729.0	2 919.7	3 497.8	3 739.2	3 753.7	3 520.6	3 337.9	38 536.1	301 943.2
BAKKEN	486.1	404.6	451.8	442.9	439.3	460.3	507.2	500.8	484.0	498.8	790.6	676.3	6 142.7	164 280.1
BAKKEN-TORQUAY	157.6	136.2	95.6	147.6	105.6	101.2	106.8	94.5	96.5	95.3	78.8	150.1	1 370.0	5 583.7
BIRDBEAR	1 010.7	1 061.0	836.5	733.9	851.0	723.0	648.7	525.1	557.2	663.9	489.0	430.0	9 149.0	47 112.2
DUPEROW	930.4	566.5	756.6	1 258.0	1 613.4	1 510.3	1 675.0	2 330.7	2 435.3	2 485.5	2 559.8	3 757.1	21 878.5	76 673.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
FROBISHER	17 989.0	17 727.1	18 184.9	16 050.1	14 861.8	14 820.3	20 321.0	19 779.5	21 345.9	21 296.2	22 421.3	22 115.2	226 912.3	1 008 773.5
FROBISHER ALIDA	3 539.7	3 109.6	2 958.4	2 157.4	1 881.5	1 667.9	1 857.2	2 193.7	2 074.7	2 058.5	2 204.6	3 109.9	28 813.1	165 407.5
GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0
INTERLAKE	239.1	191.0	671.3	796.2	1 087.5	544.6	337.0	287.9	253.8	197.9	197.7	185.0	4 989.0	22 127.3
JURASSIC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5
KISBEY	85.5	71.7	69.2	80.6	76.0	73.8	77.0	77.1	72.8	60.8	60.6	40.1	845.2	2 755.7
LOWER WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.4
LOWER WATROUS-ALIDA	30.9	17.0	19.1	5.1	17.5	23.9	30.1	29.1	25.4	69.5	25.0	26.5	319.1	8 894.8
MIDALE	4 268.9	5 538.9	5 639.1	5 381.8	5 461.2	4 979.4	4 571.8	4 513.6	4 042.2	3 949.4	4 061.6	6 111.2	58 519.1	341 843.4
RATCLIFFE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3
RED RIVER	4 901.4	7 700.8	8 445.5	7 680.5	7 577.5	8 971.4	10 551.5	11 078.4	12 930.4	12 381.9	12 576.2	15 240.2	120 035.7	464 181.6
SOURIS VALLEY	151.2	128.4	119.9	114.2	127.3	157.8	153.5	157.8	103.0	113.0	109.7	107.2	1 543.0	45 666.8
TILSTON	1 447.9	1 733.6	2 844.5	2 013.0	1 756.4	1 876.5	2 013.7	1 847.5	1 616.2	1 405.4	1 493.5	1 936.4	21 984.6	110 263.8
TILSTON-SOURIS VALLEY	67.0	48.6	55.5	56.9	51.7	55.0	50.4	51.2	55.2	59.4	51.1	53.8	655.8	6 138.4
WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0
WINNIPEG	26.5	12.6	7.3	37.6	40.0	33.8	30.6	32.0	29.7	30.4	28.1	29.2	337.8	47 956.9
WINNIPEGOSIS	2 321.2	1 796.9	1 421.8	1 126.5	835.3	1 075.8	1 019.2	1 005.0	886.0	993.5	1 054.6	1 064.9	14 602.7	226 945.7
TOTAL NON-UNITS	306 990.2	276 667.1	301 361.9	281 494.4	281 562.7	275 196.7	291 117.8	288 036.9	285 039.8	286 319.1	288 864.9	303 665.0	3 466 316.5	88 252 567.0
AREA/CRUDE TYPE TOTAL	393 309.7	357 312.4	391 015.8	366 285.6	371 646.9	360 490.1	382 083.6	379 500.8	371 026.3	375 925.3	376 455.5	394 068.0	4 519 120.0	183 462 454.5
AREA 4 MEDIUM UNITS														
BENDER TILSTON														
BENDER TILSTON VOL UN 1	63.7	56.9	63.4	59.5	62.3	61.7	60.9	32.4	0.0	0.0	0.0	0.0	460.8	13 626.7
BENSON MIDALE														
BENSON MIDALE V UNIT 1	2 197.0	1 939.1	2 127.0	2 041.7	2 072.2	1 985.6	2 057.4	2 062.3	1 983.6	2 015.3	1 894.3	1 870.5	24 246.0	780 936.0
BENSON MIDALE V UNIT 2	649.8	584.8	625.2	587.2	590.7	555.1	606.8	1 434.3	909.7	723.9	644.1	619.3	8 530.7	151 629.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BENSON MIDALE VOL UN 3	515.6	471.4	526.6	496.6	502.8	483.5	465.7	433.9	425.8	468.4	492.5	556.5	5 839.3	177 804.9
BENSON MIDALE VOL UN 4	129.7	94.1	119.3	98.9	90.8	89.9	99.0	91.3	89.8	93.4	96.0	96.2	1 188.4	104 271.9
NW BENSON MIDALE V UNIT	58.0	57.9	34.5	37.2	41.7	62.1	67.8	53.1	55.1	56.2	47.8	53.6	621.8	47 685.3
THE BENSON UNIT	3 198.1	2 913.9	3 221.9	2 904.0	3 106.3	3 195.1	3 108.3	3 128.2	3 075.8	3 088.2	2 976.5	2 980.3	35 894.8	2 183 773.0
ELSWICK E MIDALE														
ELSWICK MIDALE V UNIT 2	3 065.1	2 702.3	3 036.9	2 875.0	3 016.4	2 824.3	2 816.7	2 786.2	2 649.0	2 652.2	2 589.3	2 646.0	33 659.4	634 662.3
ELSWICK MIDALE														
ELSWICK MIDALE V UNIT 1	143.1	94.0	81.6	91.0	119.5	110.8	114.0	111.8	99.3	110.5	118.5	119.3	1 313.4	61 904.2
HUNTOON MIDALE														
HUNTOON MIDALE V UNIT 1	314.4	270.0	277.0	269.8	298.1	311.5	318.8	314.2	319.1	315.8	333.4	340.1	3 685.2	376 262.5
HUNTOON MIDALE V UNIT 2	31.1	26.2	28.1	23.7	24.1	30.8	40.5	35.7	33.1	34.8	31.7	30.3	369.9	19 830.8
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	86.8	41.2	60.9	71.6	69.3	132.3	3.0	62.6	67.6	85.3	75.4	73.9	829.9	39 460.3
LAKE ALMA RATCLIFFE														
LK ALMA VOLUNTARY UNIT	746.1	670.7	781.7	740.9	763.2	734.0	741.1	749.8	653.1	743.3	694.5	742.2	8 760.6	909 158.0
LOST HORSE H. FROB-ALIDA														
LOST HORSE FR/ALIDA V 1	2 190.7	1 932.1	2 067.7	2 099.9	2 092.5	2 023.2	2 060.5	2 051.5	1 908.3	1 983.8	1 833.8	1 954.5	24 198.5	2 567 553.3
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	8 552.8	7 627.6	8 621.3	8 269.8	8 422.2	8 271.5	8 451.7	8 285.0	8 078.1	8 656.3	8 467.0	8 589.6	100 292.9	1 559 940.3
MACOUN MIDALE														
MACOUN MIDALE V UN 1	459.3	441.8	470.5	437.0	455.0	395.9	405.2	369.5	337.3	315.2	288.6	288.5	4 633.8	157 486.9
MIDALE CENTRAL MIDALE														
MIDALE EAST VOL. UNIT NO.	2 342.9	2 106.7	2 268.4	2 168.0	2 183.0	2 053.6	2 109.0	2 077.3	1 956.0	2 000.5	1 945.0	1 952.6	25 163.0	251 240.5
MIDALE S VOL UNIT NO 1	222.4	189.9	215.1	223.7	219.4	205.8	207.7	204.4	196.2	199.1	201.7	208.1	2 493.5	102 291.6
MIDALE S VOL UNIT NO 2	1 363.1	1 267.3	1 110.4	1 266.1	1 440.6	1 353.1	1 432.0	1 461.0	1 435.9	1 506.1	1 402.7	1 431.0	16 469.3	436 854.8
MIDALE SOUTH VOL. UNIT NO	736.9	680.6	691.4	648.4	722.7	716.1	784.8	708.9	716.7	782.9	779.7	839.4	8 810.5	103 516.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
THE MIDALE UNIT	36 571.9	32 893.3	35 659.1	34 514.1	35 793.2	35 029.1	35 595.5	35 281.7	33 438.1	35 063.5	33 734.7	34 865.3	418 439.5	20 396 531.0
NORTH HANDSWORTH ALIDA														
N HANDSWORTH ALIDA V U 1	27.1	21.8	23.6	22.8	23.8	21.7	21.2	21.9	20.7	21.5	20.9	20.9	267.9	32 313.2
TATAGWA NORTH MIDALE														
TATAGWA N. VOL. UNIT NO.	3 755.3	4 138.2	5 676.3	5 875.4	6 181.5	5 963.6	6 176.2	6 129.5	5 969.2	6 560.3	6 632.7	7 067.7	70 125.9	618 971.3
VIEWFIELD FROBISHER														
VIEWFIELD FROB V UN 2	116.7	115.2	139.6	138.2	145.7	137.6	174.0	181.7	154.3	151.6	142.7	141.2	1 738.5	94 769.9
WEST KINGSFORD MIDALE														
THE CULLEN UNIT	249.1	223.1	234.3	224.2	222.5	215.6	215.7	215.7	204.7	196.3	210.6	216.7	2 628.5	428 776.2
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	358.2	335.5	370.8	358.5	360.5	289.6	360.2	352.6	344.6	355.0	344.5	355.8	4 185.8	168 374.1
WEYBURN MIDALE V UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.6
WEYBURN MIDALE V UNIT 6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 668.0
WEYBURN MIDALE V UNIT 9	88.2	84.6	85.7	97.1	89.2	79.7	82.4	100.0	93.0	98.9	81.8	88.8	1 069.4	36 960.2
WEYBURN UNIT	101 593.9	92 931.3	101 103.9	97 404.8	100 938.8	98 183.7	102 455.8	102 757.3	100 552.6	107 127.8	107 860.8	118 245.3	1 231 156.0	59 390 147.1
TOTAL UNITS	169 825.0	154 911.3	169 722.2	164 045.1	170 048.0	165 488.3	171 031.7	171 493.8	165 766.7	175 409.1	173 941.2	186 390.6	2 038 073.0	91 861 432.5
AREA 4 MEDIUM NON-UNITS														
ALAMEDA MIDALE	120.0	97.4	192.8	166.1	122.1	118.3	118.8	121.0	116.8	126.0	120.7	129.4	1 549.4	7 702.4
ALIDA WEST FROB-ALIDA	118.8	107.2	113.6	107.1	112.9	110.4	93.3	112.5	103.4	91.0	84.7	83.3	1 238.2	25 118.0
ARCOLA FROBISHER-ALIDA	1 565.7	2 124.3	2 506.3	1 822.1	1 776.5	1 725.9	1 802.2	1 782.3	1 532.9	1 653.0	1 614.5	1 561.0	21 466.7	232 691.9
BENDER CT TILSTON	1 779.8	1 576.2	1 645.1	1 600.1	1 614.5	1 539.0	1 497.1	1 428.1	1 334.8	1 429.4	1 367.4	1 348.7	18 160.2	245 046.7
BENDER SOUTH TILSTON	336.9	304.3	323.0	315.8	311.2	287.2	301.6	305.0	277.0	280.9	250.3	264.4	3 557.6	44 464.0
BENDER TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 452.1
BENSON EAST MIDALE	205.4	167.3	154.2	155.3	161.7	233.5	237.0	215.8	203.4	193.8	189.1	236.8	2 353.3	82 827.4
BENSON FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 375.7

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BENSON MIDALE	797.9	693.7	749.3	681.6	630.1	676.9	694.1	676.1	640.3	659.3	623.4	1 618.0	10 544.7	288 039.8
BIG MARSH LK TILSTON	1 141.4	1 000.3	1 067.0	1 023.1	1 087.3	1 014.7	1 064.2	1 026.4	1 040.4	1 105.7	1 066.6	1 069.6	12 728.7	218 947.2
BROMHEAD MIDALE	394.9	338.6	378.9	380.7	359.8	359.6	362.7	360.3	337.5	359.2	343.3	360.8	4 336.3	341 826.2
BROWNING FROBISHER-ALIDA	43.2	24.6	21.7	32.8	43.1	32.0	30.8	28.3	28.3	29.8	30.2	31.2	376.0	7 251.6
BROWNING N FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 426.4
BROWNING SOUTH FROBISHER	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	4 173.0
BRYANT FROBISHER	208.4	163.6	214.3	243.2	243.7	291.2	252.6	278.2	256.8	263.3	249.6	237.8	2 902.7	52 019.5
BRYANT MIDALE	934.4	789.4	667.1	807.1	855.2	855.3	848.5	766.6	798.9	798.3	717.5	799.3	9 657.6	237 273.3
BRYANT SOUTH MIDALE	192.3	179.0	175.8	183.3	178.7	190.4	200.5	204.3	193.1	198.0	188.9	188.9	2 269.2	46 750.3
BUFFALO HD FROB-ALIDA	11.2	6.7	4.5	6.2	6.0	6.1	6.7	6.2	6.0	6.2	5.7	5.7	79.2	6 587.7
BURROWS RED JACKET	42.6	33.9	29.0	39.6	42.3	34.8	33.9	36.7	36.5	32.2	38.2	21.8	421.5	9 450.5
CHAPLEAU LAKE RED RIVER	1 768.0	1 514.3	1 722.7	1 620.3	1 580.1	1 495.4	1 521.5	1 533.1	1 421.8	1 489.9	1 401.0	1 338.1	18 406.2	86 377.3
COLGATE MIDALE	420.8	377.1	423.0	345.8	373.6	402.6	407.3	430.0	395.2	277.5	258.5	346.2	4 457.6	537 054.3
COOTHILL RED JACKET	999.0	887.0	943.6	896.6	956.5	944.7	950.9	913.7	865.7	932.9	901.6	963.0	11 175.2	228 457.0
CORNING TILSTON	440.8	395.0	418.0	338.5	319.4	331.3	289.4	315.5	304.7	320.5	306.7	321.2	4 101.0	55 110.4
CORNING WEST TILSTON	2 360.6	2 118.5	2 315.9	2 302.4	2 299.1	2 229.7	2 160.3	2 078.6	1 966.6	1 960.0	1 928.6	1 847.7	25 570.0	306 173.1
COYOTE LAKE TILSTON	757.3	675.7	728.2	683.2	719.1	696.0	600.0	726.5	660.2	658.4	621.6	625.2	8 153.4	68 992.3
CREELMAN ALIDA	634.1	539.4	539.9	550.6	574.3	598.9	630.9	561.9	634.4	761.8	731.2	737.6	7 495.0	324 199.7
DAHINDA MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	928.4
ELCOTT EAST MIDALE	12.1	82.1	41.8	21.8	17.9	14.6	12.0	9.6	13.5	25.3	17.0	20.5	288.2	8 652.0
ELSWICK E MIDALE	1 647.1	1 574.5	1 641.7	1 628.2	1 529.9	1 361.0	1 375.3	1 274.2	1 074.8	1 306.7	1 215.6	1 192.3	16 841.3	57 249.0
ELSWICK MIDALE	9 456.8	8 282.6	8 982.9	8 337.3	8 612.1	8 233.9	8 374.5	8 361.3	8 044.1	8 399.0	7 930.4	8 099.2	101 114.1	1 400 667.0
ELSWICK S MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 344.7
FLAT LAKE RATCLIFFE	93.3	80.2	108.4	108.2	126.6	111.6	100.1	110.6	114.0	116.5	109.3	116.4	1 297.2	30 997.7
FLINTON TILSTON	1 038.0	920.1	968.8	936.7	924.6	908.1	893.3	860.6	856.1	975.2	991.1	1 062.0	11 334.6	184 786.2
FLORENCE FROBISHER	11.2	10.2	4.2	15.5	37.4	84.2	95.7	81.3	70.8	59.1	52.5	60.2	582.3	20 869.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
FLORENCE SOUTH FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 731.0
FREDA LAKE RATCLIFFE	468.3	413.2	462.7	458.0	479.4	439.3	468.5	464.8	464.6	478.6	462.6	480.7	5 540.7	155 774.6
FREESTONE FROB-ALIDA	820.1	2 212.6	2 417.3	1 928.6	1 734.9	1 553.4	1 510.3	4 049.9	4 196.5	3 476.6	2 880.0	2 613.7	29 393.9	780 990.0
FREMANTLE LOWER WATROUS	0.0	0.0	0.0	0.0	0.0	31.4	18.3	38.0	41.0	33.9	35.5	21.0	219.1	21 496.7
GAINSBOROUGH FROB-ALIDA	246.9	240.1	252.2	213.8	248.9	212.2	188.3	201.6	198.8	208.0	187.1	208.1	2 606.0	35 349.2
GLEN EWEN FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8
GLEN EWEN NORTH FROBISHE	333.0	295.5	201.2	89.0	396.1	246.6	170.8	168.6	154.5	77.5	141.1	128.0	2 401.9	12 534.4
GRIFFIN FROBISHER	1 954.9	2 210.2	3 020.5	2 417.5	2 268.7	3 421.9	3 173.8	2 662.2	2 035.4	1 812.6	1 453.5	1 226.1	27 657.3	193 558.3
GRIFFIN NORTH FROBISHER	1 238.5	906.9	850.3	718.4	683.8	564.0	688.7	631.2	605.2	584.0	488.1	493.9	8 453.0	170 057.0
HANDSWORTH ALIDA	5 028.6	4 404.4	4 784.0	4 862.1	4 985.1	4 626.3	4 665.3	4 629.6	4 487.2	4 320.8	4 124.8	4 266.0	55 184.2	1 776 958.2
HARTAVEN FROBISHER-ALIDA	7 334.7	6 106.6	6 869.3	6 437.2	6 342.7	5 940.1	5 807.7	5 582.5	4 978.4	5 127.6	4 780.5	4 699.8	70 007.1	591 647.4
HASTINGS FROBISHER	262.4	235.8	260.8	320.1	315.7	361.9	399.7	387.2	397.1	394.1	377.7	387.7	4 100.2	72 949.4
HAZELWOOD CT TILSTON	1 561.7	1 407.1	1 520.8	1 440.1	1 486.1	1 433.2	1 439.7	1 483.9	1 526.7	1 624.1	1 584.0	1 600.9	18 108.3	479 183.1
HAZELWOOD SOUTH TILSTON	3 768.7	3 357.9	3 491.0	3 381.1	3 339.3	3 228.6	3 086.3	2 982.7	2 949.8	2 922.7	2 866.4	2 904.0	38 278.5	986 398.7
HAZELWOOD TILSTON	447.7	381.9	413.5	402.5	376.3	363.4	422.2	506.8	454.7	441.8	454.3	464.7	5 129.8	79 069.7
HAZELWOOD WEST TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.3	36.3	45 540.7
HEWARD FROBISHER	1 074.7	985.2	804.9	839.2	1 051.1	1 041.7	906.8	1 073.8	993.5	1 067.0	1 048.1	997.4	11 883.4	310 795.0
HEWARD S FROBISHER	321.5	256.6	283.1	318.6	337.2	336.2	337.8	313.2	322.7	299.1	302.9	310.0	3 738.9	44 337.3
HOFFER RATCLIFFE BEDS	53.5	39.7	55.3	55.1	106.6	107.3	86.7	106.6	98.8	101.6	95.0	97.0	1 003.2	270 922.1
HUME FROBISHER	399.8	340.9	391.0	363.9	359.2	335.4	372.1	591.3	480.7	450.1	424.8	430.6	4 939.8	285 523.5
HUME MIDALE	30.0	5.0	24.5	31.3	55.5	89.4	120.3	110.8	103.1	101.8	90.7	120.2	882.6	57 330.2
HUNTOON FROBISHER	3 249.8	3 198.5	3 899.6	3 583.2	3 293.9	3 258.7	4 156.7	4 011.3	3 573.6	4 228.7	3 600.1	4 009.1	44 061.2	799 601.5
HUNTOON MIDALE	360.3	319.8	337.0	356.2	352.9	354.4	375.1	384.2	365.3	377.7	336.9	351.5	4 271.3	167 811.7
HUNTOON N FROBISHER	122.6	95.9	101.1	100.0	76.9	167.9	28.0	84.1	82.8	84.1	85.3	81.7	1 110.4	68 571.6
INGOLDSBY EAST ALIDA	166.8	149.4	159.3	158.2	168.2	162.2	167.7	168.1	145.3	138.2	138.2	133.2	1 854.8	42 056.9
INGOLDSBY FROB-ALIDA	806.7	703.0	714.9	669.9	690.1	793.0	798.8	805.6	721.1	672.7	679.9	683.9	8 739.6	1 215 586.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
INNES FROBISHER	6 171.5	5 513.9	6 885.0	6 366.6	6 593.0	6 380.9	6 376.3	8 554.0	8 042.1	7 893.9	7 491.4	7 241.1	83 509.7	2 993 534.0
KISBEY FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 495.3
LOST HORSE H. FROB-ALIDA	6 252.6	5 593.4	5 869.5	5 643.8	5 945.8	5 565.8	5 974.5	5 823.5	5 526.3	5 428.2	5 076.4	5 038.4	67 738.2	2 165 415.0
LOUGHEED MIDALE	3 712.8	3 245.8	3 607.1	3 532.4	3 540.3	3 635.3	3 551.1	3 686.7	3 639.6	4 144.8	4 523.5	4 444.9	45 264.3	947 802.7
MACOUN MIDALE	1 313.5	1 167.1	1 145.1	1 025.9	1 064.9	860.5	929.2	953.7	1 355.7	1 815.9	1 406.6	1 221.1	14 279.2	320 257.2
MACOUN S MIDALE	128.9	127.1	158.6	120.6	138.3	96.4	103.1	114.1	123.5	128.2	109.9	109.8	1 458.5	62 489.2
MACOUN WEST MIDALE	250.7	226.6	228.2	209.9	213.4	202.3	207.7	202.0	203.9	208.8	206.2	208.0	2 567.7	91 376.0
MELROSE FROBISHER-ALIDA	3 557.3	3 143.4	3 357.3	3 008.5	2 927.1	3 630.4	5 789.4	5 245.5	4 444.5	4 455.9	3 922.5	3 833.5	47 315.3	438 585.4
MIDALE CENTRAL FROBISHER	3 417.3	3 172.1	3 767.3	3 527.6	4 651.1	3 812.2	5 671.4	4 691.1	4 708.3	6 024.9	5 400.8	4 994.4	53 838.5	1 242 669.0
MIDALE CENTRAL MIDALE	4 720.7	4 558.4	5 203.7	5 498.2	5 604.3	5 421.8	5 655.6	5 233.1	5 235.8	6 001.7	7 053.3	6 736.4	66 923.0	1 380 077.6
MINARD MIDALE	118.7	65.1	62.2	130.2	105.3	144.6	110.0	103.9	103.6	104.8	93.4	96.3	1 238.1	36 783.0
MINARD SOUTH FROBISHER	424.8	437.5	450.2	359.6	407.5	353.0	343.3	363.3	335.7	329.6	289.9	307.7	4 402.1	35 759.6
MONTMARTRE RED RIVER	568.0	581.1	602.2	513.0	515.1	565.6	661.1	691.2	614.2	659.0	489.9	620.9	7 081.3	68 885.9
MOOSE MOUNTAIN TILSTON	611.6	464.3	490.8	425.2	436.2	412.0	401.5	406.0	395.4	421.1	409.3	453.7	5 327.1	199 791.9
MOOSE VALLEY S TILSTON	357.7	387.4	432.3	409.1	407.5	394.5	404.2	402.1	385.3	396.1	379.7	378.7	4 734.6	88 730.5
MOOSE VALLEY TILSTON	4 177.8	3 817.5	3 995.5	3 891.3	3 819.7	3 747.0	3 779.4	3 874.4	3 708.9	3 678.9	3 586.0	3 650.3	45 726.7	1 076 490.1
MOOSOMIN RED JACKET	623.3	624.2	678.8	652.1	660.8	620.1	624.0	603.6	573.3	565.5	522.6	527.6	7 275.9	145 790.8
MORRISVIEW FROB-ALIDA	23.4	20.9	23.0	21.6	17.4	20.3	14.0	16.3	16.1	16.7	14.3	13.0	217.0	3 216.2
MORRISVIEW S FROB-ALIDA	16.3	202.8	105.0	90.3	91.0	91.5	70.5	69.7	64.8	70.1	29.7	30.2	931.9	9 223.5
MORRISVIEW W FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 511.7
NEPTUNE NORTH MIDALE	1 024.1	884.6	922.6	915.5	931.4	884.7	912.2	843.6	558.1	854.4	815.7	852.1	10 399.0	171 840.0
NEPTUNE RATCLIFFE	1 080.2	979.1	1 047.7	910.5	868.0	1 021.0	1 104.4	1 179.2	1 091.1	414.4	1 152.9	1 338.6	12 187.1	522 718.1
NORTH ANTLER MIDALE	27.6	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	28.7	209.9
NORTH HANDSWORTH ALIDA	1 302.7	1 113.9	1 198.1	1 104.2	1 152.5	1 097.8	1 128.6	1 187.8	1 371.8	1 389.6	1 386.4	1 295.7	14 729.1	585 469.1
OAKLEY FROBISHER	57.0	56.0	56.9	43.8	44.1	50.4	59.7	55.0	54.7	42.7	38.0	49.3	607.6	11 281.8
OUNGRE RATCLIFFE	154.4	141.9	109.5	167.0	143.2	150.1	160.8	158.2	149.9	153.1	150.4	159.3	1 797.8	28 957.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
PARKMAN TILSTN-SOURIS VY	189.1	179.4	208.7	191.6	176.5	222.6	266.4	276.0	267.0	281.3	261.5	254.5	2 774.6	159 023.7
PARKMAN TILSTON	224.3	196.3	199.6	134.8	216.3	194.3	187.5	179.6	219.0	234.9	235.6	219.1	2 441.3	34 653.3
PHEASANT RUMP ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34 915.9
QUEENSDALE E FROB-ALIDA	1 915.2	1 519.0	1 548.0	1 254.2	1 223.6	1 125.1	1 067.1	998.5	830.9	803.6	731.5	630.3	13 647.0	42 537.0
QUEENSDALE WEST ALIDA	79.0	128.5	110.2	104.2	109.2	101.1	102.5	96.4	0.0	0.0	0.0	0.0	831.1	10 412.4
RALPH MIDALE	4.3	4.4	14.7	14.7	14.7	16.9	24.9	15.5	19.1	19.6	15.0	20.5	184.3	9 715.2
RALPH WEST MIDALE	73.8	82.6	44.0	46.5	76.8	62.8	67.1	77.3	52.6	71.9	66.3	63.1	784.8	40 962.6
RED JACKET GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13 391.4
RED JACKET RED JACKET	3 386.3	3 233.2	3 495.0	3 280.3	3 477.1	3 388.6	3 461.9	3 218.9	3 231.3	3 262.8	3 107.7	3 215.1	39 758.2	869 676.9
RED JACKET S R JACKET	91.6	81.7	89.8	90.5	86.5	82.8	84.7	88.8	86.5	85.8	76.3	78.5	1 023.5	27 238.1
ROSEBANK SOUTH ALIDA	182.5	168.5	177.6	163.0	164.2	170.8	143.8	145.2	204.7	199.8	170.7	113.4	2 004.2	73 640.2
SILVERTON EAST FROBISHER	411.8	294.7	305.8	286.3	270.9	255.2	275.7	256.4	208.6	1 146.3	1 254.7	1 208.0	6 174.4	143 127.8
SILVERTON WEST FROB-ALID	715.2	552.0	616.1	604.9	531.2	519.8	623.7	662.7	590.5	600.6	594.5	604.6	7 215.8	85 483.9
SKINNER LAKE RATCLIFFE	675.5	639.9	709.9	706.9	763.7	672.2	628.9	599.6	762.5	687.4	627.2	647.0	8 120.7	181 847.4
SOURIS FLAT FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 349.5
STAR VALLEY S FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.7
STEELMAN FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 005.4
STEELMAN MIDALE	68.4	64.7	65.7	69.6	74.7	76.9	78.1	72.1	94.1	98.4	79.3	84.1	926.1	9 458.1
STOUGHTON FROB-ALIDA	408.6	374.0	481.6	466.5	512.6	444.4	465.6	484.6	447.4	489.3	445.3	434.3	5 454.2	475 170.5
STOUGHTON N FROBISHER	58.4	48.3	50.1	41.3	42.0	73.4	112.4	143.5	115.8	108.3	100.1	133.3	1 026.9	42 637.4
STOUGHTON S FROBISHER	992.2	866.9	1 010.9	871.3	994.2	913.7	930.4	912.7	833.7	795.6	757.5	788.3	10 667.4	318 551.7
TATAGWA CENTRAL MIDALE	2 324.7	2 040.6	2 335.2	2 137.9	2 169.7	2 021.3	2 052.6	2 027.0	2 068.5	2 227.3	1 843.8	1 830.0	25 078.6	601 896.1
TATAGWA MIDALE	1 309.5	1 222.2	1 348.2	1 286.5	1 308.5	1 279.8	1 941.9	2 579.1	2 541.3	2 724.6	2 465.2	2 391.0	22 397.8	563 281.6
TATAGWA NORTH MIDALE	3 738.4	3 261.8	3 496.6	3 537.7	3 833.8	4 513.9	4 611.6	4 400.3	3 948.1	3 815.6	3 508.9	3 677.1	46 343.8	382 403.9
TATAGWA WEST MIDALE	2 579.3	2 309.9	2 575.3	2 378.0	2 399.9	2 488.2	2 470.6	2 382.3	2 337.9	2 347.4	3 767.2	3 533.6	31 569.6	365 052.1
TAYLORTON MIDALE	123.6	93.6	128.3	112.9	107.7	109.9	111.1	109.2	90.2	123.6	110.6	112.9	1 333.6	9 239.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
THIRTY LAKE ALIDA	203.4	173.5	192.5	176.7	183.3	171.6	180.9	159.7	166.3	164.6	161.1	178.9	2 112.5	44 461.4
TYVAN RED RIVER	631.8	575.6	586.9	573.3	571.6	517.9	515.8	587.1	467.2	531.6	481.6	469.4	6 509.8	67 107.1
UNION JACK MIDALE	61.1	42.3	32.5	42.5	49.6	44.1	54.3	66.3	60.2	64.4	59.8	63.9	641.0	14 596.5
VIEWFIELD E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	968.8
VIEWFIELD FROBISHER	384.2	334.2	374.9	383.7	375.2	323.8	333.1	332.6	319.2	318.3	477.3	631.8	4 788.3	299 317.4
VIEWHILL MIDALE	292.0	263.7	293.2	279.5	289.4	218.9	275.5	269.9	237.3	253.8	252.4	258.3	3 183.9	194 567.0
WAPELLA MANNVILLE	3 893.9	3 538.7	4 015.4	3 830.2	3 928.0	5 685.1	6 104.6	5 842.0	5 504.6	5 647.4	5 471.7	5 568.4	59 030.0	339 754.7
WAPELLA RED JACKET	248.7	188.7	214.2	193.2	218.5	205.3	200.5	206.3	199.9	205.2	195.4	194.7	2 470.6	139 619.7
WAPELLA WAPELLA SAND	15 300.2	13 761.4	14 912.5	14 208.8	14 939.9	14 675.3	15 405.7	14 783.4	14 433.4	14 347.8	13 783.7	14 423.9	174 976.0	3 901 526.7
WEIR HILL FROBISHER	269.8	230.2	234.7	171.7	208.1	203.9	214.1	186.0	301.8	571.0	395.5	335.6	3 322.4	77 134.9
WELWYN BAKKEN	24.8	23.7	23.4	26.5	24.6	24.1	23.7	24.0	23.5	24.4	23.0	24.1	289.8	6 006.0
WELWYN RED JACKET	107.9	117.7	139.0	127.9	123.7	128.7	118.1	105.7	96.6	110.9	96.1	83.8	1 356.1	19 399.2
WEST INNES FROBISHER	139.6	153.8	172.7	155.8	165.7	139.7	168.6	147.9	139.8	146.3	131.5	110.1	1 771.5	222 769.7
WEST KINGSFORD MIDALE	1 001.5	1 101.2	973.7	971.8	995.4	963.8	966.8	938.5	885.1	1 000.5	952.6	915.8	11 686.7	743 392.6
WEYBURN FROBISHER	631.4	520.8	622.0	556.3	521.9	503.7	555.2	552.3	464.9	527.5	547.4	563.9	6 567.3	570 332.0
WEYBURN MIDALE	12 320.9	11 136.1	11 958.8	11 622.3	11 623.7	10 754.5	11 018.7	11 115.6	10 985.4	11 366.0	11 240.1	11 420.1	136 562.2	2 853 396.0
WHITE BEAR TILSTN-SOURIS	24.1	22.5	24.5	16.4	24.7	23.7	18.9	14.3	14.2	11.5	20.2	21.5	236.5	4 406.3
WILLMAR FROBISHER-ALIDA	105.6	93.2	104.2	94.1	83.5	84.5	89.7	83.3	94.2	166.5	129.0	113.2	1 241.0	33 693.9
WILLMAR WEST FROBISHER	104.4	87.1	89.8	93.5	83.3	83.6	80.3	64.0	81.1	82.9	76.2	75.4	1 001.6	2 269.3
WINMORE FROBISHER	36.8	63.8	45.4	65.6	11.9	52.9	35.3	47.1	27.6	1.2	28.2	36.5	452.3	7 351.7
WORDSWORTH N FROB-ALIDA	345.8	428.2	430.3	388.7	426.1	389.8	390.5	374.9	367.0	343.1	358.9	342.6	4 585.9	110 827.5
MISCELLANEOUS POOLS														
ALIDA	605.2	448.7	506.7	1 362.5	1 488.4	1 533.0	1 604.6	1 558.3	1 406.6	1 296.4	1 172.4	1 093.3	14 076.1	44 096.5
BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 695.1
BIRDBEAR	354.5	303.6	293.6	292.4	333.7	341.8	343.4	318.8	331.0	326.6	262.9	283.1	3 805.4	69 906.4
FROBISHER	1 952.4	1 588.1	1 716.7	1 918.5	1 887.9	1 835.9	1 931.5	1 706.0	1 663.2	1 810.0	1 579.5	1 750.9	21 540.6	241 400.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
FROBISHER ALIDA	1 230.7	904.0	877.4	742.6	726.8	1 365.9	1 158.5	1 089.2	884.1	832.3	768.9	1 239.6	11 820.0	31 412.8
GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	520.7
JURASSIC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7 714.0
MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 461.1
MANNVILLE	0.0	0.0	74.0	63.5	107.2	79.2	74.8	78.6	71.6	65.4	70.4	47.2	731.9	731.9
MIDALE	3 828.9	3 510.3	3 500.4	3 496.1	3 423.3	3 135.8	3 775.4	4 281.3	3 939.9	4 349.4	4 091.3	4 066.5	45 398.6	524 240.5
RATCLIFFE	214.1	226.7	194.4	185.3	319.8	235.7	277.4	280.1	265.1	277.8	284.1	260.3	3 020.8	106 893.2
RED JACKET	287.7	317.8	374.4	340.4	328.8	340.0	360.4	330.6	323.5	321.5	263.8	263.5	3 852.4	12 971.4
RED RIVER	683.3	706.2	600.2	610.2	661.0	591.0	613.9	632.2	617.0	492.5	402.5	617.2	7 227.2	132 308.5
SOURIS VALLEY	20.1	16.0	25.4	27.1	26.5	27.0	26.9	51.1	45.4	40.1	36.2	30.1	371.9	18 662.5
TILSTON	806.7	748.4	777.3	662.6	697.3	701.1	794.4	720.5	713.8	724.6	679.7	712.6	8 739.0	111 395.2
TILSTON-SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7 325.3
UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.9
WAPELLA	6.8	0.0	0.0	0.0	17.4	34.1	47.1	3.1	0.0	0.0	0.0	0.0	108.5	6 186.9
WINNIPEGOSIS	55.5	39.2	30.7	9.5	53.5	3.7	13.2	6.4	0.0	0.0	0.0	0.0	211.7	10 657.9
TOTAL NON-UNITS	163 416.0	148 903.1	162 235.7	154 528.9	158 717.7	157 511.9	166 057.1	167 387.5	159 889.6	165 472.1	159 473.8	161 505.7	1 925 099.1	41 981 734.8
AREA/CRUDE TYPE TOTAL	333 241.0	303 814.4	331 957.9	318 574.0	328 765.7	323 000.2	337 088.8	338 881.3	325 656.3	340 881.2	333 415.0	347 896.3	3 963 172.1	133 843 167.3
AREA 4 TOTAL	726 550.7	661 126.8	722 973.7	684 859.6	700 412.6	683 490.3	719 172.4	718 382.1	696 682.6	716 806.5	709 870.5	741 964.3	8 482 292.1	317 305 621.8
PROVINCIAL TOTAL	2 071 691.1	1 878 763.0	2 049 176.1	1 917 604.3	2 013 243.2	1 959 558.8	2 059 404.0	2 077 693.8	2 010 495.7	2 100 548.9	2 039 771.5	2 153 647.8	24 331 598.2	645 961 158.0

Table 2 - 1 - 2 (continued)

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL

Table 2-1-3

Volumes in Cubic Metres, Values in $ Cdn.

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PRODUCERS													
PRODUCTION													
Area I (Lloydminster) Heavy	848 145.5	769 056.8	837 801.3	785 470.9	842 906.7	811 613.4	857 589.1	873 641.3	849 820.9	901 300.6	870 592.8	930 815.2	10 178 754.5
Area II (Kindersley) Heavy	214 157.5	193 711.1	213 505.0	189 485.5	200 091.3	204 704.1	211 388.6	213 510.3	203 717.9	214 068.3	201 075.6	215 108.1	2 474 523.3
Area II (Kindersley) Light	51 557.9	45 851.3	45 958.6	42 343.3	45 629.6	44 836.3	47 681.3	48 370.7	46 604.7	49 222.1	47 801.5	49 670.7	565 530.0
Area III (Swift Current) Medium	231 279.5	209 017.0	228 937.5	215 445.0	224 203.0	214 912.7	223 572.6	223 789.4	213 669.6	219 151.4	210 431.1	216 089.5	2 630 498.3
Area IV (Estevan) Light	393 309.7	357 312.4	391 015.8	366 285.6	371 646.9	360 490.1	382 083.6	379 500.8	371 026.3	375 925.3	376 455.5	394 068.0	4 519 120.0
Area IV (Estevan) Medium	333 241.0	303 814.4	331 957.9	318 574.0	328 765.7	323 000.2	337 088.8	338 881.3	325 656.3	340 881.2	333 415.0	347 896.3	3 963 172.1
TOTAL CRUDE OIL PRODUCED	2 071 691.1	1 878 763.0	2 049 176.1	1 917 604.3	2 013 243.2	1 959 556.8	2 059 404.0	2 077 693.8	2 010 495.7	2 100 548.9	2 039 771.5	2 153 647.8	24 331 598.2
Opening Inventory	137 623.6	139 391.8	140 537.4	146 954.9	149 783.0	143 664.5	136 291.8	134 295.4	136 956.1	138 250.1	132 089.1	131 490.9	137 623.6
Inventory Adjustment	1 508.2	609.0	- 3 354.9	- 760.3	2 368.0	- 545.6	294.1	- 10 776.3	- 2 142.5	6 231.7	- 1 144.4	- 873.6	- 6 569.9
Closing Inventory	139 667.6	140 506.2	146 963.2	149 841.5	143 925.5	137 288.1	134 308.5	136 988.3	138 445.2	131 958.7	131 606.9	136 192.2	136 192.2
Crude Oil Market Sales	2 068 138.9	1 877 039.6	2 046 085.2	1 915 478.0	2 016 732.7	1 966 480.8	2 061 093.2	2 085 777.2	2 011 149.1	2 100 608.6	2 041 196.1	2 149 820.1	24 339 599.5
Gross Value Market Sales ($)	517,531,177	483,744,445	452,310,421	337,448,944	372,762,778	396,601,130	398,179,163	425,800,133	340,895,064	360,018,578	337,729,044	387,955,022	4,810,975,897
Average Gross Value ($/m3)	250.240	257.717	221.061	176.170	184.835	201.681	193.188	204.145	169.503	171.388	165.456	180.459	197.660
Net Value Market Sales ($)	513,135,007	479,647,510	447,711,642	333,165,653	368,164,193	392,162,703	393,555,467	420,972,387	336,289,403	354,916,874	332,738,185	382,770,977	4,755,230,001
Average Net Value ($/m3)	248.114	255.534	218.814	173.933	182.555	199.424	190.945	201.830	167.213	168.959	163.011	178.048	195.370
OIL GATHERING PIPELINES													
RECEIPTS													
Sask Pipeline Terminals	1 903 381.2	1 727 865.1	1 881 142.4	1 787 744.3	1 862 629.2	1 817 218.3	1 892 427.4	1 898 599.4	1 908 490.3	2 000 338.6	1 880 225.5	1 977 174.3	22 517 235.9
Alberta Pipeline Terminals	102 327.3	92 555.1	101 831.6	87 063.3	97 539.3	92 263.3	99 130.5	100 668.4	93 729.0	108 851.0	104 491.3	105 073.5	1 185 523.6
Manitoba Pipeline Terminals	43 835.0	38 943.2	41 491.7	37 647.9	30 479.5	38 419.8	49 687.7	46 913.8	47 934.8	51 350.2	64 847.9	52 091.4	543 642.9
U.S. Pipeline Terminals	9 573.0	7 600.5	7 150.9	7 529.0	7 398.2	5 591.0	9 584.2	9 949.7	12 242.0	5 716.0	8 317.4	15 032.9	105 684.8
TOTAL RECEIPTS	2 059 116.5	1 866 963.9	2 031 616.6	1 899 984.5	1 998 046.2	1 953 492.4	2 050 829.8	2 056 131.3	2 062 396.1	2 166 255.8	2 057 882.1	2 149 372.1	24 352 087.2
Opening Inventory	411 604.0	360 727.3	371 237.9	331 394.0	332 660.1	334 365.2	358 197.3	357 145.6	358 321.5	411 934.5	389 283.3	388 393.4	411 604.0
Inventory Adjustment	- 29 068.7	- 19 187.9	- 29 763.5	- 19 364.2	- 4 199.0	- 5 869.3	- 25 503.4	22 893.7	54 271.7	51 435.0	10 517.5	4 504.3	10 666.2
Closing Inventory	360 727.3	371 237.9	331 394.0	332 660.1	334 365.2	358 197.3	357 145.6	358 321.5	411 934.5	389 283.3	388 393.4	412 771.5	412 771.5
TOTAL FOR DISPOSAL	2 139 061.9	1 875 641.2	2 101 224.0	1 918 082.6	2 000 540.1	1 935 529.6	2 077 384.9	2 032 061.7	1 954 511.4	2 137 472.0	2 048 254.5	2 120 489.7	24 340 253.5
DELIVERIES													
Enbridge and Express PL.	1 704 671.4	1 467 421.0	1 673 361.5	1 456 059.6	1 524 921.0	1 470 131.3	1 593 749.6	1 515 589.1	1 502 981.5	1 661 052.5	1 586 956.9	1 616 181.4	18 773 077.0
Sask Refineries/Upgraders	175 259.7	183 354.1	176 617.0	215 783.5	235 336.6	230 839.0	231 168.1	234 707.5	232 094.1	245 041.4	198 771.4	244 416.8	2 603 587.2
Alberta Refineries	57 124.7	59 959.2	66 632.6	65 559.0	75 303.3	72 276.1	75 581.7	75 209.2	71 502.0	76 943.0	72 807.8	80 323.3	849 222.0
Enbridge via Portal PL. ND	198 310.9	163 566.4	159 895.0	156 956.5	150 111.6	143 274.3	162 300.6	185 584.7	147 933.8	144 434.3	170 819.3	159 600.6	1 942 788.0
Amoco PL. via Blacksough PL	3 695.1	1 340.4	24 517.8	23 724.0	14 867.6	19 008.9	14 586.9	20 971.2	0.0	10 000.7	18 899.1	19 967.6	171 579.3
TOTAL DELIVERIES	2 139 061.9	1 875 641.2	2 101 224.0	1 918 082.6	2 000 540.1	1 935 529.6	2 077 384.9	2 032 061.7	1 954 511.4	2 137 472.0	2 048 254.5	2 120 489.7	24 340 253.5

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL

Volumes in Cubic Metres, Values in $ Cdn.

2002	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
INTERPROVINCIAL - INTERNATIONAL - USA PIPELINES													
RECEIPTS													
U.S. Terminals	202 006.0	164 906.8	184 412.8	160 680.5	164 979.2	162 283.2	176 887.5	206 555.9	147 933.6	154 435.0	169 718.4	179 568.2	2 114 367.3
Alberta Terminals	357 317.8	297 905.4	347 779.3	275 347.5	292 090.6	289 478.0	316 616.5	317 302.1	310 291.4	355 584.6	363 839.4	349 261.7	3 892 814.4
Sask Terminals	785 561.2	640 668.1	760 570.8	636 834.4	695 890.8	682 948.6	694 946.0	696 329.5	630 452.4	740 781.4	658 202.8	723 111.9	8 346 297.9
Manitoba Terminals	560 459.3	526 544.5	566 807.5	538 776.3	533 707.2	498 329.0	560 722.7	501 555.5	561 416.2	569 850.1	549 081.4	556 021.8	6 543 271.4
TOTAL RECEIPTS	1 905 344.3	1 630 024.8	1 859 570.4	1 631 636.7	1 686 667.8	1 633 038.8	1 769 172.7	1 721 743.0	1 650 093.6	1 820 651.2	1 780 842.1	1 807 963.5	20 896 751.0
REFINERY - UPGRADER DELIVERIES													
Saskatchewan	190 074.2	155 716.4	122 105.5	18 042.8	126 238.2	112 271.4	104 971.8	149 023.6	128 472.1	131 928.9	153 399.5	116 726.2	1 508 970.6
Ontario	272 580.9	227 709.5	262 418.8	287 883.9	247 861.0	255 022.3	227 606.1	193 897.6	205 335.2	239 229.8	169 425.1	317 237.7	2 906 207.9
TOTAL CANADA	462 655.1	383 425.9	384 524.3	305 926.8	374 099.1	367 293.7	332 577.9	342 921.2	333 807.3	371 158.7	322 824.6	433 963.9	4 415 178.5
Minnesota	178 898.2	226 554.7	150 535.4	113 621.6	178 231.8	204 861.8	167 434.7	140 343.9	135 292.7	178 186.5	229 301.3	211 613.6	2 114 876.3
Illinois	767 981.4	723 009.0	771 655.0	695 565.7	748 494.9	743 870.2	703 383.4	793 551.8	695 016.5	718 477.4	824 412.3	633 512.7	8 818 930.5
Indiana	61 206.0	39 855.9	13 296.5	42 061.5	36 254.2	40 022.9	47 258.9	55 818.5	39 408.3	109 393.6	56 030.0	56 633.2	597 239.5
Wisconsin	66 581.4	46 258.2	80 701.7	88 716.9	67 416.8	104 091.4	126 993.2	108 865.9	86 672.8	118 073.3	83 768.0	105 730.0	1 083 869.7
Pennsylvania	79 494.2	75 981.8	85 540.7	79 749.3	67 061.4	110 707.3	94 513.2	84 706.6	94 127.7	125 245.1	93 959.7	58 469.2	1 049 556.2
Ohio	119 689.5	134 339.6	107 163.4	83 512.3	80 956.9	57 858.4	59 835.8	72 818.9	35 422.1	43 253.6	105 650.6	133 876.0	1 034 377.1
North Dakota	10 717.6	9 580.4	0.0	0.0	0.0	8 408.3	3 749.8	16 955.9	0.0	8 061.4	14 630.3	16 082.0	88 185.7
Montana	10 869.7	8 819.7	9 633.1	8 414.9	9 025.9	8 171.8	10 540.8	9 700.8	11 651.8	13 173.2	8 575.6	9 978.0	115 555.2
Kansas	2 987.2	2 708.4	1 466.4	2 622.9	1 169.9	411.5	1 964.0	810.3	2 990.7	3 412.0	937.2	1 373.6	22 874.1
Wyoming	48 787.8	70 316.3	71 640.1	65 335.0	59 599.1	56 110.4	57 864.8	47 950.7	81 881.2	68 630.7	66 590.7	64 715.8	759 402.4
Michigan	46 958.8	55 426.8	98 950.1	84 096.4	109 787.7	0.0	61 134.5	49 879.5	33 380.5	61 743.5	20 332.2	41 573.7	643 273.7
Colorado	0.0	3 632.3	10 580.5	6 763.7	5 427.4	3 475.8	7 701.6	6 891.1	6 400.7	4 347.5	4 010.5	3 712.7	62 943.9
Oklahoma	56 792.8	2 010.3	4 790.9	8 833.4	1 489.5	2 130.6	0.0	1 396.2	2 057.0	2 246.8	3 234.1	6 357.5	91 343.2
TOTAL USA	1 450 964.5	1 398 493.5	1 385 954.0	1 259 293.6	1 364 915.6	1 340 120.4	1 342 394.7	1 389 692.2	1 224 291.9	1 454 246.5	1 511 432.5	1 340 628.0	16 462 427.5
TOTAL DELIVERIES	1 913 619.6	1 781 919.5	1 770 478.3	1 565 220.3	1 739 014.7	1 707 414.1	1 674 972.6	1 732 613.4	1 558 099.2	1 825 405.2	1 834 257.1	1 774 592.0	20 877 605.9
SUMMARY - SASKATCHEWAN CRUDE OIL DELIVERIES													
Alberta	57 124.7	59 959.2	66 632.6	65 559.0	75 303.3	72 276.1	75 581.7	75 209.2	71 502.0	76 943.0	72 807.8	80 323.3	849 222.0
Saskatchewan	365 333.9	339 070.6	298 922.5	233 826.3	361 574.8	343 110.4	336 137.9	383 731.1	360 566.1	376 970.3	352 170.9	361 142.9	4 112 557.8
Ontario	272 580.9	227 709.5	262 418.8	287 883.9	247 861.0	255 022.3	227 606.1	193 897.6	205 335.2	239 229.8	169 425.1	317 237.7	2 906 207.9
TOTAL CANADA	695 039.6	626 739.3	627 974.0	587 269.2	684 739.1	670 408.7	639 325.7	652 837.9	637 403.3	693 143.0	594 403.8	758 704.0	7 867 987.6
Minnesota	178 898.2	226 554.7	150 535.4	113 621.6	178 231.8	204 861.8	167 434.7	140 343.9	135 292.7	178 186.5	229 301.3	211 613.6	2 114 876.3
Illinois	767 981.4	723 009.0	771 655.0	695 565.7	748 494.9	743 870.2	703 383.4	793 551.8	695 016.5	718 477.4	824 412.3	633 512.7	8 818 930.5
Indiana	61 206.0	39 855.9	13 296.5	42 061.5	36 254.2	40 022.9	47 258.9	55 818.5	39 408.3	109 393.6	56 030.0	56 633.2	597 239.5
Wisconsin	66 581.4	46 258.2	80 701.7	88 716.9	67 416.8	104 091.4	126 993.2	108 865.9	86 672.8	118 073.3	83 768.0	105 730.0	1 083 869.7
Pennsylvania	79 494.2	75 981.8	85 540.7	79 749.3	67 061.4	110 707.3	94 513.2	84 706.6	94 127.7	125 245.1	93 959.7	58 469.2	1 049 556.2
Ohio	119 689.5	134 339.6	107 163.4	83 512.3	80 956.9	57 858.4	59 835.8	72 818.9	35 422.1	43 253.6	105 650.6	133 876.0	1 034 377.1
North Dakota	10 717.6	9 580.4	0.0	0.0	0.0	8 408.3	3 749.8	16 955.9	0.0	8 061.4	14 630.3	16 082.0	88 185.7
Montana	10 869.7	8 819.7	9 633.1	8 414.9	9 025.9	8 171.8	10 540.8	9 700.8	11 651.8	13 173.2	8 575.6	9 978.0	115 555.2
Kansas	2 987.2	2 708.4	1 466.4	2 622.9	1 169.9	411.5	1 964.0	810.3	2 990.7	3 412.0	937.2	1 373.6	22 874.1
Wyoming	48 787.8	70 316.3	71 640.1	65 335.0	59 599.1	56 110.4	57 864.8	47 950.7	81 881.2	68 630.7	66 590.7	64 715.8	759 402.4
Michigan	46 958.8	55 426.8	98 950.1	84 096.4	109 787.7	0.0	61 134.5	49 879.5	33 380.5	61 743.5	20 332.2	41 573.7	643 273.7
Colorado	0.0	3 632.3	10 580.5	6 763.7	5 427.4	3 475.8	7 701.6	6 891.1	6 400.7	4 347.5	4 010.5	3 712.7	62 943.9
Oklahoma	56 792.8	2 010.3	4 790.9	8 833.4	1 489.5	2 130.6	0.0	1 396.2	2 057.0	2 246.8	3 234.1	6 357.5	91 343.2
TOTAL USA	1 450 964.5	1 398 493.5	1 385 954.0	1 259 293.6	1 364 915.6	1 340 120.4	1 342 394.7	1 389 692.2	1 224 291.9	1 454 246.5	1 511 432.5	1 340 628.0	16 462 427.5
GRAND TOTAL	2 146 004.0	2 025 232.8	2 013 928.0	1 846 562.8	2 049 654.6	2 010 529.1	1 981 720.4	2 042 530.1	1 861 695.3	2 147 389.6	2 105 836.3	2 099 332.0	24 330 415.1

Graph 2 - 1 - 3

SASKATCHEWAN CRUDE OIL DELIVERY DESTINATIONS - 2003

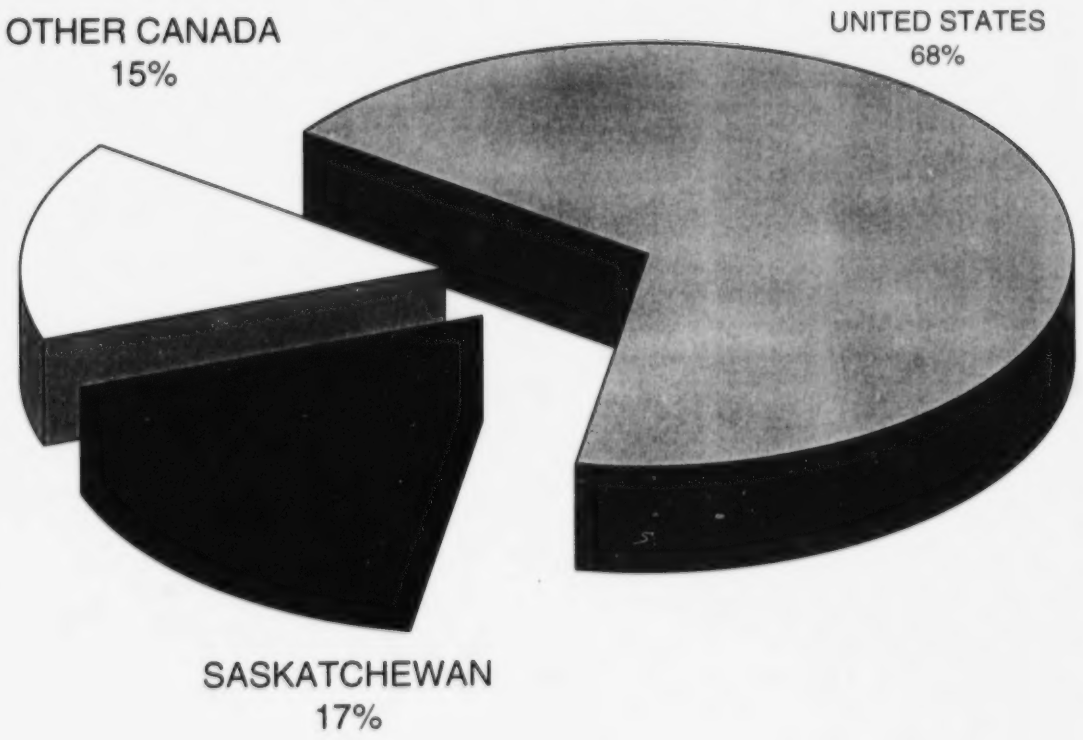


Table 2 - 1 - 4

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION, DISPOSITION AND VALUE OF SALES

Year	Volume Produced (m^3)	Volume Sold (m^3)	Gross Value of Sales ($)	Transportation Charges ($)	Net Value of Sales ($)	Average Net Price /m^3
1945	2 623.4	2 535.3	$17,327	$1,947	$15,380	$6.07
1946	21 753.7	20 162.2	$144,328	$21,694	$122,634	$6.08
1947	82 743.8	85 658.4	$613,364	$75,981	$537,383	$6.27
1948	133 947.0	134 802.2	$1,048,085	$150,824	$897,261	$6.66
1949	123 992.3	122 873.3	$856,421	$147,626	$708,795	$5.77
1950	165 055.5	165 438.5	$1,119,535	$190,295	$929,240	$5.62
1951	198 126.1	197 407.1	$1,669,290	$208,856	$1,460,434	$7.40
1952	269 535.1	269 284.3	$2,323,977	$277,508	$2,046,469	$7.60
1953	443 544.7	431 369.5	$3,828,766	$345,485	$3,483,281	$8.07
1954	861 437.3	817 820.1	$8,182,346	$545,186	$7,637,160	$9.34
1955	1 798 797.9	1 804 748.3	$18,383,579	$902,635	$17,480,944	$9.69
1956	3 349 404.1	3 334 321.8	$36,130,929	$1,187,860	$34,943,069	$10.48
1957	5 857 603.8	5 820 095.6	$78,816,294	$1,215,977	$77,600,317	$13.33
1958	7 091 435.7	7 085 552.7	$96,622,064	$944,099	$95,677,965	$13.50
1959	7 538 707.7	7 524 788.0	$98,515,574	$1,099,325	$97,416,249	$12.95
1960	8 248 665.3	8 221 080.0	$103,609,906	$944,505	$102,665,401	$12.49
1961	8 876 439.1	8 897 343.9	$115,987,932	$951,098	$115,036,834	$12.93
1962	10 239 094.4	10 250 768.8	$141,949,225	$992,581	$140,956,644	$13.75
1963	11 330 686.2	11 333 349.3	$160,264,741	$980,398	$159,284,343	$14.05
1964	12 935 928.7	12 922 056.3	$186,668,667	$1,124,740	$185,543,927	$14.36
1965	13 949 926.8	13 948 518.3	$201,039,541	$1,222,782	$199,816,759	$14.33
1966	14 806 865.5	14 818 876.5	$212,379,374	$1,242,641	$211,136,733	$14.25
1967	14 702 993.6	14 695 498.0	$212,331,484	$1,299,614	$211,031,870	$14.36
1968	14 599 435.2	14 595 428.2	$207,560,140	$1,323,364	$206,236,776	$14.13
1969	13 887 650.2	13 892 035.0	$196,905,114	$1,443,173	$195,461,941	$14.07
1970	14 220 163.5	14 224 382.7	$200,697,851	$1,652,292	$199,045,559	$13.99
1971	14 059 281.7	14 112 854.6	$218,694,462	$2,029,700	$216,664,762	$15.35
1972	13 768 132.2	13 770 331.9	$213,780,984	$2,042,283	$211,738,701	$15.38
1973	13 628 472.9	13 627 707.3	$263,734,307	$2,234,563	$261,499,744	$19.19
1974	11 727 576.3	11 757 603.9	$396,675,848	$2,314,194	$394,361,654	$33.54
1975	9 380 773.7	9 381 739.7	$406,273,743	$2,366,068	$403,907,675	$43.05
1976	8 888 934.9	8 894 016.3	$443,698,639	$2,005,867	$441,692,772	$49.66
1977	9 742 921.0	9 734 365.8	$579,132,726	$2,673,433	$576,459,293	$59.22
1978	9 628 436.1	9 623 333.3	$689,316,965	$3,492,929	$685,824,036	$71.27
1979	9 372 254.5	9 362 205.3	$726,709,636	$2,002,978	$724,706,658	$77.41
1980	9 334 353.1	9 313 093.7	$862,401,640	$2,184,532	$860,217,108	$92.37
1981	7 391 542.6	7 409 153.1	$821,032,271	$2,784,520	$818,247,751	$110.44
1982	8 103 472.1	8 128 176.1	$1,189,368,427	$3,740,806	$1,185,627,621	$145.87
1983	9 540 718.3	9 525 593.3	$1,650,760,643	$4,575,696	$1,646,184,947	$172.82
1984	10 806 732.8	10 758 420.3	$1,867,839,459	$5,249,059	$1,862,590,400	$173.13
1985	11 615 693.1	11 540 923.4	$2,252,081,638	$10,630,884	$2,241,450,754	$194.22

Table 2 - 1 - 4 (continued)

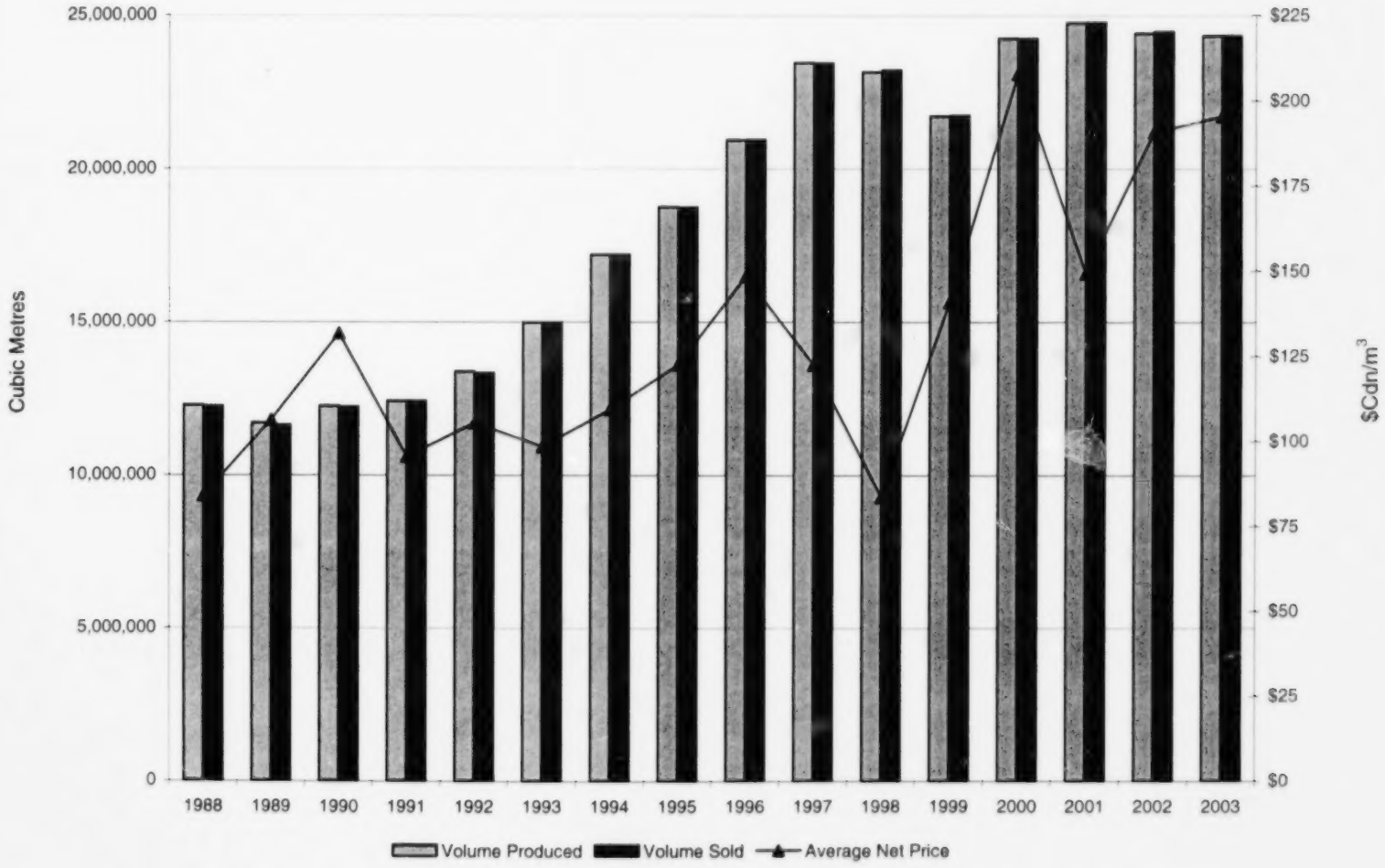
HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION, DISPOSITION AND VALUE OF SALES

Year	Volume Produced (m^3)	Volume Sold (m^3)	Gross Value of Sales ($)	Transportation Charges ($)	Net Value of Sales ($)	Average Net Price /m^3
1986	11 710 207.3	11 706 128.5	$1,173,895,539	$15,776,005	$1,158,119,534	$98.93
1987	12 089 213.7	12 064 257.8	$1,514,653,876	$14,422,797	$1,500,231,079	$124.35
1988	12 280 840.5	12 242 406.7	$1,044,243,396	$16,660,531	$1,027,582,865	$83.94
1989	11 702 625.6	11 626 031.9	$1,251,252,794	$16,679,380	$1,234,573,414	$106.19
1990	12 254 230.6	12 226 004.1	$1,627,112,509	$18,075,419	$1,609,037,090	$131.61
1991	12 420 029.6	12 415 109.3	$1,204,847,851	$20,799,569	$1,184,048,282	$95.37
1992	13 368 891.0	13 323 870.1	$1,422,593,036	$20,022,373	$1,402,570,663	$105.27
1993	14 975 731.2	14 979 261.5	$1,495,966,211	$23,590,933	$1,472,375,278	$98.29
1994	17 194 140.7	17 193 933.2	$1,903,461,954	$25,526,460	$1,877,935,494	$109.22
1995	18 747 271.0	18 736 530.1	$2,320,458,559	$28,724,570	$2,291,733,989	$122.31
1996	20 935 843.2	20 940 522.4	$3,139,575,577	$34,658,720	$3,104,916,857	$148.27
1997	23 456 768.8	23 439 801.5	$2,909,543,750	$42,001,831	$2,867,541,919	$122.34
1998	23 154 231.3	23 215 360.4	$1,980,356,363	$39,961,619	$1,940,394,744	$83.58
1999	21 709 071.9	21 735 435.4	$3,095,071,424	$36,869,231	$3,058,202,193	$140.70
2000*	24 245 092.0	24 237 089.3	$5,078,410,022	$44,534,288	$5,033,875,734	$207.69
2001*	24 751 507.8	24 765 471.8	$3,748,086,857	$54,768,795	$3,693,318,062	$149.13
2002	24 415 468.2	24 464 910.2	$4,715,064,265	$52,421,220	$4,662,643,045	$190.58
2003	24 331 598.2	24 339 599.5	$4,810,975,897	$55,745,896	$4,755,230,001	$195.37

* Revised

Note: Gross Value of Sales captured at the point of sale from the producer to the first purchaser.

CRUDE OIL PRODUCTION, SALES & AVERAGE NET PRICE



Graph 2 - 1 - 4

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO THE UNITED STATES

Year	Minnesota (m^3)	Illinois (m^3)	Indiana (m^3)	Wisconsin (m^3)	Pennsylvania (m^3)	Montana (m^3)	Ohio (m^3)	Other (m^3)	Total U.S. (m^3)
1955	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	392 660.1
1956	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1 106 637.2
1957	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1 868 493.2
1958	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 269 767.1
1959	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 120 814.1
1960	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 480 875.9
1961	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 358 369.6
1962	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 457 031.8
1963	1 948 827.4	0.0	0.0	506 489.2	0.0	0.0	0.0	33 839.4	2 489 156.1
1964	2 404 815.1	0.0	0.0	489 086.4	0.0	0.0	0.0	148 358.7	3 042 260.1
1965	2 987 081.2	0.0	0.0	423 719.1	0.0	0.0	0.0	434 572.9	3 845 373.1
1966	3 186 769.5	0.0	0.0	263 000.2	0.0	0.0	0.0	371 299.1	3 821 068.8
1967	3 113 178.2	0.0	0.0	310 607.2	0.0	0.0	0.0	333 927.3	3 757 712.7
1968	3 553 488.4	0.0	0.0	361 709.7	0.0	0.0	0.0	292 590.3	4 207 788.4
1969	3 418 618.8	10 709.9	0.0	87 422.3	0.0	0.0	0.0	272 144.0	3 788 894.9
1970	3 985 487.0	0.0	0.0	193 308.8	0.0	0.0	0.0	298 717.4	4 477 513.2
1971	4 726 989.3	4 508.4	12 341.7	162 453.2	0.0	0.0	0.0	444 766.8	5 351 059.5
1972	5 052 044.6	11 976.6	161 187.7	340 856.2	0.0	5 631.0	0.0	1 386 040.0	6 957 736.1
1973	4 545 354.1	1 022 636.4	9 087.0	620 719.6	0.0	4 132.5	0.0	1 158 712.0	7 360 641.4
1974	3 037 182.9	1 427 691.5	56 737.2	737 683.1	0.0	3 615.4	0.0	980 414.6	6 243 324.7
1975	2 510 837.3	506 370.7	82 351.8	477 612.3	0.0	406.7	0.0	731 371.7	4 308 950.3
1976	2 673 997.0	0.0	23 040.8	393 762.8	0.0	607.7	0.0	609 865.3	3 701 273.6
1977	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 396 381.3
1978	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3 929 639.1
1979	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 099 529.8
1980	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 260 189.8
1981	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3 440 224.8
1982	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 241 252.3
1983	3 357 709.6	1 481 409.4	397 587.1	154 848.1	0.0	0.0	0.0	158 278.6	5 549 832.8
1984	3 933 966.4	1 686 461.5	507 992.7	142 406.2	42 063.5	0.0	0.0	31 722.5	6 344 612.8
1985	3 055 447.1	2 875 494.8	522 124.5	160 643.4	60 692.4	0.0	182 182.5	104 303.2	6 960 887.9
1986	2 619 204.3	4 090 158.6	233 700.3	155 059.4	97 944.1	0.0	0.0	54 639.9	7 250 706.6
1987	2 420 396.9	4 915 190.1	387 775.5	143 963.9	7 108.6	0.0	0.0	161 344.5	8 035 779.5
1988	2 456 636.6	4 381 823.0	400 373.7	137 140.6	254 825.5	0.0	8 102.2	147 122.5	7 786 024.1
1989	2 367 011.2	3 017 255.8	383 057.1	141 240.7	402 034.6	0.0	337 622.7	96 666.8	6 744 888.9
1990	1 966 036.0	1 683 429.0	1 203 876.5	226 426.3	636 675.7	27 321.2	110 753.8	0.0	5 854 518.5

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO THE UNITED STATES

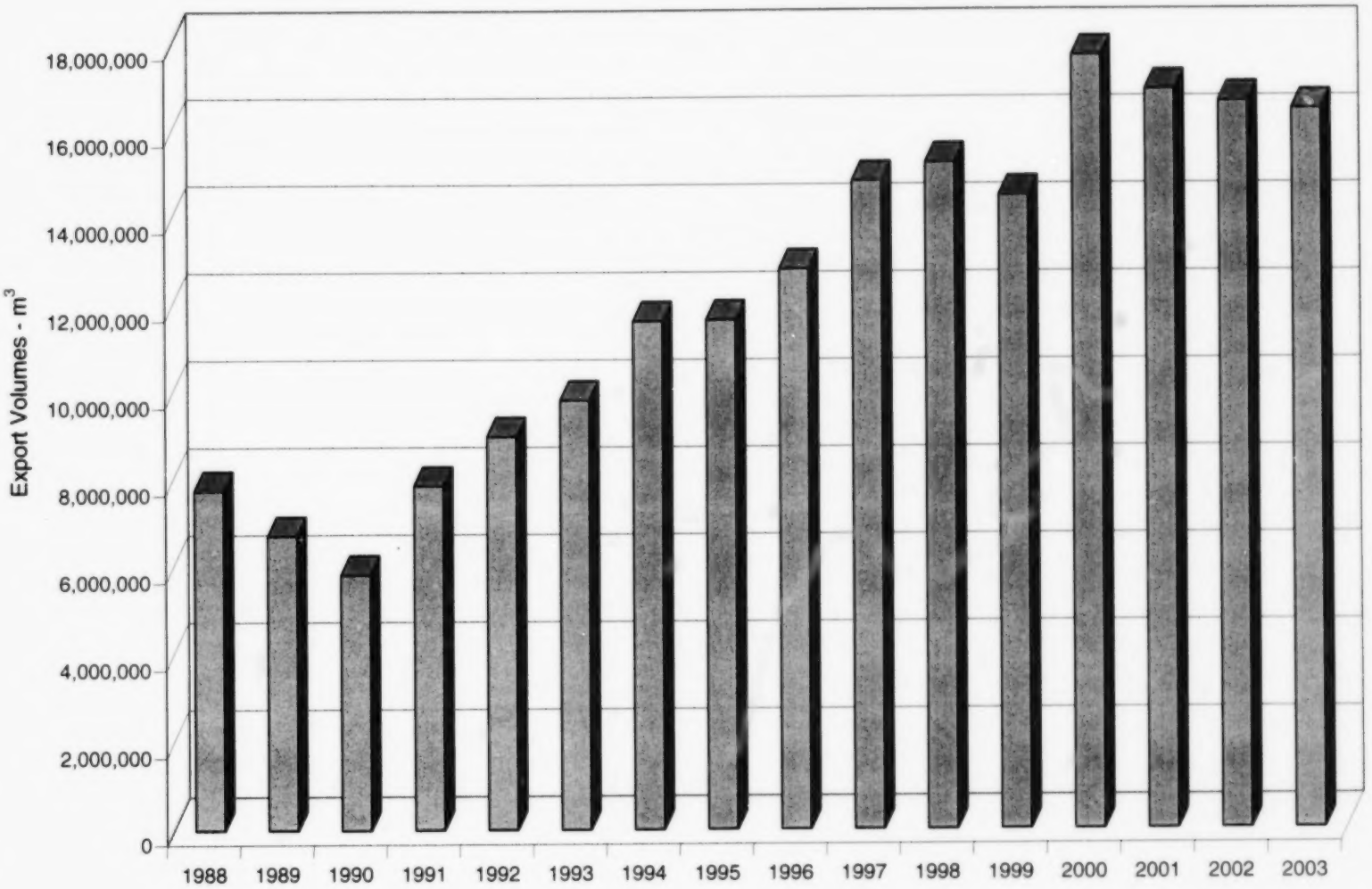
Year	Minnesota (m^3)	Illinois (m^3)	Indiana (m^3)	Wisconsin (m^3)	Pennsylvania (m^3)	Montana (m^3)	Ohio (m^3)	Other (m^3)	Total U.S. (m^3)
1991	1 858 675.3	2 471 552.4	2 444 249.4	227 932.0	484 183.0	41 979.2	357 962.5	0.0	7 886 533.8
1992	2 011 276.2	2 803 638.4	3 018 859.4	272 920.0	393 834.4	45 625.2	464 172.0	0.0	9 010 325.6
1993	2 873 459.9	3 622 085.2	2 193 858.9	372 915.3	354 390.4	0.0	364 711.9	58 486.4	9 839 908.0
1994	2 803 045.3	4 429 738.8	2 747 604.1	252 732.4	334 644.9	2 000.0	468 294.6	609 329.3	11 647 389.5
1995	3 135 874.2	3 257 876.3	2 182 259.6	330 851.2	490 824.6	12 121.4	1 279 243.1	989 159.3	11 678 209.7
1996	2 827 932.0	4 699 580.9	1 948 354.1	267 578.6	658 685.8	56.8	1 355 795.3	1 080 381.0	12 838 364.4
1997	3 757 151.8	6 047 015.4	2 294 576.3	341 190.3	898 085.4	0.0	1 015 505.6	491 103.3	14 844 628.1
1998	3 987 065.9	5 816 011.7	2 737 740.5	290 707.8	716 330.3	0.0	1 405 152.7	305 633.3	15 258 642.2
1999	3 435 192.5	5 479 890.1	2 522 621.6	304 233.9	908 971.9	0.0	1 671 687.3	179 602.1	14 502 199.4
2000	3 237 745.9	9 214 505.6	1 048 801.1	913 693.9	916 594.7	0.0	1 941 127.0	435 089.0	17 707 557.2
2001	3 659 799.2	8 198 572.1	1 172 892.7	1 747 231.5	630 669.8	9 843.3	1 960 177.3	392 509.4	17 771 695.3
2002	3 391 723.5	5 822 659.8	2 000 015.6	997 960.3	706 863.0	49 190.3	1 901 591.1	1 777 384.6	16 647 388.2
2003	2 114 876.3	8 818 930.5	597 239.5	1 063 869.7	1 049 556.2	115 555.2	1 034 377.1	1 668 023.0	16 462 427.5

N.A. - Data not available.

The "Other" category may include from year to year Michigan, North Dakota, Texas, Colorado, Wyoming, Kentucky and Oklahoma.
Volumes are adjusted to reflect only the Saskatchewan produced crude oil component of refinery deliveries.

Graph 2 - 1 - 5

SASKATCHEWAN CRUDE OIL EXPORTS TO THE UNITED STATES



HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO THE UNITED STATES

Petroleum Administration for Defence (PAD) Districts

Volumes in Cubic Metres

Year	PAD I	PAD II	PAD III	PAD IV	PAD V	TOTAL U.S.A.
1983	101 488.8	5 448 344.0	0.0	0.0	0.0	5 549 832.8
1984	42 063.5	6 302 549.3	0.0	0.0	0.0	6 344 612.8
1985	60 692.4	6 795 892.3	104 303.2	0.0	0.0	6 960 887.9
1986	97 944.1	7 152 762.5	0.0	0.0	0.0	7 250 706.6
1987	7 108.6	8 028 670.9	0.0	0.0	0.0	8 035 779.5
1988	254 825.5	7 384 076.1	0.0	147 122.5	0.0	7 786 024.1
1989	402 034.6	6 260 394.6	0.0	82 459.7	0.0	6 744 888.9
1990	636 675.7	5 190 521.6	0.0	27 321.2	0.0	5 854 518.5
1991	484 183.0	7 360 371.6	0.0	41 979.2	0.0	7 886 533.8
1992	393 834.4	8 570 866.0	0.0	45 625.2	0.0	9 010 325.6
1993	354 390.4	9 485 517.6	0.0	0.0	0.0	9 839 908.0
1994	334 644.9	11 178 597.7	0.0	134 146.9	0.0	11 647 389.5
1995	490 824.6	11 049 146.3	0.0	138 238.8	0.0	11 678 209.7
1996	658 685.8	12 064 881.3	0.0	114 797.3	0.0	12 838 364.4
1997	898 085.4	13 928 020.7	0.0	18 522.0	0.0	14 844 628.1
1998	716 330.3	14 394 005.2	0.0	148 306.7	0.0	15 258 642.2
1999	908 971.9	13 495 967.4	0.0	97 260.1	0.0	14 502 199.4
2000	916 594.7	16 528 254.0	0.0	262 708.5	0.0	17 707 557.2
2001	630 669.8	16 936 261.8	0.0	204 763.8	0.0	17 771 695.4
2002	706 863.0	15 348 478.5	0.0	592 046.7	0.0	16 647 388.2
2003	1 049 556.2	14 474 969.8	0.0	937 901.5	0.0	16 462 427.5

Petroleum Administration for Defense (PAD) Districts

Source: PADD: Petroleum Administration for Defense Districts - http://www.noenergy.com/mirror/members/fdam/oil/usa/padds.html

Petroleum Administration for Defense (PAD) Districts

Source: PADD: Petroleum Administration for Defense Districts -
http://www.noenergy.com/mirror/members/fdam/oil/usa/padds.html

Table 2 - 1 - 7

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO CANADA EXCLUDING SASKATCHEWAN

Year	Alberta (m^3)	Quebec (m^3)	Ontario (m^3)	Nova Scotia (m^3)	Manitoba (m^3)	Total Canadian Exports (m^3)
1945	2 535.3	0.0	0.0	0.0	0.0	2 535.3
1946	20 162.2	0.0	0.0	0.0	0.0	20 162.2
1947	85 658.4	0.0	0.0	0.0	0.0	85 658.4
1948	86 234.9	0.0	0.0	0.0	0.0	86 234.9
1949	82 112.0	0.0	0.0	0.0	0.0	82 112.0
1950	109 543.0	0.0	0.0	0.0	0.0	109 543.0
1951	125 144.6	0.0	0.0	0.0	0.0	125 144.6
1952	204 268.6	0.0	0.0	0.0	0.0	204 268.6
1953	268 804.5	0.0	0.0	0.0	0.0	268 804.5
1954	276 369.6	0.0	17 781.4	0.0	262.8	294 413.8
1955	292 985.4	0.0	86 971.0	0.0	1 888.6	381 845.0
1956	284 591.3	0.0	651 399.6	0.0	88 698.3	1 024 689.2
1957	222 117.7	0.0	2 285 023.9	0.0	593 877.5	3 101 019.2
1958	174 267.7	0.0	2 824 758.4	0.0	1 230 281.2	4 229 307.3
1959	181 852.5	0.0	3 894 699.0	0.0	1 011 484.4	5 088 035.8
1960	116 383.3	0.0	4 109 978.3	0.0	1 096 594.1	5 322 955.7
1961	99 889.7	0.0	4 803 941.9	0.0	1 346 605.1	6 250 436.7
1962	94 804.0	0.0	5 806 322.4	0.0	1 460 749.2	7 361 875.5
1963	9 484.2	0.0	6 512 857.1	0.0	1 585 284.4	8 107 625.7
1964	N/A	0.0	7 485 933.9	0.0	1 419 046.4	8 904 980.3
1965	N/A	0.0	7 794 786.4	0.0	1 255 089.6	9 049 876.0
1966	N/A	0.0	8 735 690.9	0.0	1 256 042.3	9 991 733.2
1967	N/A	0.0	8 393 868.9	0.0	1 288 164.0	9 682 032.9
1968	N/A	0.0	7 885 803.1	0.0	1 273 844.2	9 159 647.2
1969	N/A	0.0	7 588 702.9	0.0	1 320 664.8	8 909 367.7
1970	N/A	0.0	7 044 687.2	0.0	1 308 738.7	8 353 425.9
1971	N/A	0.0	5 537 397.2	0.0	1 419 220.3	6 956 617.5
1972	N/A	0.0	5 381 777.6	0.0	1 343 108.3	6 724 885.9
1973	N/A	0.0	4 702 003.2	0.0	1 248 594.2	5 950 597.4
1974	N/A	0.0	4 075 341.8	0.0	1 264 462.4	5 339 804.3
1975	N/A	0.0	4 212 098.3	0.0	591 614.8	4 803 713.1
1976	N/A	36 827.1	4 420 758.3	0.0	326 517.6	4 784 103.0
1977	N/A	415 731.0	4 408 929.8	0.0	279 971.9	5 104 632.7
1978	N/A	615 107.6	4 714 584.5	0.0	269 171.0	5 598 863.0
1979	N/A	1 159 118.9	3 257 650.5	0.0	377 903.9	4 794 673.3
1980	N/A	1 605 409.6	2 775 156.5	0.0	380 890.3	4 761 456.4
1981	N/A	1 196 660.7	2 451 978.9	0.0	319 756.1	3 968 395.7
1982	212 803.3	1 129 422.8	2 299 015.6	0.0	148 819.4	3 790 061.1
1983	301 835.1	1 294 449.4	1 886 285.2	202 613.3	109 543.7	3 794 726.7
1984	255 441.3	1 148 368.9	2 403 811.7	505 239.5	0.0	4 312 861.4
1985	334 821.0	1 064 905.7	2 662 927.7	197 270.8	0.0	4 259 925.2
1986	394 977.9	815 206.3	2 511 017.9	0.0	0.0	3 721 202.1
1987	354 044.0	597 658.8	2 500 343.8	0.0	0.0	3 452 046.6
1988	365 393.9	838 209.7	2 708 346.0	0.0	0.0	3 911 949.6
1989	361 453.4	1 092 422.5	2 421 548.1	0.0	0.0	3 875 424.0
1990	338 449.0	926 750.7	3 377 059.8	0.0	0.0	4 642 259.5
1991	285 684.9	379 235.4	2 900 749.4	0.0	0.0	3 565 669.7
1992	240 979.5	275.3	2 065 162.6	0.0	0.0	2 306 417.4
1993	299 320.3	598.1	1 958 836.9	0.0	0.0	2 258 755.3
1994	384 168.7	0.0	2 176 847.2	0.0	0.0	2 561 015.9
1995	414 509.8	0.0	3 021 415.4	0.0	0.0	3 435 925.2

Table 2 - 1 - 7 (continued)

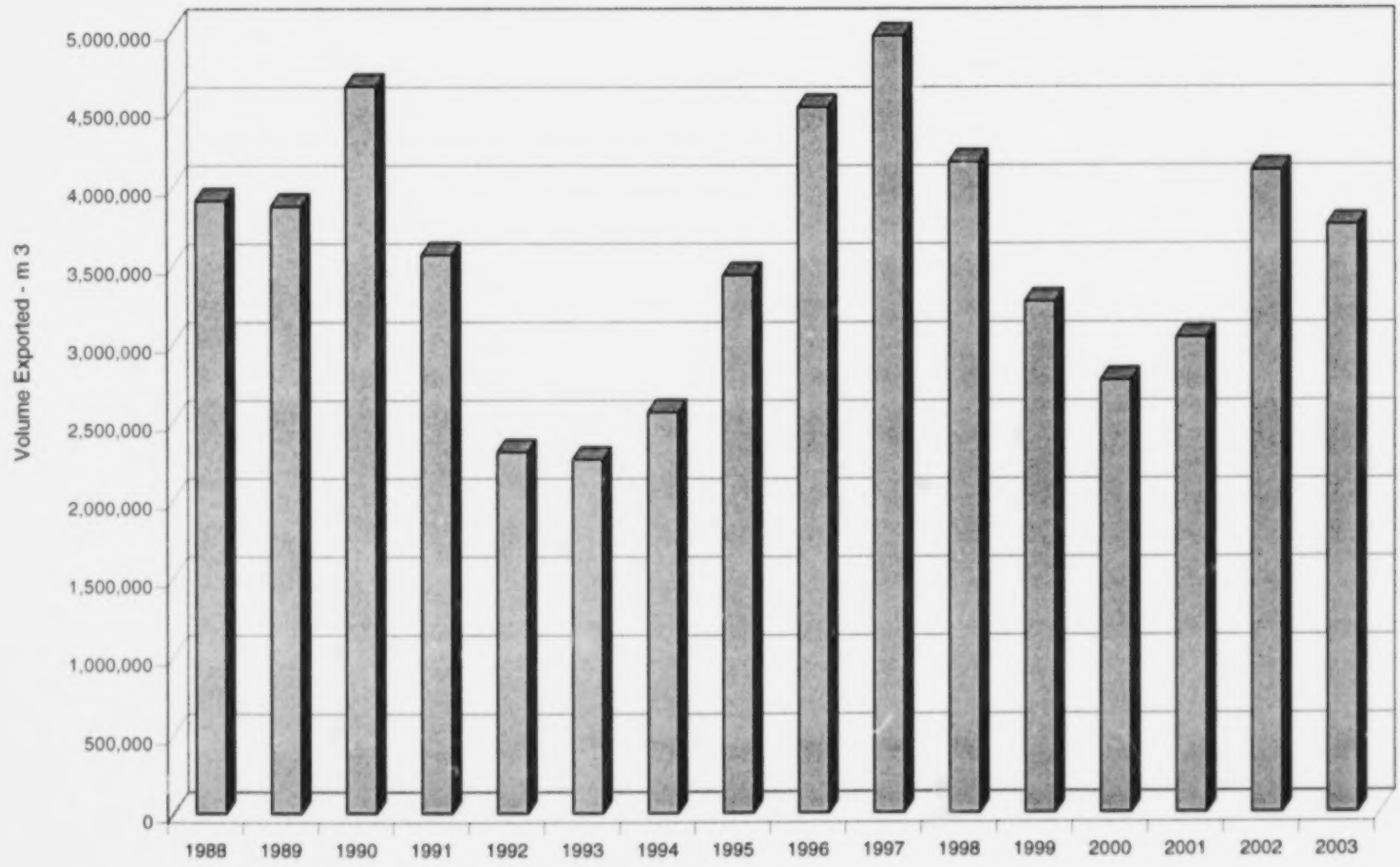
HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO CANADA EXCLUDING SASKATCHEWAN

Year	Alberta (m^3)	Quebec (m^3)	Ontario (m^3)	Nova Scotia (m^3)	Manitoba (m^3)	Total Canadian Exports (m^3)
1996	349 375.5	0.0	4 160 042.6	0.0	0.0	4 509 418.1
1997	452 591.1	0.0	4 513 292.7	0.0	0.0	4 965 883.8
1998	472 596.9	0.0	3 685 402.7	0.0	0.0	4 157 999.6
1999	436 274.1	0.0	2 831 805.3	0.0	0.0	3 268 079.4
2000	571 545.2	0.0	2 192 760.8	0.0	0.0	2 764 306.0
2001	485 424.0	0.0	2 552 309.7	0.0	0.0	3 037 733.7
2002	647 534.6	0.0	3 455 938.3	0.0	0.0	4 103 472.9
2003	849 222.0	0.0	2 906 207.9	0.0	0.0	3 755 429.9

N/A - Data not available. Exports to Alberta for the 1964-1981 period are not available.

Volumes are adjusted to reflect only the Saskatchewan produced crude component of refinery deliveries.

SASKATCHEWAN CRUDE OIL EXPORTS TO CANADA
(EXCLUDING SASKATCHEWAN)



Graph 2 - 1 - 7

Table 2 - 1 - 8

HISTORICAL SUMMARY OF CRUDE OIL DELIVERIES TO SASKATCHEWAN

YEAR	TOTAL DELIVERIES (m^3)
1945	0.0
1946	0.0
1947	0.0
1948	48 538.0
1949	40 761.1
1950	55 895.2
1951	71 056.1
1952	58 357.2
1953	63 636.6
1954	485 801.8
1955	943 171.0
1956	1 104 903.1
1957	828 314.8
1958	609 825.0
1959	328 802.3
1960	N/A
1961	N/A
1962	N/A
1963	N/A
1964	N/A
1965	N/A
1966	N/A
1967	N/A
1968	N/A
1969	N/A
1970	N/A
1971	N/A
1972	295 829.1
1973	243 560.8
1974	191 572.6
1975	296 017.1
1976	380 970.1
1977	343 440.5
1978	118 572.0
1979	411 671.1
1980	278 676.3
1981	96 456.7
1982	93 105.0
1983	163 708.8
1984	239 920.9
1985	351 547.5
1986	859 624.8
1987	518 081.2
1988	527 167.1
1989	838 512.3
1990	1 427 595.1

HISTORICAL SUMMARY OF CRUDE OIL DELIVERIES TO SASKATCHEWAN

YEAR	TOTAL DELIVERIES (m^3)
1991	1 293 174.4
1992	2 006 641.6
1993	2 857 691.6
1994	3 000 283.7
1995	3 606 583.6
1996	3 577 115.9
1997	3 627 674.5
1998	3 734 537.8
1999	3 922 024.9
2000	3 800 586.1
2001	3 950 349.8
2002	3 696 154.4
2003	4 112 557.7

N/A - Data not available.

Volumes are adjusted to reflect only the Saskatchewan produced crude component of deliveries to Saskatchewan refineries and upgraders. Volumes do not reflect the receipt of Alberta crude oil into Saskatchewan refineries/upgraders.

SASKATCHEWAN PRODUCED CRUDE OIL DELIVERED TO SASKATCHEWAN REFINERIES AND UPGRADERS

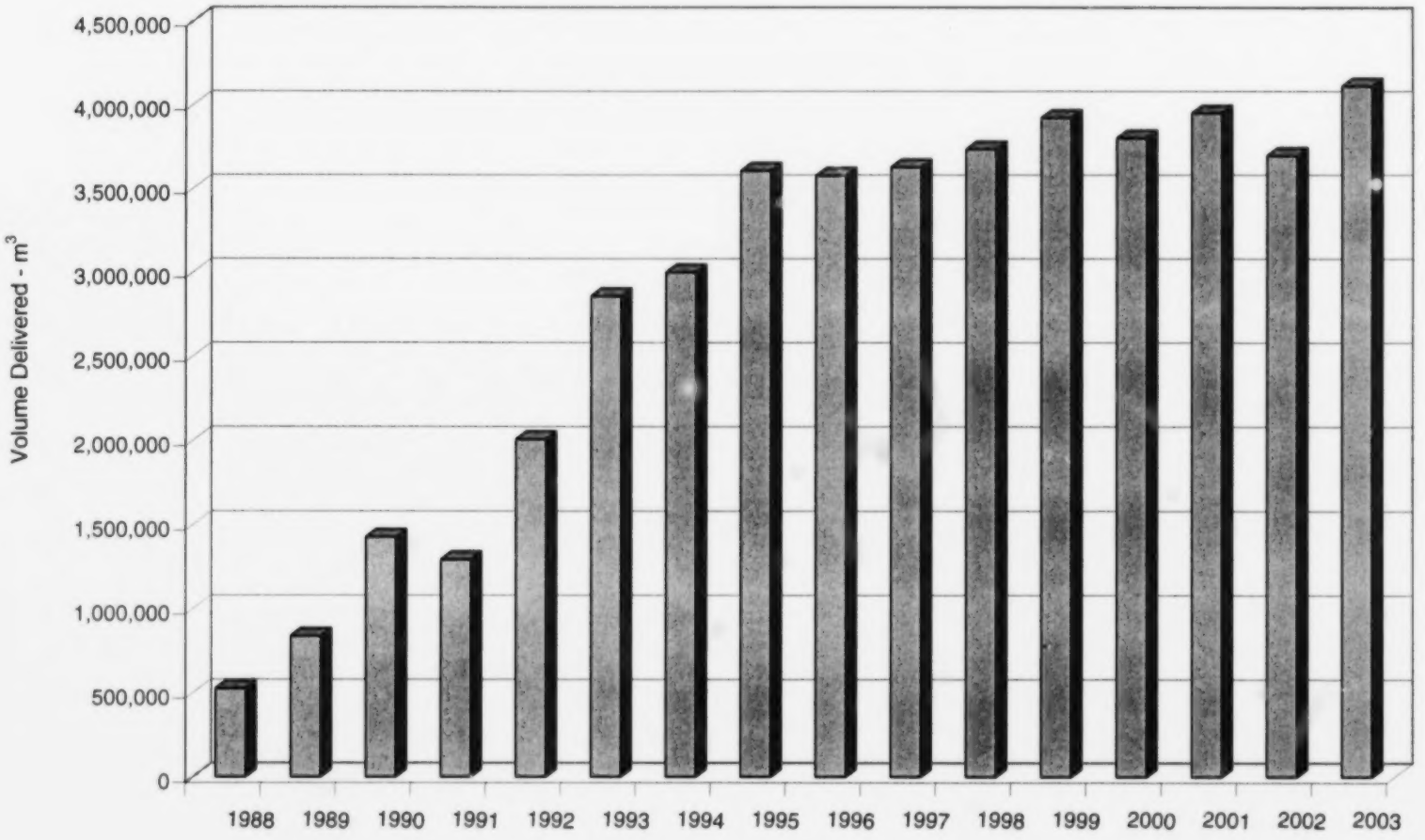


Table 2 - 1 - 9

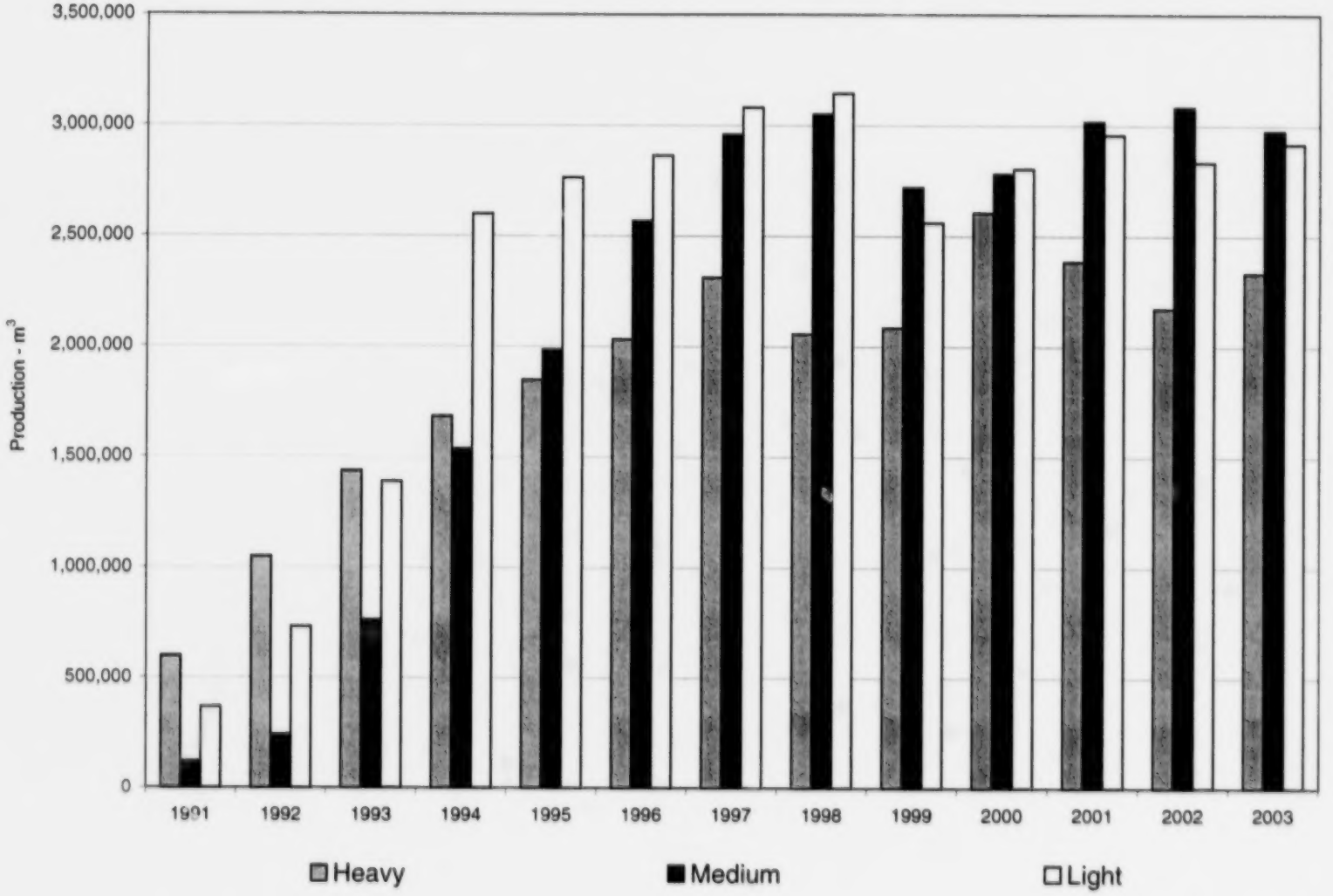
HISTORICAL SUMMARY OF HORIZONTAL WELL CRUDE OIL PRODUCTION

Cubic Metres

Year	LLOYDMINSTER	KINDERSLEY		SWIFT CURRENT	ESTEVAN		PROVINCIAL
	HEAVY	HEAVY	LIGHT	MEDIUM	MEDIUM	LIGHT	TOTAL
1987	749	0	0	0	0	0	749
1988	10 309	0	0	0	0	0	10 309
1989	49 800	987	0	0	2 612	12 605	66 004
1990	209 928	22 791	18	5 192	11 661	289 406	538 996
1991	545 354	53 342	585	46 464	73 963	366 202	1 085 910
1992	870 409	179 295	868	54 673	186 842	730 065	2 022 152
1993	1 037 116	398 117	887	87 156	675 593	1 385 992	3 584 861
1994	1 232 908	450 134	965	147 965	1 388 418	2 598 130	5 818 520
1995	1 356 890	489 429	740	250 836	1 733 514	2 762 701	6 594 110
1996	1 412 553	618 229	620	402 334	2 165 541	2 863 043	7 462 320
1997	1 610 778	700 764	418	535 152	2 423 793	3 079 826	8 350 731
1998	1 485 639	570 928	501	598 994	2 450 776	3 142 629	8 249 467
1999	1 540 241	543 673	509	527 840	2 191 846	2 558 992	7 363 101
2000	1 960 305	644 855	397	434 048	2 347 663	2 803 314	8 190 582
2001	1 736 399	647 595	388	410 940	2 605 898	2 956 556	8 357 776
2002	1 658 987	513 108	309	374 087	2 707 109	2 833 081	8 086 682
2003	1 777 264	554 439	316	337 832	2 637 433	2 915 709	8 222 993

Note: The horizontal well crude oil production volumes in the above table are already included in Table 2-1-10, Historical Summary of Crude Oil Production By Area & Crude Type.

HORIZONTAL WELL CRUDE OIL PRODUCTION



Graph 2 - 1 - 9

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION BY AREA & CRUDE TYPE

Cubic Metres

Year	Area I (Lloydminster) Heavy	Area II (Kindersley) Heavy	Area II (Kindersley) Light	Area III (Swift Current) Medium	Area IV (Estevan) Light	Area IV (Estevan) Medium	Total Province
1945	2 623.4	0.0	0.0	0.0	0.0	0.0	2 623.4
1946	21 753.7	0.0	0.0	0.0	0.0	0.0	21 753.7
1947	82 743.8	0.0	0.0	0.0	0.0	0.0	82 743.8
1948	133 771.8	175.2	0.0	0.0	0.0	0.0	133 947.0
1949	123 992.3	0.0	0.0	0.0	0.0	0.0	123 992.3
1950	165 055.5	0.0	0.0	0.0	0.0	0.0	165 055.5
1951	196 019.3	2 106.8	0.0	0.0	0.0	0.0	198 126.1
1952	220 216.8	45 228.3	19.4	3 307.1	0.0	763.5	269 535.1
1953	238 246.0	123 847.1	3 978.8	55 864.7	1 550.5	20 057.6	443 544.7
1954	268 073.9	183 038.6	136 268.8	196 921.7	11 811.9	65 322.4	861 437.3
1955	292 167.9	269 563.8	281 491.7	657 127.7	161 425.7	137 021.1	1 798 797.9
1956	259 299.1	326 256.0	257 978.6	1 326 378.4	826 941.4	352 550.6	3 349 404.1
1957	219 605.0	266 041.3	244 456.3	1 601 155.4	2 485 932.9	1 040 412.9	5 857 603.8
1958	175 343.9	172 788.5	229 035.1	1 814 046.9	3 212 921.8	1 487 299.5	7 091 435.7
1959	191 852.7	198 630.0	249 620.4	1 993 890.5	3 464 763.3	1 439 950.8	7 538 707.7
1960	163 824.1	144 416.4	288 065.5	1 932 742.1	3 254 912.2	2 464 705.0	8 248 665.3
1961	149 122.2	122 658.2	354 177.2	1 981 032.0	3 481 042.4	2 788 407.1	8 876 439.1
1962	152 194.3	115 857.2	403 713.5	2 546 749.7	3 790 712.2	3 229 867.5	10 239 094.4
1963	207 812.2	107 070.3	440 288.5	2 874 267.9	4 101 083.6	3 600 163.7	11 330 686.2
1964	307 520.3	112 591.0	442 450.8	3 548 506.6	4 995 031.9	3 529 828.1	12 935 928.7
1965	405 989.7	92 181.8	424 399.1	3 933 265.1	5 072 187.3	4 021 903.8	13 949 926.8
1966	531 354.8	145 716.6	424 429.6	4 249 442.9	5 214 877.3	4 241 044.3	14 806 865.5
1967	724 682.1	249 398.9	447 956.1	3 952 620.0	5 318 364.3	4 009 972.2	14 702 993.6
1968	876 591.8	325 768.6	467 505.2	3 895 014.6	5 195 863.4	3 838 691.6	14 599 435.2
1969	960 299.8	331 012.8	496 291.5	3 587 427.1	4 887 315.9	3 625 303.1	13 887 650.2
1970	1 142 512.3	285 617.9	531 515.7	3 955 700.5	4 772 642.6	3 532 174.5	14 220 163.5
1971	1 405 441.1	365 099.9	506 677.9	3 828 231.8	4 584 652.2	3 369 178.8	14 059 281.7
1972	1 556 859.2	359 086.3	525 955.0	3 661 483.7	4 429 668.8	3 235 079.2	13 768 132.2
1973	1 780 732.7	403 680.6	528 302.3	3 678 759.3	4 176 235.8	3 060 762.2	13 628 472.9
1974	1 727 632.9	414 900.6	480 621.6	2 800 889.0	3 852 494.1	2 451 038.1	11 727 576.3
1975	1 635 097.1	406 918.7	447 901.6	1 381 898.5	3 427 684.0	2 081 273.8	9 380 773.7

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION BY AREA & CRUDE TYPE

Cubic Metres

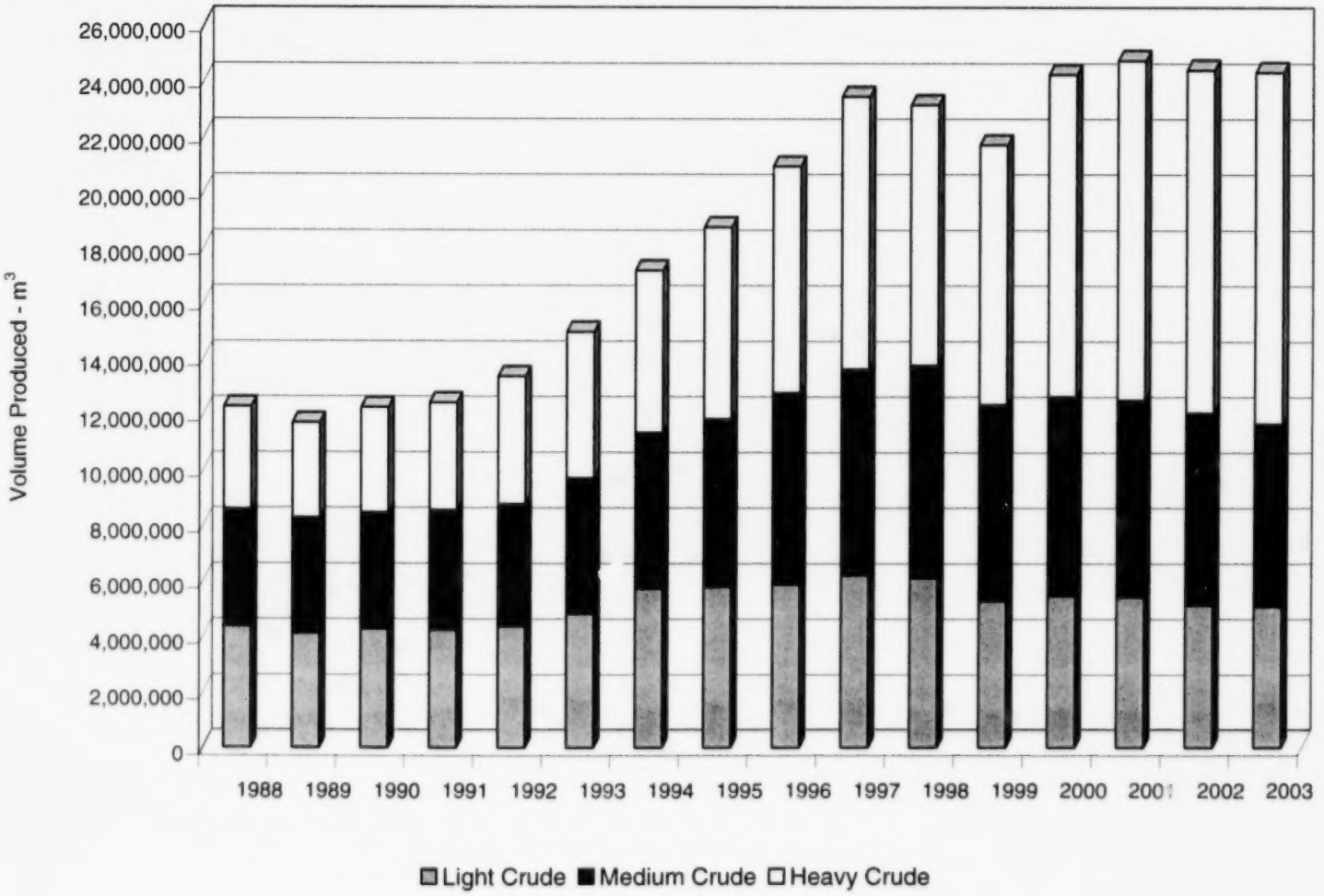
Year	Area I (Lloydminster) Heavy	Area II (Kindersley) Heavy	Area II (Kindersley) Light	Area III (Swift Current) Medium	Area IV (Estevan) Light	Area IV (Estevan) Medium	Total Province
1976	1 231 901.6	363 937.6	420 482.7	1 521 881.2	3 175 022.3	2 175 709.5	8 888 934.9
1977	1 514 461.3	332 320.4	410 083.6	2 370 534.2	3 017 110.8	2 098 410.7	9 742 921.0
1978	1 641 615.8	357 243.9	413 922.7	2 431 414.9	2 811 454.1	1 972 784.7	9 628 436.1
1979	1 879 747.9	346 256.5	429 139.4	2 193 060.4	2 643 515.5	1 880 534.8	9 372 254.5
1980	1 992 906.6	391 666.4	492 635.9	1 972 821.1	2 600 384.7	1 883 938.4	9 334 353.1
1981	2 039 217.9	563 899.0	490 289.4	1 309 945.5	1 604 275.1	1 383 915.7	7 391 542.6
1982	2 050 696.5	671 060.6	486 148.9	1 421 749.9	1 927 014.8	1 546 801.4	8 103 472.1
1983	2 476 505.9	731 327.5	671 497.3	1 622 438.0	2 502 345.2	1 536 604.4	9 540 718.3
1984	2 786 320.6	801 076.3	953 738.8	1 811 365.6	2 711 074.8	1 743 156.7	10 806 732.8
1985	3 066 873.7	773 111.2	1 223 682.6	1 782 198.7	2 950 003.4	1 819 823.5	11 615 693.1
1986	2 965 026.8	768 154.6	1 216 340.3	1 757 370.9	3 119 845.1	1 883 469.6	11 710 207.3
1987	2 866 287.1	832 108.7	1 040 402.8	1 899 416.3	3 181 602.9	2 269 395.9	12 089 213.7
1988	2 829 075.0	859 651.5	1 066 954.0	1 980 610.9	3 297 761.1	2 246 788.0	12 280 840.5
1989	2 572 404.5	850 681.1	921 514.9	1 992 880.3	3 192 369.3	2 172 775.5	11 702 625.6
1990	2 814 162.1	979 021.8	816 788.4	1 984 477.5	3 468 470.7	2 191 310.1	12 254 230.6
1991	2 836 878.3	1 034 482.8	762 680.8	2 042 250.3	3 474 822.9	2 268 914.5	12 420 029.6
1992	3 387 382.9	1 210 538.1	736 280.0	2 032 095.7	3 627 032.6	2 375 561.7	13 368 891.0
1993	3 802 996.4	1 469 332.4	750 855.2	2 094 220.1	4 071 587.1	2 786 740.0	14 975 731.2
1994	4 237 354.4	1 610 514.4	772 818.8	2 141 529.8	4 955 751.3	3 476 172.0	17 194 140.7
1995	4 815 608.4	2 092 813.3	795 761.1	2 324 116.5	5 003 163.2	3 715 808.5	18 747 271.0
1996	5 561 673.8	2 589 474.2	747 572.4	2 682 100.8	5 139 427.8	4 215 594.2	20 935 843.2
1997	6 440 733.5	3 370 654.1	736 264.0	3 095 072.4	5 472 246.6	4 341 798.2	23 456 768.8
1998	5 818 010.0	3 562 514.1	675 175.3	3 345 059.7	5 437 368.1	4 316 104.1	23 154 231.3
1999	6 200 391.8	3 147 910.6	574 515.6	3 250 732.3	4 712 789.9	3 822 731.7	21 709 071.9
2000*	8 433 271.3	3 155 402.7	561 360.5	3 323 065.9	4 910 921.6	3 861 070.0	24 245 092.0
2001*	9 212 287.3	3 004 519.6	559 939.0	3 079 694.7	4 871 574.8	4 023 492.4	24 751 507.8
2002	9 698 086.7	2 642 170.7	571 580.5	2 861 899.1	4 566 972.9	4 074 758.3	24 415 468.2
2003	10 178 754.5	2 474 523.3	565 530.0	2 630 498.3	4 519 120.0	3 963 172.1	24 331 598.2

* Revised

Crude oil production from both oil and gas wells.

This table replaces former Table 2 - 1 - 9 Historical Summary of Crude Oil Production by Type of Crude.

SASKATCHEWAN HISTORICAL OIL PRODUCTION BY CRUDE TYPE



Graph 2 - 1 -10

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Natural Gas

Production

Disposition

Sales

Historical Production, Sales and Value of Sales

MONTHLY NATURAL GAS PRODUCTION - ASSOCIATED

(Thousand Cubic Metres)

2003	LLOYDMINSTER Area 1 Heavy	KINDERSLEY-KERROBERT Area II Light	KINDERSLEY-KERROBERT Area II Heavy	SWIFT CURRENT Area III Medium	ESTEVAN-WEYBURN Area IV Light	ESTEVAN-WEYBURN Area IV Medium	PROVINCIAL TOTAL
January	27,514.5	10,590.3	23,850.4	20,770.3	36,957.9	11,615.0	131,298.4
February	26,248.0	9,761.1	20,605.9	17,427.5	32,563.2	10,279.0	116,884.7
March	26,453.3	10,687.4	22,368.0	18,554.1	35,866.3	10,766.3	124,695.4
April	26,539.1	9,887.4	20,511.3	17,182.1	34,228.4	10,228.2	118,576.5
May	24,461.8	10,195.3	21,547.8	17,776.1	36,236.4	10,883.5	121,100.9
June	24,134.8	10,326.4	22,011.6	16,790.7	33,916.6	10,078.5	117,258.6
July	26,258.8	11,140.9	22,647.3	17,223.4	37,198.8	10,467.6	124,936.8
August	25,895.7	11,160.1	22,338.1	17,692.2	37,171.9	10,976.3	125,234.3
September	27,096.4	10,632.2	23,003.1	16,655.4	34,693.9	10,814.1	122,895.1
October	26,729.9	11,101.3	24,472.9	17,467.8	35,419.8	11,180.5	126,372.2
November	28,310.0	10,447.8	22,418.4	16,735.9	33,622.5	11,555.8	123,090.4
December	28,993.9	10,758.2	24,310.8	17,309.3	34,752.9	11,472.3	127,597.4
YEARLY TOTAL	318,636.2	126,688.4	270,085.6	211,584.8	422,628.6	130,317.1	1,479,940.7

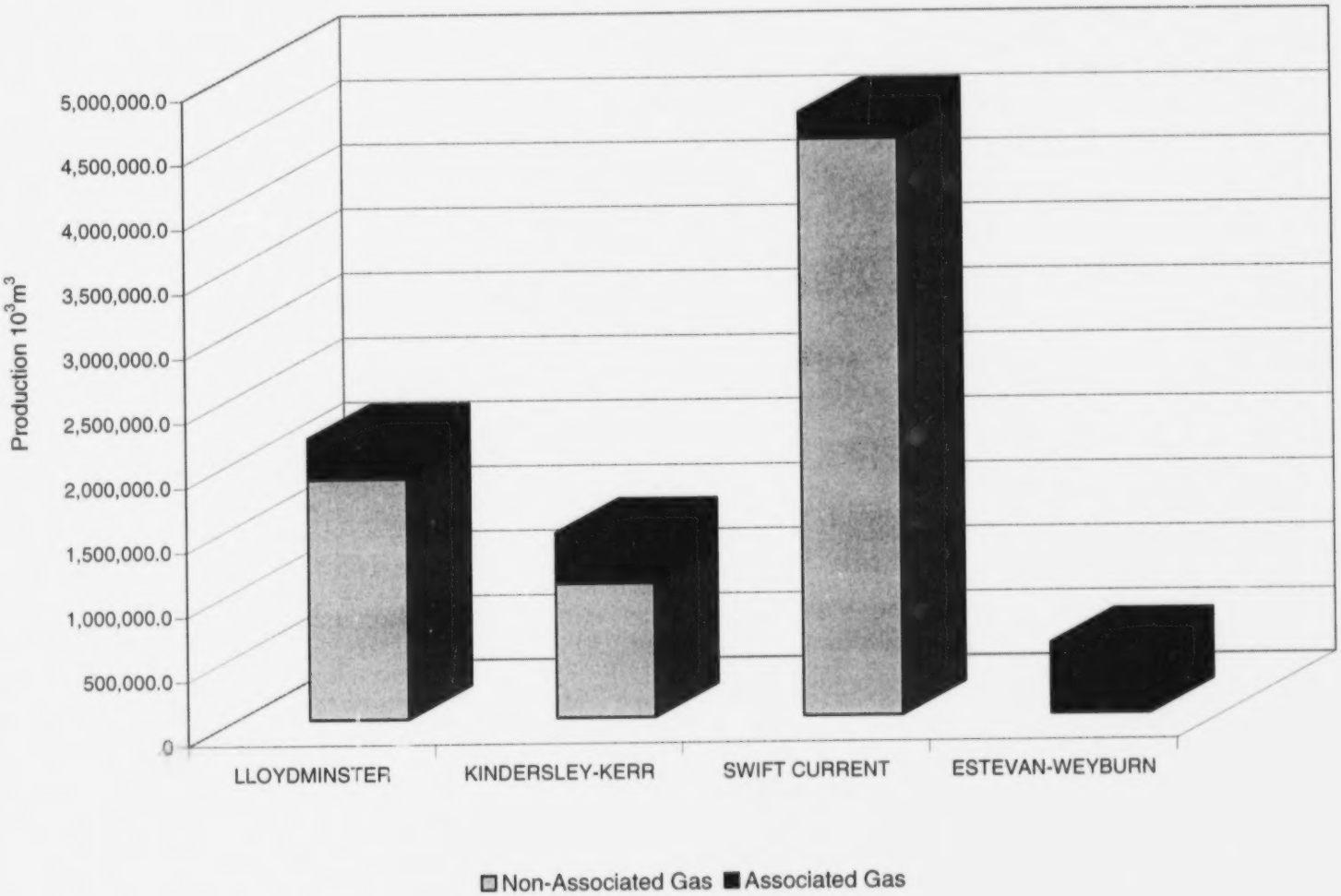
MONTHLY NATURAL GAS PRODUCTION - NON-ASSOCIATED

(Thousand Cubic Metres)

2003	LLOYDMINSTER Area 1	KINDERSLEY-KERR Area II	SWIFT CURRENT AREA III	ESTEVAN-WEYBURN Area IV	TOTAL
January	160,420.7	78,716.0	375,637.3	14.4	614,788.4
February	145,869.3	75,443.1	339,937.7	.0	561,250.1
March	161,148.7	85,942.8	363,592.4	.0	610,683.9
April	157,143.1	81,756.3	355,824.0	17.0	594,740.4
May	156,935.8	82,242.5	367,047.7	60.3	606,286.3
June	149,264.2	84,710.4	354,278.0	53.4	588,306.0
July	153,389.5	88,098.0	367,517.1	52.7	609,057.3
August	153,521.4	88,390.2	377,801.8	52.6	619,766.0
September	152,066.2	89,877.4	378,283.2	61.3	620,288.1
October	156,944.5	93,635.6	395,417.5	65.5	646,063.1
November	154,364.2	91,393.6	383,166.9	59.4	628,984.1
December	161,798.3	99,487.8	406,648.4	61.8	667,996.3
YEARLY TOTAL	1,862,865.9	1,039,693.7	4,465,152.0	498.4	7,368,210.0

Graph 2 - 2 - 1

NATURAL GAS PRODUCTION BY AREA - 2003



MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 1 HEAVY UNITS														
ABERFELDY SPARKY														
S ABERFELDY SPARKY V U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	14.0	54.7	26.1	19.4	148.2	7 606.3
THE ABERFELDY UNIT	8.4	6.1	9.2	6.5	8.3	7.4	9.2	9.6	9.4	18.1	12.3	15.7	120.2	227 964.7
BIG GULLY MCLAREN														
BIG GULLY VOL UNIT 1	44.0	26.6	27.9	31.5	31.9	22.5	24.7	21.2	18.0	41.5	47.9	35.7	373.3	7 989.4
BIG GULLY WASECA														
BIG GULLY VOL UNIT 1	70.1	127.3	126.7	84.8	120.6	125.7	164.5	150.5	224.5	115.1	116.9	145.2	1 571.9	2 998.2
DULWICH NORTH SPARKY														
N DULWICH SPKY VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.2
EPPING SPARKY														
S W EPPING SPKY VOL 1	28.9	25.4	35.6	286.1	228.0	297.6	277.6	258.2	263.5	275.6	141.1	406.8	2 524.4	2 585.4
SOUTH EPPING UNIT NO. 1	40.6	30.9	40.9	250.3	269.7	321.1	321.0	314.4	206.7	230.5	128.5	372.2	2 526.8	2 687.0
GOLDEN LAKE N MANNVILLE														
GOLDEN LAKE VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	19.2	69.2
GOLDEN LAKE S MANNVILLE														
GOLDEN LK SO. VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.9	1.9
GOLDEN LK N WASECA														
GOLDEN LAKE VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.3	67.3	67.3
GOLDEN LK S SPARKY														
GOLDEN LK SO. VOL UNIT	196.3	162.0	298.1	344.3	258.7	240.7	236.5	236.5	248.3	108.2	58.4	111.5	2 499.5	2 526.9
GOLDEN LK S WASECA														
GOLDEN LK SO. VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.1	86.1	35 649.1
GULLY LAKE WASECA														
GULLY LK WAS VOL UNIT 1	21.2	34.5	29.4	16.7	10.6	23.2	42.9	50.1	118.9	128.3	119.5	143.1	735.4	7 119.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
LASHBURN WASECA														
LASHBURN WAS. VOL UNIT	103.3	86.4	74.0	69.5	65.9	58.5	65.9	67.1	52.9	94.9	94.0	86.9	919.3	17 292.2
LONE ROCK SPARKY														
LONE ROCK VOLUNTARY UNIT	0.0	1.9	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	1 047.9
MARSDEN SOUTH SPARKY														
MARSDEN S SPKY V UNIT 1	17.3	14.6	14.5	12.4	12.4	10.2	11.3	10.5	9.0	12.5	20.4	17.6	162.9	30 522.0
MARSDEN S SPKY V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 936.8
MARSDEN S SPKY V UNIT 3	19.6	13.4	17.9	16.2	11.0	3.6	3.2	7.7	11.0	9.8	8.0	7.3	128.7	5 633.7
NORTHMINSTER SPARKY														
N'MINSTER SPKY VOL UNIT	42.5	26.9	17.1	14.6	4.4	32.6	24.3	36.2	34.0	25.1	24.1	25.4	306.2	6 741.3
TANGLEFLAGS G.P.														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.4
TANGLEFLAGS VOL UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 397.2
TANGLEFLAGS LLOYD														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822.5
TANGLEFLAGS VOL UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 103.7
TANGLEFLAGS MANNVILLE														
TANGLEFLAGS VOL UNIT 4	33.2	26.3	30.8	23.6	0.0	0.0	0.0	0.0	2.2	2.0	2.2	1.7	122.0	5 441.6
TANGLEFLAGS SPARKY														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 084.7
TANGLEFLAGS VOL UNIT 4	66.1	44.9	20.2	16.1	12.8	24.2	22.7	25.0	26.0	16.9	19.1	19.6	312.6	3 629.7
MISCELLANEOUS POOLS														
COLONY														
TANGLEFLAGS VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
COMMINGLED MANNVILLE														
BIG GULLY VOL UNIT 1	22.3	27.7	24.1	23.4	26.9	21.0	39.7	44.3	30.1	26.7	24.7	34.1	344.0	1 905.2
LONE ROCK VOLUNTARY UNIT	2.9	2.6	1.9	0.7	0.8	1.1	1.1	0.0	0.0	0.0	0.0	0.0	11.1	18.7
TOTAL UNITS	716.7	657.7	771.6	1 195.7	1 061.9	1 189.4	1 243.6	1 264.3	1 268.5	1 156.9	843.2	1 616.7	12 966.4	360 531.4
AREA 1 HEAVY NON-UNITS														
ABERFELDY G P	22.4	0.0	33.2	69.2	51.4	30.4	36.7	90.0	61.5	58.4	31.4	29.5	513.1	5 264.9
ABERFELDY SPARKY	65.9	58.1	46.4	43.1	42.6	73.2	65.0	188.8	143.2	181.2	179.5	227.0	1 311.0	24 905.4
BALDWINTON SPARKY	345.2	290.6	322.9	330.9	367.4	327.7	320.0	320.7	275.0	277.8	265.7	236.9	3 680.8	16 344.3
BIG GULLY EAST GP	203.1	220.0	209.5	179.2	216.7	203.8	215.6	236.6	164.6	225.4	235.8	187.5	2 497.8	6 943.7
BIG GULLY EAST LLOYD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	594.3
BIG GULLY EAST MANNVILLE	1.9	9.8	15.4	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	305.8
BIG GULLY EAST MCLAREN	9.2	9.5	9.1	8.1	8.5	5.6	7.7	6.8	3.0	6.9	5.2	25.8	105.4	266.8
BIG GULLY EAST SPARKY	312.8	310.9	404.6	356.9	449.6	352.9	384.3	385.3	274.4	373.1	304.0	258.6	4 167.4	17 027.9
BIG GULLY EAST WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 104.1
BIG GULLY MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 806.0
BIG GULLY N LLOYD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.2
BIG GULLY N SPARKY	205.1	191.5	193.3	176.0	264.7	216.4	280.7	287.5	271.4	290.9	291.8	335.0	3 006.3	7 839.6
BIG GULLY SPARKY	414.0	391.1	387.1	355.1	333.8	309.2	415.2	436.6	485.8	443.1	451.9	415.6	4 838.5	30 464.0
BIG GULLY WASECA	68.3	63.4	58.7	58.5	48.7	46.1	74.5	53.5	56.4	52.4	31.9	59.6	672.2	2 767.8
BOLNEY COLONY-MCLAREN	129.4	127.4	57.0	0.0	0.0	43.5	79.9	87.3	38.0	0.1	40.1	0.0	602.7	1 961.7
BUZZARD LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	437.8
BUZZARD N GP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
BUZZARD N LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.4
BUZZARD N MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6
BUZZARD N SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 797.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
CARRUTHERS CUMMINGS	0.0	0.6	0.0	0.0	0.0	1.1	21.1	18.7	18.2	19.5	23.2	29.6	132.0	1 075.1
CELTIC G.P.	32.7	24.2	15.2	32.9	37.6	36.3	62.1	46.4	37.3	62.9	46.4	36.0	470.0	4 516.4
CELTIC MANNVILLE	126.0	87.5	63.4	100.1	72.7	125.4	138.9	118.6	93.2	183.2	71.8	68.0	1 248.8	53 617.3
CELTIC MCLAREN	22.0	12.0	3.6	19.5	1.7	15.0	21.2	20.5	28.7	37.7	35.2	10.6	227.7	4 625.3
CELTIC SPARKY	51.6	41.6	29.6	37.9	24.1	18.8	15.5	33.0	38.0	51.6	50.0	33.8	425.5	9 521.7
CELTIC WASECA	813.2	532.8	869.9	924.0	355.0	707.1	893.2	876.1	961.1	967.1	1 061.3	1 112.7	10 093.5	64 410.9
DEE VALLEY E MANNVILLE	9.8	10.2	12.0	13.7	23.1	18.8	21.9	21.5	17.5	15.3	14.9	36.6	215.3	3 567.4
DEE VALLEY EAST SPARKY	155.5	139.0	126.5	133.8	157.3	150.1	140.2	158.0	117.0	179.9	203.3	183.7	1 844.3	7 402.8
DEE VALLEY EAST WASECA	216.6	242.2	229.4	257.8	229.2	220.4	221.8	206.2	216.0	232.2	211.5	203.2	2 686.5	19 928.7
DEE VALLEY SOUTH WASECA	0.0	138.2	87.0	128.4	129.3	51.3	35.0	56.4	60.7	71.5	45.0	46.7	849.5	2 522.9
DEE VALLEY WASECA	394.0	316.3	343.6	320.1	339.2	335.9	298.3	296.8	349.6	359.9	427.5	411.6	4 192.8	42 103.2
DULWICH NORTH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0	0.0	4.2	804.7
DULWICH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14 209.5
EDAM NORTH LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
EDAM NORTH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9
EDAM NORTH WASECA	30.1	31.2	24.0	26.4	31.5	28.7	36.8	45.7	37.4	45.9	37.6	43.1	420.4	9 312.7
EDAM W MANNVILLE	19.2	17.3	14.6	20.7	14.8	13.5	16.5	15.4	13.1	9.5	3.9	6.1	164.6	12 029.5
EDAM WASECA	158.0	172.3	172.8	156.0	155.6	124.8	306.0	268.0	304.8	327.8	301.9	334.2	2 804.2	22 233.6
EDAM WEST SPARKY/G.P.	133.8	198.9	152.4	219.0	301.9	297.8	268.3	274.2	140.6	99.8	70.0	30.8	2 187.5	34 791.0
EDAM WEST WASECA	41.8	40.5	40.1	35.3	26.4	28.7	34.0	33.1	24.4	32.4	35.9	35.7	408.3	17 778.0
EPPING G.P.	39.1	39.3	88.4	137.9	89.2	40.8	46.6	46.8	161.5	159.6	283.1	330.6	1 462.9	8 925.3
EPPING MANNVILLE	168.0	167.8	150.8	111.0	131.7	147.4	167.7	176.5	211.4	209.0	189.0	216.2	2 046.5	20 306.0
EPPING S SPARKY	49.7	41.7	48.7	37.7	43.3	40.7	39.9	41.3	312.8	178.6	222.2	183.2	1 239.8	4 018.8
EPPING SPARKY	149.9	121.7	100.3	238.6	190.3	130.7	288.6	334.7	374.2	405.9	636.8	726.5	3 700.2	36 345.8
EVESHAM NORTH MANNVILLE	164.1	184.4	216.3	169.2	135.0	134.0	47.8	114.7	154.7	176.4	191.8	212.7	1 901.1	7 039.2
EVESHAM NORTH MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 076.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
EVESHAM NORTH SPARKY	2.8	7.3	12.5	9.7	8.4	5.0	11.8	25.7	41.1	49.1	43.4	46.9	263.7	2 881.8
EVESHAM SPARKY	543.5	613.6	679.1	756.2	632.1	606.6	646.4	556.0	491.4	749.0	746.1	631.8	7 851.8	15 423.8
EYEHILL CUMMINGS/DINA	86.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	108.7	2 324.6
EYEHILL N CUMMINGS	63.1	139.4	128.4	133.5	125.9	128.2	110.9	110.0	124.1	128.8	111.6	112.6	1 417.2	6 209.5
EYEHILL N SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	575.3
EYEHILL SPARKY	17.8	25.9	29.6	16.9	21.8	38.1	58.6	53.8	83.6	125.5	108.6	90.8	671.0	900.0
FOREST BANK MANNVILLE	21.1	26.3	0.0	18.6	17.1	20.6	35.3	39.5	21.7	0.0	53.6	52.0	305.8	481.2
FOREST BANK SPARKY	641.2	633.3	20.8	691.9	650.3	405.3	661.7	554.7	661.6	36.2	739.6	194.6	5 891.2	13 090.7
FOREST BANK WASECA	104.7	60.4	0.0	138.9	56.5	103.9	97.1	82.4	79.0	18.0	89.2	67.5	897.6	14 893.9
FREEMONT MANNVILLE	0.0	0.0	1.7	3.3	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	6.7	328.5
FREEMONT SOUTH COLONY	643.2	493.4	628.2	570.7	606.3	581.0	613.5	562.0	619.7	649.8	668.3	591.1	7 227.2	9 759.7
FREEMONT SPARKY	16.3	6.6	8.2	7.8	10.7	18.5	12.4	23.0	13.3	75.9	75.7	17.8	286.2	4 816.3
FREEMONT WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 294.6
FREEMONT WEST SPARKY	21.8	12.3	20.0	18.3	15.6	16.0	24.9	23.1	182.3	188.2	170.7	199.1	892.3	1 767.4
FURNESS SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.9	47.5	54.9	196.3	3 461.8
GOLDEN LAKE N MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4
GOLDEN LAKE S MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
GOLDEN LK N SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1
GOLDEN LK S SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165 099.8
GOLDEN LK S WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	259.0
GULLY LAKE WASECA	166.9	141.0	131.5	128.7	124.7	113.8	110.4	109.1	199.5	204.0	192.2	190.4	1 812.2	33 314.0
HILLMOND GP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	696.2
HILLMOND SOUTH SPARKY	57.1	45.4	67.2	50.1	69.2	73.2	73.1	76.9	100.8	113.4	102.7	98.0	927.1	7 844.0
HILLMOND SPARKY	607.0	903.7	1 094.3	1 133.0	1 134.6	1 045.7	1 179.9	1 068.8	963.5	871.7	843.6	879.9	11 725.7	15 615.0
LANDROSE MCLAREN	0.0	5.7	6.1	5.3	4.7	3.2	10.7	34.0	35.7	27.5	25.7	13.9	172.5	2 418.2
LANDROSE WASECA	31.4	0.0	10.9	19.4	41.1	56.6	48.6	17.7	34.3	48.2	40.3	42.7	391.2	6 071.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
LASHBURN EAST WASECA	33.2	194.1	162.6	158.2	178.4	173.5	155.0	279.1	256.0	170.4	244.2	191.2	2 195.9	2 582.0
LASHBURN MANNVILLE	44.2	42.7	0.0	17.1	38.8	15.0	16.7	16.5	37.8	0.0	17.8	23.7	270.3	2 706.5
LASHBURN MCLAREN	77.5	73.2	0.0	43.8	39.4	47.5	16.9	24.1	185.8	16.5	203.0	197.1	924.8	3 320.0
LASHBURN SOUTH MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.3
LASHBURN SOUTH MCLAREN	3.6	13.5	0.0	0.9	21.0	43.2	39.5	49.2	52.7	0.0	53.5	58.4	335.5	417.6
LASHBURN SOUTH SPARKY	272.5	218.5	191.8	312.2	313.3	310.0	272.3	287.4	128.4	94.5	63.2	88.5	2 552.6	6 340.4
LASHBURN SOUTH WASECA	387.7	314.8	413.6	440.7	310.9	419.2	381.0	370.0	326.4	15.2	240.8	317.2	3 937.5	27 939.0
LASHBURN SPARKY	877.2	713.2	225.2	589.9	711.3	699.5	659.8	650.9	503.9	357.7	537.3	587.8	7 113.7	36 163.7
LASHBURN WASECA	136.4	101.9	13.1	16.1	15.4	25.6	22.2	22.4	23.1	28.4	25.0	25.1	454.7	6 773.0
LASHBURN WEST SPARKY	533.7	618.3	616.9	567.1	518.6	416.6	261.5	259.4	667.7	627.2	739.6	795.4	6 644.2	26 289.6
LLOYDMINSTER SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 138.1
LONE ROCK SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19 908.7
LONG LAKE WASECA	137.6	124.7	137.9	136.3	154.2	152.7	149.0	153.9	86.2	0.0	81.8	64.4	1 380.7	3 959.4
LOW LAKE EAST WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.2
LOW LAKE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 676.7
MACKLIN SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	409.8
MAIDSTONE MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	4.0	9.2	21.5	232.7
MAIDSTONE MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	11.8	11.6	34.4	797.1
MAIDSTONE SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4
MAIDSTONE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	385.9
MANITO LK SPARKY	60.8	58.9	46.0	25.6	20.9	25.3	36.7	31.5	36.3	39.5	34.0	0.4	415.9	6 719.0
MARSDEN N SPARKY	6.6	5.1	6.3	22.7	47.5	72.6	119.3	85.4	156.4	54.6	136.6	113.5	836.8	4 555.4
MARSDEN SOUTH SPARKY	4.3	3.2	2.9	3.8	5.1	2.5	3.6	3.0	1.9	2.8	5.8	4.3	43.2	883.1
MARSDEN SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.8
MERVIN EAST WASECA	96.0	58.8	81.0	88.1	103.6	98.1	100.0	97.6	47.0	69.7	83.6	25.9	919.4	6 154.5
MERVIN SOUTH WASECA	16.8	14.9	16.4	16.0	17.6	15.8	15.7	16.8	26.0	23.6	39.7	49.8	269.1	696.3

MONTHLY NATURAL GAS PRODUCTION
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2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MERVIN WASECA	64.9	66.1	54.3	63.8	332.7	58.8	42.2	340.3	251.0	191.7	264.4	232.7	1 962.9	9 258.6
NEILBURG MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3
NEILBURG MCLAREN	0.1	1.4	2.5	0.0	0.8	13.7	36.8	23.5	101.4	80.4	89.4	102.8	452.8	5 727.7
NORTHMINSTER N SPARKY	138.3	125.5	182.3	168.5	138.9	291.5	306.7	319.3	225.7	215.8	202.9	166.6	2 482.0	22 451.5
NORTHMINSTER NORTH G.P.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.2
NORTHMINSTER SPARKY	144.2	188.8	483.0	240.6	239.5	272.3	285.8	302.1	262.1	309.0	297.1	497.6	3 525.1	14 770.3
PIKES PEAK G.P.	241.4	243.0	272.6	300.7	295.4	289.5	287.9	287.1	263.4	296.4	166.9	244.7	3 189.0	8 072.5
PIKES PEAK MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	656.8
PIKES PEAK SPARKY	2.1	2.4	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	5.2	67.9
PIKES PEAK WASECA	2 309.5	2 340.4	2 116.5	1 843.6	1 292.0	1 393.1	1 599.6	1 551.6	1 657.0	1 679.8	1 938.0	2 079.8	21 800.9	101 341.0
RUSH LAKE GP	91.0	80.1	86.5	83.8	90.0	88.2	89.2	90.4	89.3	93.1	82.6	93.9	1 058.1	5 919.9
RUSH LAKE MANNVILLE	87.2	84.3	91.5	87.5	88.4	90.3	91.1	63.6	61.6	87.1	105.0	93.0	1 030.6	19 477.2
RUSH LAKE SPARKY	40.8	32.7	35.4	29.6	35.7	34.7	34.3	34.9	33.1	40.6	37.1	33.9	422.8	2 902.8
RUSH LAKE WASECA	195.0	179.8	222.7	189.8	289.6	186.3	260.3	354.9	305.1	308.7	260.5	263.4	3 036.1	24 602.0
SALT LAKE LLOYDMINSTER	80.0	125.9	141.4	121.7	92.4	93.2	102.4	77.2	82.3	105.9	66.3	63.0	1 151.7	62 011.6
SENLAC CUMMINGS DINA	1 316.6	1 384.4	1 335.8	867.5	64.8	38.8	49.0	95.0	105.2	55.0	70.0	133.1	5 515.2	65 792.2
SENLAC I LOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65 703.5
SILVERDALE SPARKY	14.7	7.6	12.8	3.0	12.4	8.2	11.0	9.2	5.2	14.7	9.8	6.1	114.7	14 038.7
SODA LAKE CUMMINGS	12.8	16.3	23.0	22.1	5.4	6.5	15.2	12.1	11.3	12.1	14.4	18.4	169.6	12 454.9
STANDARD HILL N GP	9.4	7.8	9.1	6.4	6.2	4.8	4.9	4.3	4.7	5.3	3.0	0.5	66.4	214.4
STANDARD HILL N SPARKY	3.7	0.0	6.6	6.3	2.7	3.1	5.6	4.5	1.8	6.6	25.7	44.0	110.6	148.3
STANDARD HILL N WASECA	0.0	48.6	19.5	0.0	84.8	73.0	34.6	0.0	81.9	155.5	157.1	165.4	820.4	4 604.1
STANDARD HILL WASECA	138.5	113.2	134.7	120.6	129.8	117.6	129.4	100.4	68.5	86.1	86.5	83.1	1 308.4	21 729.4
T FLAGS N LLOYD/CUMMINGS	342.7	431.4	527.9	423.2	589.5	396.9	455.0	373.6	265.3	372.3	359.2	517.9	5 054.9	109 921.1
TANGLEFLAGS E MCLAREN	40.2	15.0	23.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.2	3 571.0
TANGLEFLAGS G.P.	378.1	273.9	266.0	248.7	236.6	200.3	186.9	169.9	148.6	141.0	145.2	143.2	2 538.4	66 409.5

MONTHLY NATURAL GAS PRODUCTION
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Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
TANGLEFLAGS LLOYD	44.2	65.9	69.8	46.6	50.3	45.1	57.8	35.0	58.5	47.5	33.3	52.2	606.2	13 924.3
TANGLEFLAGS MANNVILLE	534.9	457.1	344.2	288.0	220.7	263.2	274.2	438.6	387.4	400.9	366.9	371.5	4 347.6	86 828.5
TANGLEFLAGS MCLAREN	150.3	121.2	113.0	123.8	75.9	76.4	100.1	99.0	71.2	65.0	54.2	45.7	1 095.8	13 814.7
TANGLEFLAGS NORTH G.P.	56.8	55.4	48.6	52.7	53.3	29.7	63.9	75.1	62.4	63.0	57.0	55.9	673.8	3 897.9
TANGLEFLAGS SPARKY	512.4	497.1	515.1	407.2	412.7	474.8	424.0	392.3	380.9	343.8	373.6	364.7	5 098.6	50 009.4
TANGLEFLAGS W LLOYD	57.1	47.4	49.8	48.6	62.5	66.0	55.0	54.0	159.8	295.4	193.9	246.9	1 336.4	4 348.7
TANGLEFLAGS W MANNVILLE	35.5	30.3	33.2	43.8	68.9	73.9	85.1	80.0	103.8	113.0	112.4	104.2	884.1	9 311.8
TANGLEFLAGS W SPARKY	694.4	643.2	764.3	640.5	629.8	777.9	649.8	587.3	523.3	551.8	507.8	492.8	7 462.9	41 873.7
TANGLEFLAGS WASECA	1 142.5	858.4	734.9	640.7	465.8	446.0	490.3	465.2	296.0	469.5	479.5	485.6	6 974.4	37 902.5
TANGLEFLAGS WEST G.P.	1 534.0	1 496.3	1 266.5	1 185.3	1 207.7	1 117.6	1 182.3	1 219.9	1 213.5	1 210.1	1 163.0	1 202.0	14 998.2	113 801.5
TANGLEFLAGS WEST MCLAREN	118.6	67.1	55.3	22.3	38.3	77.1	80.5	71.3	26.8	14.0	54.2	57.0	682.5	6 224.0
THUNDERCHILD SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.3	46.3	46.3
WESTHAZEL G.P.	100.6	110.1	124.9	122.3	67.4	89.9	115.7	110.8	117.3	88.4	66.6	92.1	1 206.1	2 872.9
WESTHAZEL MANNVILLE	299.9	291.3	261.9	222.6	209.8	237.0	198.0	108.7	123.0	348.6	240.5	102.3	2 643.6	14 982.7
WESTHAZEL SPARKY	1 404.5	1 307.5	1 623.4	1 457.2	1 578.6	1 584.4	1 477.8	699.5	686.2	669.4	570.6	746.0	13 807.1	46 690.3
WESTHAZEL WASECA	693.6	584.5	478.1	718.3	915.1	756.3	640.8	553.0	886.5	830.5	768.6	560.6	8 385.9	16 314.0
WINTER CUMMINGS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.0
WINTER SOUTH CUMMINGS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0
MISCELLANEOUS POOLS														
BIRDBEAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3
COLONY	83.0	157.9	166.0	150.8	136.5	109.3	189.4	144.4	323.0	285.9	206.5	247.0	2 199.7	19 041.0
COMMINGLED MANNVILLE	363.6	391.4	383.9	316.4	359.4	575.3	615.1	707.6	704.3	786.5	674.1	634.5	6 912.1	25 769.5
CUMMINGS	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	2.8	1.4	1.3	5.6	26.9
CUMMINGS DINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	8.0	12.7
DINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
G.P. SAND	162.7	131.5	156.6	158.7	164.3	237.5	290.3	407.5	498.8	486.0	545.4	558.9	3 798.2	18 669.3

MONTHLY NATURAL GAS PRODUCTION
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Thousand Cubic Metres at 101.325 kPa and 15° C

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
LLOYDMINSTER	381.9	346.2	405.2	469.9	486.0	435.1	731.7	755.8	934.6	1 013.9	980.9	936.2	7 881.4	22 048.4
MANNVILLE	10.3	10.4	16.9	14.1	14.4	13.2	13.9	31.9	15.3	12.0	24.3	19.2	195.9	1 688.9
MCLAREN	558.7	509.0	606.1	526.6	530.8	493.0	1 022.2	922.6	1 102.5	1 019.4	1 219.7	1 257.2	9 769.8	66 968.6
REX	42.3	40.6	33.2	26.7	31.6	35.6	27.7	27.7	34.4	35.5	27.9	29.0	392.2	1 138.9
SPARKY	1 645.9	1 465.9	1 614.5	1 500.1	806.2	752.5	678.6	976.7	960.4	986.1	1 000.5	999.1	13 386.5	53 895.7
WASECA	253.8	236.9	269.0	460.0	486.0	504.5	531.3	483.3	496.1	531.6	580.8	539.1	5 374.4	22 708.5
TOTAL NON-UNITS	26 797.8	25 590.3	25 681.5	25 343.4	23 399.9	22 945.4	25 015.2	24 631.4	25 827.9	25 573.0	27 466.8	27 377.2	305 649.8	2 335 584.4
AREA/CRUDE TYPE TOTAL	27 514.5	26 248.0	26 453.3	26 539.1	24 461.8	24 134.8	26 258.8	25 895.7	27 096.4	26 729.9	28 310.0	28 993.9	318 636.2	2 716 115.8
AREA 1 TOTAL	27 514.5	26 248.0	26 453.3	26 539.1	24 461.8	24 134.8	26 258.8	25 895.7	27 096.4	26 729.9	28 310.0	28 993.9	318 636.2	2 716 115.8
AREA 2 LIGHT UNITS														
AVON HILL VIKING														
AVON HILL VIKING V UNIT	8.4	9.9	7.5	7.3	10.1	8.6	9.1	10.1	9.4	11.2	8.1	12.5	112.2	47 629.8
DODSLAND VIKING														
E DODSLAND VIK VOL UNIT	173.0	166.9	173.8	145.8	140.9	146.6	144.7	148.4	130.1	132.7	136.0	138.0	1 776.9	93 494.9
EAGLE LAKE VIK VOL UNIT	547.0	491.7	504.8	459.2	469.3	535.0	559.6	529.4	515.9	583.3	546.7	558.1	6 300.0	275 741.4
GLENEATH S VIK VOL UNIT	7.4	7.0	4.3	4.8	4.8	7.5	8.7	8.3	8.6	7.5	5.4	3.5	77.8	6 225.4
KIYIU LAKE VIK VOL UNIT	22.5	19.5	21.1	16.1	18.3	26.0	21.1	19.7	22.4	18.0	16.8	18.5	240.0	7 858.2
KIYIU LK VIK VOL UNIT 2	9.2	1.8	2.5	2.2	2.2	1.6	0.0	0.0	1.1	5.9	7.1	6.8	40.4	5 159.0
N DODSLAND VIK VOL UN 2	82.7	59.7	75.8	67.9	64.7	86.4	89.0	82.5	72.2	77.2	74.2	81.0	913.3	53 034.6
N DODSLAND VIK VOL U	188.3	180.1	175.6	157.6	177.9	188.3	184.6	180.0	161.5	180.5	160.6	173.2	2 108.2	221 818.9
THE GLENEATH UNIT	520.0	439.6	520.8	561.2	487.1	557.2	628.6	684.2	673.5	700.5	624.6	670.2	7 067.5	263 487.3
EUREKA VIKING														
THE NORTH EUREKA UNIT	127.0	113.7	119.3	106.6	112.8	78.6	116.6	120.7	113.7	114.8	135.9	139.9	1 399.6	257 290.1
THE SOUTH EUREKA UNIT	124.1	114.1	129.9	119.3	125.9	124.7	122.6	124.4	125.0	123.2	116.2	128.5	1 477.9	232 985.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
LUCKY HILLS VIKING														
LUCKY HILLS VIK V UNIT	51.9	51.6	60.2	56.5	48.1	60.7	60.8	59.7	44.0	20.4	18.1	18.2	550.2	59 997.2
PLATO VIKING														
PLATO VIKING VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10 995.3
SMILEY DEWAR VIKING														
SMILEY-DEWAR VIK VOL 1	157.1	138.8	146.1	138.6	144.6	145.5	214.9	213.3	197.7	220.1	229.9	241.4	2 186.0	117 179.5
WHITESIDE VIKING														
WHITESIDE VIK VOL UNIT	107.2	49.9	119.1	115.9	115.7	111.9	131.8	107.8	113.1	116.0	115.0	99.4	1 302.8	129 598.7
TOTAL UNITS	2 125.8	1 844.3	2 060.8	1 959.0	1 922.4	2 078.6	2 292.1	2 288.5	2 188.2	2 311.3	2 194.6	2 289.2	25 554.8	1 782 496.1
AREA 2 LIGHT NON-UNITS														
AVON HILL VIKING	5.9	2.1	1.4	2.0	3.0	5.0	3.8	4.1	3.1	3.5	3.0	6.3	43.2	65 455.0
DODSLAND NORTH VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.5
DODSLAND VIKING	907.8	843.2	917.4	850.0	871.4	867.8	894.2	895.1	843.2	822.4	797.3	800.9	10 310.7	869 285.4
EUREKA VIKING	320.5	332.1	372.5	324.1	307.8	346.6	395.1	433.2	431.8	399.7	413.4	434.3	4 511.1	127 596.7
FORGAN VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.3
FORGAN WEST VIKING	24.5	29.8	58.4	59.2	28.4	45.9	46.5	58.8	56.3	61.2	56.6	54.7	580.3	8 574.8
KERROBERT VIKING	788.8	739.1	823.3	780.3	820.8	785.6	808.3	819.7	775.5	783.4	723.5	774.4	9 422.7	378 122.0
LUCKY HILLS VIKING	194.1	181.6	200.8	186.2	158.2	175.6	165.5	205.1	180.8	197.8	206.1	207.5	2 259.3	61 065.1
PLATO NORTH VIKING	158.5	138.9	147.7	130.5	137.0	144.1	157.9	154.7	146.9	164.2	155.2	142.4	1 778.0	47 277.0
PLATO VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 275.9
PLENTY VIKING	57.5	50.5	53.0	52.4	58.6	60.1	58.2	61.6	66.2	59.9	55.5	54.0	687.5	37 055.2
PRAIRIEDALE VIKING	2 851.4	2 944.3	3 149.7	2 784.7	2 982.7	2 921.7	3 031.7	3 055.8	2 974.9	3 351.3	3 224.9	3 272.4	36 545.5	207 247.0
SMILEY DEWAR VIKING	866.7	757.7	766.1	609.7	700.7	782.0	809.7	804.6	740.5	645.4	666.3	627.1	8 796.5	1 202 178.2
VERENDRYE VIKING	735.7	640.6	637.8	642.7	663.5	591.5	810.7	802.2	689.5	625.7	482.2	479.8	7 801.9	295 317.1
WHITESIDE VIKING	298.3	235.9	276.7	274.4	333.1	310.8	369.7	330.3	324.8	353.3	326.2	289.4	3 722.9	138 871.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MISCELLANEOUS POOLS														
VIKING	1 234.8	1 021.0	1 221.8	1 232.2	1 207.7	1 211.1	1 297.5	1 246.4	1 210.5	1 322.2	1 143.0	1 325.8	14 674.0	158 286.7
TOTAL NON-UNITS	8 464.5	7 916.8	8 626.6	7 928.4	8 272.9	8 247.8	8 848.8	8 871.6	8 444.0	8 790.0	8 253.2	8 469.0	101 133.6	3 597 901.8
AREA/CRUDE TYPE TOTAL	10 590.3	9 761.1	10 687.4	9 887.4	10 195.3	10 326.4	11 140.9	11 160.1	10 632.2	11 101.3	10 447.8	10 758.2	126 688.4	5 380 397.9
AREA 2 HEAVY UNITS														
CACTUS LK BASMAN-BAKKEN														
CACTUS LAKE VOL UNIT 2	68.0	55.2	77.4	69.3	68.6	63.2	65.0	59.8	57.3	67.9	46.4	45.5	743.6	186 729.3
CACTUS LAKE VOL. UNIT NO.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	389.8
CACTUS LK N MCLAREN														
CACTUS L N MCLAREN U 1	1 366.5	1 209.8	1 401.6	1 359.5	1 184.5	962.6	996.5	980.3	929.6	1 084.6	1 027.3	971.8	13 474.6	304 211.8
COLEVILLE SOUTH BAKKEN														
COLEVILLE S BAKKEN UNIT	838.2	720.6	723.0	558.3	567.3	744.8	835.2	1 151.7	1 129.8	772.4	477.4	407.3	8 926.0	193 931.3
COURT BAKKEN														
COURT BAKKEN VOL UNIT 1	82.6	104.8	121.0	107.9	128.6	121.5	140.1	142.1	116.6	78.8	133.1	88.9	1 366.0	128 878.2
HOOSIER BAKKEN														
HOOSIER BAKKEN V UNIT 1	43.2	38.4	48.2	44.5	44.7	39.5	29.7	50.9	42.1	34.6	41.5	33.2	490.5	16 657.2
MANTARIO E BASAL MANN														
MANTARIO E BSL MANN V 1	60.8	47.0	40.9	55.3	70.3	57.4	56.7	59.4	50.1	59.9	53.3	47.1	658.2	17 759.1
MANTARIO N BASAL MANN														
MANTARIO N BSL MANN V 1	927.2	798.3	845.2	1 007.6	977.3	1 022.2	1 065.8	983.2	994.0	1 078.2	1 088.2	1 135.7	11 922.9	182 320.6
NORTH HOOSIER BAKKEN														
N HOOSIER BAKKEN V UNIT	75.8	59.7	69.5	84.1	124.5	133.2	164.9	171.9	97.2	224.1	192.6	175.9	1 573.4	98 424.6
NORTH HSR BASAL MANNVILLE														
N HOOSIER BAS BL V UNIT	19.1	17.1	18.5	17.9	19.4	18.2	19.2	19.3	18.3	18.4	17.6	18.8	221.8	70 711.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
NORTH SMILEY BAKKEN														
N SMILEY BAKKEN VOL U NO.	352.2	344.6	352.2	316.4	316.3	359.0	178.5	204.7	191.9	206.1	192.5	225.9	3 240.3	24 984.1
PLOVER LAKE MCLAREN														
PLOVER LAKE VOL UNIT 1	174.1	149.1	160.5	152.6	130.5	197.7	154.3	160.3	168.6	127.2	139.4	124.7	1 839.0	19 349.0
SMILEY BAKKEN														
SMILEY BAKKEN VOL. UNIT N	92.1	93.9	91.4	89.8	87.4	88.4	66.4	64.0	62.8	69.3	54.3	55.5	915.3	12 179.6
TOTAL UNITS	4 099.8	3 638.5	3 949.4	3 863.2	3 719.4	3 807.7	3 772.3	4 047.6	3 858.3	3 821.5	3 463.6	3 330.3	45 371.6	1 256 506.2
AREA 2 HEAVY NON-UNITS														
ALSASK BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	525.8
BUFFALO COULEE BAKKEN	377.4	358.5	426.1	367.3	386.2	446.0	405.5	376.6	294.6	295.1	248.0	302.0	4 283.3	196 286.7
BUFFALO COULEE N BAKKE	187.4	137.0	104.2	126.6	113.3	108.7	116.8	205.5	203.5	226.9	208.1	188.2	1 926.2	57 577.3
CACTUS LK BASMAN-BAKKE	8.5	9.1	4.3	10.7	33.5	46.5	128.9	103.1	141.9	240.9	262.0	335.8	1 325.2	20 505.1
CACTUS LK N MCLAREN	1 819.0	1 588.9	1 798.9	1 955.6	2 030.8	1 805.5	2 005.0	1 834.7	1 595.0	1 391.7	1 300.8	1 221.3	20 347.2	417 811.2
COLEVILLE BAKKEN	346.3	90.1	231.6	263.5	296.1	221.6	234.4	224.4	212.2	274.9	133.8	174.6	2 703.5	427 430.3
COLEVILLE MANNVILLE	24.7	6.4	16.6	13.4	13.8	22.6	27.2	31.2	30.9	15.2	9.2	18.7	229.9	7 066.1
COLEVILLE S MANNVILLE	373.8	312.8	329.4	131.0	92.1	41.9	6.8	69.7	87.9	174.5	219.1	159.9	1 998.9	45 807.9
COLEVILLE S SUCCESS	5.6	1.0	0.0	0.0	0.0	0.0	0.0	69.8	78.4	70.6	25.3	3.5	254.2	4 426.2
COLEVILLE SOUTH BAKKEN	745.6	696.5	714.0	244.7	510.3	907.8	1 201.8	680.9	675.1	895.9	1 374.1	1 500.3	10 147.0	59 706.4
COSINE LK LLOYDMINSTER	559.0	525.9	554.4	525.0	540.9	525.5	549.3	545.1	499.7	534.1	486.6	509.2	6 354.7	188 556.3
COURT BAKKEN	49.8	60.7	66.5	57.6	71.4	74.3	78.8	80.4	65.1	47.2	84.8	57.2	793.8	12 878.4
COURT NORTH BAKKEN	0.0	0.0	0.3	0.0	8.5	15.0	14.1	16.9	17.4	5.3	9.0	14.3	106.8	844.0
COURT SOUTH BAKKEN	293.4	274.3	293.6	307.6	364.8	314.3	363.8	328.2	309.5	312.9	267.9	238.2	3 668.5	30 881.7
CUTHBERT BASAL MANNVIL	2 303.3	1 790.8	1 820.9	1 621.7	2 096.2	1 862.7	1 979.9	1 876.6	1 724.7	1 635.7	1 830.4	1 650.0	22 214.9	69 998.8
DRUID MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
ERMINE MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.6	0.0	25.6	25.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
FUSILIER BAKKEN	617.6	508.3	583.1	616.0	483.7	521.8	549.8	524.9	443.8	466.0	503.2	591.1	6 409.3	161 402.5
FUSILIER NORTH BAKKEN	60.7	145.9	148.9	89.0	111.4	96.5	119.6	91.4	68.9	50.6	93.6	71.4	1 147.9	17 280.0
HEARTS HILL BAKKEN	82.5	64.6	71.8	70.0	71.6	76.4	79.2	174.8	74.3	191.8	68.6	202.4	1 228.0	28 852.5
HOOSIER BAKKEN	1 032.6	659.7	953.3	1 175.3	1 213.7	1 157.0	1 034.8	967.1	993.0	1 017.8	1 031.9	1 614.1	12 850.3	153 731.7
HOOSIER S BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 923.3
LOVERNA SUCCESS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 351.3
LUSELAND BAKKEN	849.1	825.9	784.9	502.3	604.8	566.7	650.7	929.3	1 091.5	1 135.6	784.8	1 438.3	10 163.9	125 563.2
MANTARIO E BASAL MANN	106.6	92.9	76.9	72.8	81.7	87.1	81.1	72.5	72.2	94.7	99.6	82.1	1 020.2	9 339.6
MANTARIO N BASAL MANN	98.2	74.2	69.6	66.4	79.1	81.2	66.9	72.7	70.6	86.2	84.8	88.9	938.8	9 753.9
MARENGO S BASAL MANN	275.8	306.1	352.8	339.9	366.6	400.7	368.5	353.9	316.0	357.1	309.2	359.1	4 105.7	111 350.3
MILTON BAKKEN	359.5	338.5	379.5	323.2	376.4	327.8	331.8	262.5	269.2	311.9	215.4	223.7	3 719.4	68 281.3
MILTON SOUTH BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.2	74.3	112.5	331.0	331.0
MILTON SOUTH SUCCESS	264.2	216.8	317.3	297.4	365.4	329.4	324.7	306.2	262.9	310.6	264.8	322.5	3 582.2	6 792.1
NORTH HOOSIER BAKKEN	290.4	300.6	354.5	287.4	280.1	261.5	366.1	373.7	278.3	288.7	368.6	335.0	3 784.9	49 419.7
NORTH HSR BASAL MANNVILLE	199.9	208.4	177.4	159.2	204.2	153.4	182.4	204.5	257.8	0.0	0.0	283.4	2 030.6	14 550.9
PLOVER LAKE BAKKEN	1 523.1	1 497.2	1 576.3	1 464.3	1 407.6	1 486.8	1 376.0	1 188.2	1 273.0	1 562.1	1 092.1	1 097.4	16 544.1	79 949.8
PLOVER LAKE MCLAREN	812.6	708.0	726.7	603.8	556.7	728.7	665.0	642.4	661.8	668.3	605.8	637.5	8 017.3	55 648.9
PLOVER LAKE SOUTH BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
PLOVER LAKE W BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	0.0	0.0	30.5	37.7	37.7
PLOVER LK E BAKKEN	782.9	736.5	830.8	800.7	928.5	911.2	846.3	717.0	869.8	871.3	793.1	970.1	10 058.2	91 203.9
SUPERB WASECA	16.1	0.0	16.0	14.5	14.6	13.7	13.2	14.7	8.2	14.6	14.2	14.6	154.4	369.9
MISCELLANEOUS POOLS														
BAKKEN	3 082.6	2 758.9	3 042.4	2 617.6	2 741.4	3 191.7	3 165.2	3 350.5	4 706.9	5 548.1	4 788.0	4 754.9	43 748.2	180 023.7
BASAL MANNVILLE	186.4	151.7	186.9	176.2	34.0	104.0	162.4	157.2	139.3	165.9	88.7	114.6	1 667.3	5 147.2
BIRDBEAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MANNVILLE	1 800.5	1 337.4	1 177.1	1 107.6	1 075.2	966.3	1 128.9	1 261.1	1 128.2	1 020.4	1 103.5	1 054.5	14 160.7	72 589.9
SUCCESS	215.5	183.8	231.6	233.8	271.8	329.6	250.1	182.8	216.0	224.6	85.9	208.7	2 634.2	22 787.8
TOTAL NON-UNITS	19 750.6	16 967.4	18 418.6	16 648.1	17 828.4	18 203.9	18 875.0	18 290.5	19 144.8	20 651.4	18 954.8	20 980.5	224 714.0	2 813 047.8
AREA/CRUDE TYPE TOTAL	23 850.4	20 605.9	22 368.0	20 511.3	21 547.8	22 011.6	22 647.3	22 338.1	23 003.1	24 472.9	22 418.4	24 310.8	270 085.6	4 069 554.0
AREA 2 TOTAL	34 440.7	30 367.0	33 055.4	30 398.7	31 743.1	32 338.0	33 788.2	33 496.2	33 635.3	35 574.2	32 866.2	35 069.0	396 774.0	9 449 951.9
AREA 3 MEDIUM UNITS														
ANTELOPE LK UPPER SHAUN														
ANTELOPE LK U SH V UNIT	4.4	8.3	14.5	19.5	21.6	31.4	21.6	24.9	19.2	26.6	21.7	21.6	235.3	1 701.4
BATTRUM NORTH ROSERAY														
BATTRUM N. VOL UNIT 1	8.8	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9	2 528.3
BATTRUM ROSERAY														
BATTRUM UNIT NO 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	610.3	725.3	749.7	705.0	806.9	3 797.2	3 797.2
BATTRUM UNIT NO 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562.3
BATTRUM VOL UNIT NO 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.5	64.8	60.7	48.3	45.2	279.5	279.5
BATTRUM VOL UNIT NO 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.6	43.1	55.7	70.4	65.1	275.9	275.9
BENCH UPPER SHAUNAVON														
BENCH VOLUNTARY UNIT 1	3.9	2.4	0.0	4.2	4.7	1.5	2.6	2.5	2.6	2.7	3.2	4.8	35.0	5 543.4
BEVERLEY CANTUAR														
BEVERLEY CANT. V UNIT 1	134.5	116.3	150.4	124.4	136.2	133.9	99.5	102.1	108.4	117.2	101.7	100.8	1 425.4	27 000.1
BEVERLEY CANTUAR VOL. UNI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	488.5
BEVERLEY EAST CANTUAR														
E BEVRLY JAVA CANTR V U	41.1	37.1	40.0	42.3	140.6	112.4	40.2	53.5	70.1	99.6	112.3	78.2	867.4	22 477.3
BEVERLEY N CANTUAR														
BEVERLEY N CANT V UN 1	51.8	37.1	54.8	50.9	49.7	54.8	49.0	57.2	54.8	43.1	37.4	38.4	578.8	31 682.4

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2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BEVERLEY ROSERAY														
BEVERLEY VOL UNIT NO 2	196.6	180.6	180.2	151.3	154.5	111.2	162.9	194.2	199.6	175.8	174.4	176.9	2 047.1	66 914.9
THE BEVERLEY UNIT NO 1	73.1	52.3	61.1	49.2	47.2	42.2	34.7	44.9	41.8	46.4	58.4	60.5	611.8	114 160.6
BONE CREEK U SHAUNAVON														
THE BONE CREEK UNIT	49.6	45.5	0.0	69.7	54.6	38.5	64.9	59.9	51.3	89.7	88.4	82.9	695.0	67 226.2
BUTTE UPPER SHAUNAVON														
BUTTE VOLUNTARY UNIT	87.2	90.1	108.2	127.9	111.2	134.1	107.3	142.0	41.0	76.0	72.2	75.7	1 172.9	26 060.7
BUTTE WEST U SHAUNAVON														
BUTTE WEST VOL UNIT 1	2.0	1.9	2.1	1.1	1.3	0.7	1.3	0.8	1.5	1.3	1.5	1.1	16.6	2 662.4
BUTTE WEST VOL UNIT 2	7.5	8.2	9.3	7.5	5.7	6.7	4.0	6.2	4.8	3.5	3.5	4.6	71.3	6 601.6
CANTUAR EAST CANTUAR														
EAST CANTUAR UNIT NO 1	4 435.1	3 176.7	3 904.8	3 994.8	3 667.1	3 773.7	3 863.5	4 018.3	3 531.4	3 400.9	3 288.6	3 522.6	44 567.5	386 813.1
EAST CANTUAR UNIT NO 2	38.2	24.9	24.2	23.9	29.3	33.9	34.9	22.8	17.8	51.8	54.0	48.4	403.9	8 427.3
CANTUAR EAST ROSERAY														
EAST CANTUAR UNIT NO 1	3 062.7	2 214.9	1 662.3	1 124.7	1 357.5	955.3	1 149.1	1 136.6	981.5	1 139.6	1 178.8	1 159.7	17 122.9	321 853.9
EAST CANTUAR UNIT NO 2	664.2	595.7	689.3	654.0	1 271.9	733.4	850.8	808.9	760.9	736.8	698.6	859.6	9 324.1	189 175.4
CANTUAR MAIN CANTUAR														
CANTUAR UNIT	274.8	246.5	238.4	283.8	441.0	467.8	395.5	361.1	320.5	441.9	256.8	290.8	4 020.9	441 085.1
CANTUAR ROSERAY														
CANTUAR UNIT	1 836.3	1 540.7	1 410.5	1 181.5	1 251.5	1 467.8	1 278.2	1 090.1	1 135.1	1 353.8	1 103.7	916.9	15 564.9	317 697.4
COVINGTON UPPER SHAUN														
COVINGTON UNIT NO 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 300.8
DELTA UPPER SHAUNAVON														
DELTA VOLUNTARY UNIT 3	53.2	33.4	1.5	0.0	2.6	0.2	0.0	0.0	0.0	10.8	2.4	13.0	117.1	4 587.0
THE DELTA UNIT NO.1	54.1	43.8	51.3	64.9	59.0	83.8	67.9	66.8	65.4	65.3	33.7	16.4	672.4	214 994.2
THE DELTA UNIT NO.2	9.6	7.6	17.3	2.6	0.0	0.0	0.0	0.3	0.2	7.4	42.7	59.6	147.3	40 312.0

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Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
DOLLARD UPPER SHAUNAVON														
DOLLARD UNIT	400.6	474.8	404.0	379.7	359.6	348.5	347.1	360.0	377.3	346.8	354.8	370.5	4 638.6	330 135.1
EAST DOLLARD VOL. UNIT	38.0	40.9	38.3	38.4	31.9	28.2	37.2	40.0	28.2	27.7	36.0	29.6	414.4	25 104.2
FOSTERTON ROSERAV														
FOSTERTON MAIN UNIT	353.0	318.8	310.8	304.6	312.8	313.8	382.7	439.0	366.2	332.0	389.0	499.9	4 329.1	217 360.6
FOSTERTON N. WEST UNIT	0.9	3.0	1.9	3.4	3.2	1.5	12.1	20.4	1.3	15.5	14.5	12.4	90.1	211 433.3
W FOSTERTON VOL UNIT	1.1	1.6	1.9	15.5	34.9	2.2	13.6	12.1	9.3	7.3	21.7	17.8	139.0	7 281.4
GARDENHEAD U SHAUN														
GARDEN HEAD V. UNIT 1	92.3	99.7	109.9	97.0	42.0	52.7	64.8	83.2	82.2	56.0	67.1	57.0	863.9	10 329.5
GULL LAKE BASAL CANTUAR														
GULL LK CANT VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53 161.4
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30 082.3
GULL LAKE C U SHAUNAVON														
GULL LAKE UPP SH V UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 848.6
GULL LAKE N U SHAUNAVON														
GULL LAKE N SHAUN UNIT	56.1	43.2	50.6	40.6	42.1	38.4	33.5	28.3	22.4	41.5	40.9	43.4	477.0	27 541.7
GULL LAKE S U SHAUNAVON														
GULL LAKE S VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 999.9
HAZLET ROSERAY														
THE HAZLET UNIT	0.5	0.2	0.7	0.6	0.4	0.4	8.0	5.0	0.6	4.7	5.0	4.7	30.8	32 900.5
ILLERBRUN UPPER SHAUN														
THE ILLERBRUN VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	17.4	33.1	14 749.1
INSTOW UPPER SHAUNAVON														
INSTOW SO UPP SH V UNIT	277.3	360.6	386.7	126.1	61.5	20.1	16.8	21.8	14.4	12.6	24.8	18.2	1 357.9	17 949.7
THE INSTOW UNIT	308.3	293.5	327.7	318.6	340.4	302.9	338.5	339.7	324.6	331.8	314.4	332.4	3 872.6	203 087.2

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JOHNSTON UPPER SHAUN														
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324.2
LEITCHVILLE SHAUNAVON														
LEITCHVILLE SH VOL UNIT	11.4	10.4	11.3	10.2	11.2	10.5	10.9	11.2	10.7	10.9	10.2	11.1	129.9	8 744.8
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT	133.6	136.3	160.6	168.7	162.7	203.1	212.1	174.2	174.8	184.4	190.4	202.4	2 133.5	287 035.1
NORTH PREMIER ROSERAY														
NORTH PREMIER UNIT NO 1	14.1	13.9	13.2	9.4	16.4	11.4	11.1	11.5	12.0	12.4	10.1	5.7	141.2	22 470.9
NORTH PREMIER V UNIT 4	85.7	84.3	86.9	79.7	98.3	99.5	101.2	91.3	98.0	89.5	41.3	90.0	983.7	42 351.4
NORTH PREMIER U SHAUN														
NORTH PREMIER UNIT NO 1	278.8	197.4	224.9	178.0	236.4	224.4	186.5	176.1	186.4	185.5	162.9	131.3	2 364.0	40 154.6
NORTH PREMIER UP SH V U	2.1	1.7	2.1	2.0	2.0	1.9	1.9	1.9	1.9	2.4	2.0	2.2	24.1	2 474.4
NORTH PREMIER V UNIT 4	37.4	43.3	37.1	39.8	27.6	21.0	16.5	20.5	16.7	29.8	68.8	61.4	419.9	83 469.4
PENNANT UPPER SHAUNAVON														
PENNANT UPP SH VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0
RAPDAN UPPER SHAUNAVON														
NORTH RAPDAN UPP SH V U	21.2	19.0	23.4	0.0	17.5	12.7	19.9	21.6	21.3	19.8	19.7	21.7	217.8	6 968.5
RAPDAN UP SH VOL UNIT 2	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	384.0	8 575.5
THE RAPDAN UNIT	121.7	103.2	115.8	91.8	105.5	107.0	110.9	114.8	101.1	86.8	76.1	32.6	1 167.1	105 981.6
SOUTH SUCCESS ROSERAY														
SOUTHWEST SUCCESS VOL U	208.8	143.7	133.0	136.7	150.5	159.1	165.7	196.8	216.3	183.4	216.7	224.0	2 154.7	36 515.1
SUCCESS UNIT	394.8	357.4	360.7	301.7	293.8	314.3	310.4	272.5	229.4	267.3	215.0	254.5	3 671.8	397 853.4
SUCCESS ALPHA ROSERAY														
SUCCESS ALPHA UNIT	9.1	8.1	10.8	16.7	22.7	17.2	17.6	13.2	12.7	13.2	17.6	8.8	166.7	34 877.2
SUCCESS NORTH ROSERAY														
SUCCESS N ROSERAY VOL U	139.8	118.9	123.6	113.4	109.2	107.0	108.3	125.1	140.6	131.0	128.3	132.3	1 477.5	38 354.5

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Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
SUFFIELD ROSERAY														
THE SUFFIELD UNIT NO 1	10.0	10.8	10.0	8.7	8.0	6.8	6.0	3.5	3.3	9.8	8.2	8.7	93.8	66 927.0
THE SUFFIELD UNIT NO 3	313.6	224.2	237.0	226.8	211.8	170.2	214.4	184.8	158.5	170.0	166.5	194.4	2 474.2	179 793.9
SUFFIELD UPPER SHAUNAVON														
THE SUFFIELD UNIT NO 2	84.1	30.7	41.9	28.0	9.0	14.2	18.2	16.9	7.6	14.7	7.4	12.9	285.6	21 986.9
THE SUFFIELD UNIT NO 3	29.4	61.5	75.3	71.1	47.6	51.4	65.4	69.5	96.3	57.1	56.4	50.7	731.7	17 622.8
VERLO ROSERAY														
THE VERLO ROSERAY UNIT	958.7	991.7	1 147.2	1 257.3	1 164.1	1 039.8	1 121.8	717.1	634.8	557.3	743.7	918.4	11 151.9	426 680.1
MISCELLANEOUS POOLS														
CANTUAR														
E BEVERLEY VOL U #1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8
SOUTHWEST SUCCESS VOL U	27.6	19.3	17.9	18.3	18.3	15.6	13.2	18.5	22.5	18.3	22.0	20.4	231.9	555.8
SUCCESS MAIN UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.6
MANNVILLE														
FOSTERTON MAIN UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	1.7	6.0	6.8	2.5	19.1	26.7
PREMIER														
NORTH PREMIER UNIT N	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 109.6
TOTAL UNITS	15 530.5	12 594.8	13 116.4	12 051.0	12 826.6	11 908.6	12 225.6	12 748.1	11 642.9	12 013.3	11 653.7	12 229.1	150 540.6	5 310 696.7
AREA 3 MEDIUM NON-UNITS														
ANTELOPE CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	4.6	3.6	3.2	6.2	5.9	10.9	34.4	647.4
ANTELOPE LAKE E ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	420.1
ANTELOPE LK ROSERAY	246.9	313.4	318.2	315.2	280.4	258.6	159.4	160.0	120.4	91.3	77.2	66.3	2 407.3	41 964.4
ANTELOPE LK N CANTUAR	1.8	2.3	2.4	2.3	1.9	1.4	1.5	0.1	0.6	0.0	0.1	2.0	16.4	459.7
ANTELOPE LK N ROSERAY	3.6	4.0	3.8	3.8	3.5	3.4	4.1	4.5	5.6	4.1	4.4	4.2	49.0	1 559.7
ANTELOPE LK S ROSERAY	1.7	1.8	3.9	1.6	1.0	0.9	0.9	0.0	0.6	1.2	1.3	2.0	16.9	727.4

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ANTELOPE LK UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.8	70.3	56.7	51.3	229.1	347.5
BATTLE CREEK MADISON	22.4	16.4	30.1	30.6	15.5	13.7	27.1	0.0	3.8	5.4	4.7	4.6	174.3	989.8
BATTLE CREEK S U SHAUN	58.5	45.8	48.5	46.9	43.9	49.6	58.8	117.8	135.0	150.4	134.7	143.2	1 033.1	25 284.4
BATTLE CREEK U SHAUNAVON	6.3	12.4	9.1	7.3	5.3	6.5	8.5	0.0	0.3	0.6	0.4	0.4	57.1	1 418.9
BATTLE CREEK W MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0
BATTRUM NORTH ROSERAY	1.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	77.2
BATTRUM ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 520.5
BENCH SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.2
BENCH UPPER SHAUNAVON	50.9	24.8	47.9	66.7	23.0	16.2	36.5	31.7	27.9	2.8	4.4	10.8	343.6	5 268.5
BEVERLEY CANTUAR	7.4	5.8	9.3	6.8	12.9	17.3	13.6	10.6	10.1	6.3	12.5	13.2	125.8	382.4
BEVERLEY N CANTUAR	10.7	8.3	8.6	6.8	8.1	8.2	7.0	7.9	7.7	7.1	6.4	3.0	89.8	356.2
BEVERLEY ROSERAY	16.4	31.8	36.0	29.0	7.2	1.6	2.9	5.4	5.1	6.1	4.1	4.4	150.0	4 854.8
BONE CREEK W UPPER SHAUN	77.1	78.9	0.0	38.7	45.1	56.7	110.4	110.1	105.2	77.5	83.3	76.3	859.3	2 491.1
BUTTE SHAUNAVON	5.5	17.6	29.8	44.4	25.6	40.1	29.2	0.0	0.0	0.0	0.0	0.0	192.2	486.9
BUTTE UPPER SHAUNAVON	537.9	523.1	730.0	772.1	547.0	500.8	660.5	706.9	589.2	256.7	252.1	440.4	6 515.7	21 476.0
BUTTE WEST U SHAUNAVON	0.6	2.3	2.6	0.5	0.6	0.6	1.4	0.7	0.7	1.0	0.4	0.5	11.9	1 354.7
CANTUAR E LOWER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.0	401.7
CANTUAR EAST ROSERAY	47.7	39.9	38.3	27.4	34.3	35.6	30.1	29.1	33.6	46.0	26.0	35.6	423.6	4 052.7
CANTUAR MAIN CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.9
CANTUAR N ROSERAY	63.9	55.0	61.6	62.2	63.5	85.5	91.5	83.7	44.2	91.3	87.6	95.0	885.0	12 537.0
CANTUAR ROSERAY	66.5	58.5	50.2	45.1	48.5	55.8	53.0	45.4	49.6	64.1	37.8	64.6	639.1	6 629.2
CHAMBERY UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15 631.0
CLINTONVILLE SHAUNAVON	4.0	3.2	3.7	3.6	3.6	3.6	3.7	3.7	3.6	3.6	3.3	3.4	43.0	4 161.5
COVINGTON S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	399.2
COVINGTON W U SHAUNAVON	152.7	130.1	163.2	151.3	148.7	142.9	146.4	134.4	110.6	147.9	100.0	116.7	1 644.9	14 142.5
DELTA UPPER SHAUNAVON	2.3	1.7	4.0	4.7	4.8	3.9	5.3	3.4	3.7	1.7	0.9	0.0	36.4	2 181.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
DELTA W U SHAUNAVON	23.0	24.6	31.1	28.6	9.9	9.6	41.5	40.0	64.5	42.1	51.2	86.1	452.2	7 486.4
DIVIDE MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.8
DOLLARD LOWER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5
DOLLARD UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.4	0.3	0.0	0.0	0.0	0.4	0.0	0.2	1.3	2 746.4
EASTBROOK SHAUNAVON	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	12.0	248.7
EASTEND SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 209.3
FOSTERTON ROSERAY	0.0	0.0	0.0	0.0	0.0	0.1	13.3	15.2	0.0	0.0	0.0	0.0	28.6	28.6
FOSTERTON SOUTH CANTUAR	31.3	24.4	28.5	31.2	30.3	24.1	24.1	33.8	11.4	18.5	20.8	29.2	304.6	4 949.4
FOSTERTON SOUTH ROSERAY	34.4	28.5	27.2	29.5	26.2	19.3	24.6	14.2	26.3	25.2	28.8	24.2	308.4	7 598.2
GARDENHEAD S U SHAUN	2.3	1.1	4.7	5.3	3.8	0.4	0.4	0.6	0.5	0.4	0.3	0.4	20.2	1 095.1
GARDENHEAD U SHAUN	19.1	22.0	23.5	15.5	13.3	18.7	19.3	16.7	14.7	12.7	16.8	15.4	207.7	1 565.8
GULL LAKE BASAL CANTUAR	955.8	890.2	807.2	683.2	693.3	694.3	619.6	652.5	998.8	1 339.0	1 179.1	1 068.0	10 311.0	44 832.0
GULL LAKE C U SHAUNAVON	7.2	3.7	5.3	4.3	9.0	15.0	10.0	13.9	11.2	9.5	4.0	4.9	96.9	5 139.7
GULL LAKE N U SHAUNAVON	6.9	4.4	4.8	4.6	4.8	4.6	3.8	0.0	0.0	3.4	3.7	5.6	46.6	2 060.4
GULL LAKE S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.7
GULL LK ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5
GULL LK N BASAL CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 427.7
HAZLET ROSERAY	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.5	0.1	0.0	0.3	0.1	1.4	2 810.4
ILLERBRUN UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	443.7
INSTOW UPPER SHAUNAVON	2.6	2.1	2.4	2.3	2.2	2.1	2.2	2.3	2.1	0.1	0.1	0.1	20.6	506.6
JAVA CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 913.4
JAVA NORTH CANTUAR	220.1	134.2	171.3	208.6	173.4	261.4	371.5	311.6	281.0	302.2	225.8	260.2	2 921.3	19 656.2
JAVA WEST CANTUAR	227.1	193.1	201.5	141.1	209.2	76.4	0.0	52.8	114.8	53.7	59.1	21.5	1 350.3	19 093.8
JOHNSTON ROSERAY	374.7	267.0	295.9	323.0	345.5	358.2	350.5	317.2	263.9	278.1	322.3	328.5	3 824.8	42 048.8
JOHNSTON UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
LEITCHVILLE SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	778.5

MONTHLY NATURAL GAS PRODUCTION
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2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
LEON LAKE SHAUNAVON	1.7	1.3	1.6	1.4	1.6	1.6	1.5	1.6	1.4	1.5	1.4	1.2	17.8	6 678.9
MAIN SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.7
NORTH PREMIER ROSERAY	4.1	3.7	3.9	3.7	4.0	3.6	3.9	3.6	2.8	3.4	3.1	2.4	42.2	1 740.1
NORTH PREMIER U SHAUN	59.7	44.6	52.5	56.7	50.2	41.9	42.3	46.8	41.8	35.6	47.6	41.3	561.0	14 091.9
NOTUKEU UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3
PENNANT UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0
RANGEVIEW EAST MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.2
RANGEVIEW MADISON	12.0	11.5	17.8	12.3	12.6	12.6	8.8	3.6	9.1	11.7	8.2	7.9	128.1	2 841.5
RAPDAN N LOWER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	391.0
RAPDAN UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	415.9
RAPDAN WEST SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 313.6
ROSS LAKE CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.9
SEWARD CANTAUR SAND POOL	11.3	0.0	11.1	8.5	9.3	12.6	9.3	7.7	7.8	0.0	0.0	10.9	88.5	396.1
SEWARD SUCCESS SAND POOL	29.4	13.1	31.8	29.4	23.6	22.0	16.5	16.9	43.9	0.0	0.0	21.9	248.5	1 618.0
SOUTH SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
SUFFIELD BASAL CANTUAR	438.2	324.4	432.1	434.9	465.8	340.1	394.8	352.6	438.4	520.9	461.7	402.5	5 006.4	59 803.4
SUFFIELD ROSERAY	789.6	670.2	830.3	829.4	901.5	910.3	869.9	871.1	756.4	936.3	940.3	655.8	10 163.1	116 506.3
SUFFIELD UPPER SHAUNAVON	5.6	8.1	9.5	10.6	11.9	3.6	6.6	0.4	0.0	0.2	5.3	2.9	64.7	4 934.4
SUFFIELD WEST CANTUAR	8.4	14.2	26.5	22.8	16.3	21.5	17.0	20.6	20.7	26.5	16.6	15.9	227.2	19 799.3
VERLO ROSERAY	192.4	184.6	176.8	0.0	23.8	18.9	19.1	16.1	19.2	21.0	25.1	27.8	724.8	5 610.2
WEBB CANTUAR	232.2	212.6	201.2	149.7	140.1	154.8	126.4	132.5	142.6	154.2	154.9	179.5	1 980.7	21 945.1
WEBB SOUTH CANTUAR	11.2	8.5	9.0	7.2	9.0	9.0	10.6	15.5	23.1	25.4	23.6	28.9	181.0	1 353.4
WEBB WEST CANTUAR	70.3	62.3	69.7	57.1	66.6	44.2	45.0	69.3	71.0	79.3	59.7	47.1	741.6	3 982.0
WHITEMUD SHAUNAVON	5.9	5.6	5.9	5.7	6.0	5.9	6.0	6.2	5.8	6.0	5.5	6.0	70.5	3 137.3

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Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MISCELLANEOUS POOLS														
BASAL MANNVILLE	45.2	31.5	32.3	34.9	31.8	18.9	32.7	35.0	27.1	29.6	28.0	26.7	373.7	10 234.6
CANTUAR	85.4	62.9	70.9	74.3	75.3	67.9	72.3	66.8	95.2	101.4	82.9	87.2	962.5	42 053.4
GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0
LOWER ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0
LOWER SHAUNAVON	13.1	23.8	21.2	20.8	17.6	20.9	23.9	29.3	20.6	3.4	5.9	8.7	209.2	612.4
MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2
MANNVILLE	122.2	111.2	115.8	112.4	108.1	151.4	150.9	141.6	125.3	124.5	117.4	66.6	1 447.4	1 861.0
ROSERAY	78.2	41.9	84.8	85.2	95.7	187.4	184.9	138.0	62.1	224.4	252.2	200.0	1 634.8	39 340.4
SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5
UPPER SHAUNAVON	21.9	21.7	27.3	28.8	34.0	14.6	17.2	18.6	14.4	24.3	25.1	22.8	270.7	4 845.4
TOTAL NON-UNITS	5 239.8	4 832.7	5 437.7	5 131.1	4 949.5	4 882.1	4 997.8	4 944.1	5 012.5	5 454.5	5 082.2	5 060.2	61 044.2	719 818.9
AREA/CRUDE TYPE TOTAL	20 769.5	17 427.5	18 554.1	17 182.1	17 776.1	16 790.7	17 223.4	17 692.2	16 655.4	17 467.8	16 735.9	17 309.3	211 584.8	6 030 515.6
AREA 3 TOTAL	20 769.5	17 427.5	18 554.1	17 182.1	17 776.1	16 790.7	17 223.4	17 692.2	16 655.4	17 467.8	16 735.9	17 309.3	211 584.8	6 030 515.6
AREA 4 LIGHT UNITS														
ALAMEDA MIDALE														
ALAMEDA CENTRAL UNIT	88.8	80.7	113.8	90.3	91.8	78.3	76.6	77.5	76.3	75.5	71.0	82.8	1 003.4	81 110.4
ALAMEDA MIDALE V UNIT 1	37.1	37.7	37.1	39.1	37.3	38.1	36.1	36.7	33.8	34.0	36.2	37.1	440.3	26 520.6
ALAMEDA MIDALE VOL. UNIT	31.8	29.5	28.5	30.2	32.8	34.4	30.4	27.0	20.0	24.9	14.7	19.8	324.0	19 091.4
THE ALAMEDA EAST UNIT	912.4	974.0	953.9	845.3	800.1	763.8	822.5	783.6	715.3	681.2	658.2	639.3	9 549.6	383 071.3
THE NORTH ALAMEDA UNIT	9.5	8.1	11.4	11.0	8.3	7.4	8.4	9.5	11.1	11.3	6.2	7.3	109.5	53 530.7
THE SOUTH ALAMEDA UNIT	52.8	34.1	48.4	43.2	46.4	42.3	49.1	48.0	47.2	47.3	44.4	43.4	546.4	134 173.1
ALAMEDA WEST MIDALE														
ALAMEDA W MIDALE V UN 1	17.0	16.5	15.7	15.3	11.9	14.8	25.0	26.2	26.9	26.9	25.7	27.5	249.4	14 169.6

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2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
ALIDA EAST FROB-ALIDA														
ALIDA UNIT	2 100.8	1 930.8	2 116.9	1 996.7	2 960.9	2 748.8	3 111.5	3 344.6	2 808.0	2 814.6	2 714.9	2 723.7	31 372.2	804 529.4
BENSON MIDALE														
BENSON MIDALE VOL UN 3	0.8	0.8	0.6	0.8	1.3	1.4	1.4	1.7	1.6	1.4	0.4	0.3	12.5	163.9
CANTAL FROBISHER-ALIDA														
CANTAL FROB/ALIDA V U 1	111.8	110.8	76.8	56.7	52.2	55.5	50.8	34.2	21.8	24.2	22.1	27.4	644.3	10 417.1
CARNDUFF MIDALE														
CARNDUFF MIDALE V UN 2	19.8	30.8	49.0	51.3	52.8	55.1	71.5	81.4	65.3	62.4	53.9	50.7	644.0	15 186.5
CARNDUFF MIDALE V UN 3	6.7	9.3	18.6	19.9	20.5	21.4	27.8	31.7	25.3	25.3	21.9	20.5	248.9	9 679.6
CARNDUFF S MIDALE VOL U	1.5	1.3	1.6	3.0	3.1	2.7	2.8	4.4	3.5	2.9	1.7	1.5	30.0	15 949.6
CARNDUFF VOL UNIT NO 1	3.0	2.6	2.6	22.5	69.6	51.0	51.1	55.8	64.5	62.2	58.0	55.4	506.3	4 486.4
THE EAST CARNDUFF UNIT	102.7	76.9	75.1	78.0	96.4	96.3	112.4	119.0	99.6	102.2	123.4	120.3	1 202.3	614 012.5
THE WEST CARNDUFF UNIT	156.9	117.7	120.2	112.4	233.6	222.5	189.1	208.7	239.0	272.5	252.4	238.5	2 363.5	303 642.2
CLARILAW WEST FROB-ALIDA														
KISBEY U HASTINGS V U 1	15.6	14.1	19.2	18.5	13.0	14.2	17.2	18.9	19.6	18.8	16.3	13.8	199.2	9 815.3
ELMORE FROBISHER														
ELMORE FROB VOL UNIT 1	35.9	33.5	39.6	40.6	37.5	30.5	27.2	40.4	35.6	40.4	39.5	38.5	439.2	91 914.2
FLAT LAKE RATCLIFFE														
FLAT LK RATCLIFFE V U 1	39.8	35.9	1.0	1.0	42.4	42.3	43.0	43.5	40.2	42.5	41.0	28.3	400.9	85 496.9
FLAT LK RATCLIFFE V U 2	11.7	16.5	14.5	13.7	13.3	13.0	13.1	13.0	12.2	12.9	12.7	13.0	159.6	3 241.5
FREDA LAKE RATCLIFFE														
FREDA LK R'CLIFFE V U 1	0.0	0.0	0.0	5.3	6.0	23.3	24.7	9.3	21.8	45.5	36.4	46.5	218.8	11 790.7
GAINSBOROUGH FROB-ALIDA														
GAINS FROB/ALIDA V UNIT	21.7	19.6	24.8	21.0	21.7	21.0	18.6	18.6	18.0	18.4	18.0	17.4	238.8	7 807.6
GAINSBOROUGH W FROBISHER														
GAINSBOROUGH W VOL UN 1	0.0	8.0	8.0	0.0	7.0	0.0	0.0	8.0	8.0	4.7	0.0	0.0	41.7	3 958.1

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Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
GLEN EWEN MIDALE														
THE GLEN EWEN UNIT	132.9	123.5	124.9	117.4	166.9	185.2	194.4	193.3	175.8	175.5	185.8	179.6	1 955.2	268 989.1
HASTINGS FROBISHER														
HASTINGS FROB V UNIT 1	61.3	50.8	56.0	58.9	53.5	69.4	80.7	67.6	62.6	67.5	79.4	74.1	781.8	249 910.9
HASTINGS FROB V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126 851.6
HASTINGS FROBISHER UNIT	224.3	197.6	211.6	274.0	185.4	161.3	158.4	162.1	159.4	152.6	155.2	157.5	2 199.4	146 011.3
HUMMINGBIRD BAKKEN														
HUMMBIRD BAKKEN V UN 1	9.8	3.9	6.1	4.2	3.8	3.7	6.2	6.4	3.6	6.3	6.4	7.6	68.0	7 779.6
HUMMINGBIRD BIRDBEAR														
HUMBIRD BIRDBEAR V U 1	40.2	32.4	51.5	29.9	23.5	18.3	28.5	32.6	20.2	34.5	33.4	33.1	378.1	41 570.2
HUMMINGBIRD RATCLIFFE														
HUMBIRD RATCLIFFE V 1	89.7	49.6	72.0	46.2	52.0	54.8	89.3	79.8	44.4	77.3	72.2	79.5	806.8	40 864.1
INGOLDSBY FROB-ALIDA														
INGOLDSBY M. CANYON V U	169.3	153.8	200.4	157.1	175.7	174.7	165.0	148.2	161.8	172.6	174.4	179.6	2 032.6	107 231.7
INGOLDSBY N ALIDA														
INGOLDSBY N. VOL. UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5
INGOLDSBY W FROB-ALIDA														
INGOLDSBY W VOL UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 835.0
KENOSEE TILSTON														
KENOSEE TILSTON V UNIT	11.5	13.7	13.6	12.1	10.5	6.9	5.6	4.6	6.8	7.5	7.2	5.7	105.7	145 815.6
KISBEY S FROB-ALIDA														
KISBEY FR/ALIDA V UN 1	89.9	85.8	117.8	106.8	114.4	90.7	56.5	67.6	63.6	54.0	53.8	70.3	971.2	7 785.4
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	14.2	12.6	14.7	15.1	29.5	30.7	30.0	23.2	31.1	26.7	25.6	27.5	280.9	891.9
MACOUN WINNIPEGOSIS														
S. MACOUN WINN V UNIT 1	324.4	156.7	168.0	159.1	184.8	165.6	158.7	153.2	141.5	150.7	126.5	231.7	2 120.9	62 239.5

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2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MANOR L WATROUS-ALIDA														
MANOR L WATROUS-ALIDA V U	40.5	37.5	17.7	20.1	51.2	57.3	206.4	149.0	103.5	88.5	98.7	37.8	908.2	18 265.1
MIDALE RED RIVER														
MIDALE RED RIVER VU 1	57.1	42.5	39.3	52.8	45.7	50.7	47.9	68.8	44.8	41.7	63.7	57.1	612.1	15 366.5
MOOSE MOUNTAIN TILSTON														
MOOSE MTN TILSTON V UN #1	7.3	7.1	7.4	8.0	7.7	6.7	8.1	7.2	7.3	7.4	0.0	6.2	80.4	1 261.9
NORTHGATE MIDALE														
NORTHGATE MIDALE V UNIT	193.7	184.2	191.8	179.5	199.3	195.3	202.1	190.8	190.1	194.2	165.7	181.6	2 268.3	129 169.3
NOTTINGHAM ALIDA														
NOTTINGHAM N ALIDA UNIT	1 541.8	1 301.6	1 525.0	1 475.2	1 489.2	1 361.1	1 443.9	1 385.0	1 089.9	1 288.5	1 286.3	1 201.8	16 389.3	459 857.7
OUNGRE RATCLIFFE														
OUNGRE VOL UNIT NO 1	164.0	156.3	167.1	140.3	162.9	153.6	157.4	152.5	155.1	180.6	159.1	155.6	1 904.5	83 452.1
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	30.1	13.6	14.8	25.9	26.2	25.2	24.2	25.0	21.4	22.1	21.6	23.3	273.4	2 075.2
PARKMAN SOUTH TIL-SOURIS														
PARKMAN S TIL-SRS V 1	7.7	7.8	24.4	24.5	19.7	16.7	17.4	13.8	10.9	10.0	45.5	49.0	247.4	30 050.9
PINTO MIDALE														
PINTO VOL. UNIT NO. 2	145.8	121.3	141.5	131.6	147.8	155.1	155.1	132.9	141.5	167.1	169.9	156.7	1 766.3	139 111.8
THE SOUTH PINTO UNIT	62.2	45.8	58.6	53.7	54.6	63.5	65.9	60.1	57.3	58.8	61.8	59.9	702.2	222 363.9
QUEENSDALE E FROB-ALIDA														
THE NORTH CANTAL UNIT	88.8	80.2	90.9	33.7	97.2	95.3	96.7	98.7	90.5	88.9	86.1	88.5	1 035.5	77 234.1
RALPH MIDALE														
RALPH MIDALE VOL UNIT	3.5	3.1	1.9	3.0	3.3	2.8	3.0	2.4	2.2	2.2	2.9	3.1	33.4	6 062.4
RALPH WEST MIDALE														
RALPH W MIDALE VOL UN 1	9.2	8.9	9.5	9.1	9.0	9.2	9.5	9.3	9.5	10.6	9.1	7.6	110.5	1 882.2

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
ROCANVILLE BAKKEN														
ROCANVILLE BAKKEN V U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4
ROSEBANK ALIDA														
ROSEBANK FR/ALIDA V U 1	763.7	689.1	808.5	579.4	614.9	545.2	531.7	567.6	440.8	436.3	414.7	374.9	6 766.8	479 616.1
ROSEBANK SOUTH ALIDA														
ROSEBANK S. ALIDA VOL 1	6.8	4.7	5.2	4.5	5.9	3.2	2.7	8.0	8.3	7.4	5.1	8.0	69.8	2 143.1
STEELMAN FROBISHER														
DOUGLASTON FROB UNIT	5.0	4.3	25.0	16.0	14.2	9.0	30.3	11.2	10.6	19.9	17.3	14.6	177.4	24 314.5
STEELMAN FROB V UNIT 1	11.7	8.6	9.5	9.5	9.8	10.5	6.5	2.5	2.7	5.5	27.4	28.3	132.5	38 041.9
STEELMAN FROB V UNIT 2	0.0	0.0	12.1	0.0	0.0	0.0	0.0	59.3	46.2	20.6	33.4	40.7	212.3	53 587.1
STEELMAN VOL UNIT NO 8	45.1	106.4	45.7	71.0	48.3	66.8	53.5	76.6	52.0	67.2	43.7	69.3	745.6	13 777.7
STEELMAN MIDALE														
DOUGLASTON MIDALE UNIT	9.2	8.0	48.2	42.5	40.5	18.1	32.2	49.5	46.3	43.3	35.2	32.4	405.4	120 524.1
STEELMAN N MIDALE V U 1	41.7	34.3	43.1	41.2	38.9	31.7	36.3	30.1	26.0	27.7	29.5	28.9	409.4	95 066.5
STEELMAN N MIDALE V U 2	28.7	22.6	23.7	24.5	23.5	24.3	31.3	25.8	29.7	32.8	35.8	36.0	338.7	45 161.4
STEELMAN UNIT NO II	682.1	605.6	718.4	741.9	749.4	711.0	724.5	712.8	718.9	662.3	625.0	668.3	8 320.2	1 039 838.5
STEELMAN UNIT NO III	367.7	334.7	359.1	325.9	435.4	457.2	463.9	448.1	401.5	436.2	401.8	424.1	4 855.6	828 374.2
STEELMAN UNIT NO IV	504.3	448.9	480.9	450.5	423.3	415.4	498.0	508.2	518.3	515.8	443.7	466.5	5 673.8	993 191.1
STEELMAN UNIT NO V	96.8	88.2	94.6	95.7	71.2	66.9	79.8	73.4	75.2	68.2	70.2	79.8	960.0	371 691.5
STEELMAN UNIT NO VI	385.6	372.2	368.6	336.4	390.3	311.0	350.9	343.9	374.4	335.6	358.3	382.2	4 309.4	1 622 510.0
STEELMAN UNIT NO VII	103.9	94.2	98.0	79.9	85.6	78.8	74.7	85.1	77.4	79.3	69.9	64.7	991.5	93 135.2
STEELMAN UNIT NO 1A	415.9	400.1	413.5	395.2	412.2	392.7	392.2	438.2	440.7	405.3	386.5	405.3	4 897.8	1 452 751.2
STEELMAN VOL UNIT NO 8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10 381.7
THE LAMPMAN UNIT	50.3	56.1	66.9	60.7	58.6	55.2	61.0	55.7	57.2	55.5	53.9	22.0	653.1	48 283.4
STEELMAN WINNIPEGOSIS														
STEELMAN WINN V UN 1	54.1	88.7	46.2	42.3	34.6	30.5	42.8	50.8	56.9	115.1	49.6	47.6	659.2	8 113.6

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2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
STORTHOAKS ALIDA														
STORTHOAKS ALIDA VU 1	27.4	34.8	35.9	31.3	29.4	25.9	26.9	29.6	18.6	30.0	28.8	34.6	353.2	83 554.0
TABLELAND WINNIPEGOSIS														
TABLELAND VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16 062.0
VIEWFIELD FROBISHER														
VIEWFIELD VOL UNIT NO 1	9.2	10.8	11.2	12.8	11.4	7.6	11.4	11.8	11.9	12.4	11.9	12.1	134.5	44 197.7
WARMLEY ALIDA														
FLETWODE ALIDA VOL UNIT	6.3	5.3	5.0	4.1	8.0	7.9	10.1	10.6	8.5	8.0	7.2	5.2	86.2	15 382.9
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	0.0	0.0	0.0	13.6	14.2	13.5	14.3	14.4	13.6	12.8	10.2	13.9	120.5	120.5
WEYBURN MIDALE V U 8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.7	1.9	3.4	1 010.6
WEYBURN MIDALE V UN 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	270.9
WEYBURN MIDALE V UN 3	1.7	1.2	1.4	0.8	1.0	1.3	1.2	1.3	1.2	1.4	1.3	1.3	15.1	210.0
WEYBURN MIDALE V UN 5	9.2	10.4	9.4	9.9	10.8	12.7	12.6	12.2	11.9	15.0	9.0	0.0	123.1	6 943.2
WEYBURN MIDALE V UN 6	2.9	4.1	3.2	1.6	4.2	4.6	9.2	9.1	8.5	7.5	5.8	5.5	66.2	1 644.4
WEYBURN MIDALE V UNIT 4	1.2	0.9	1.3	1.2	1.0	1.3	1.7	1.3	1.4	1.5	1.1	1.3	15.2	968.3
WEYBURN MIDALE V UNIT 7	8.0	10.6	11.9	11.5	10.5	9.0	6.7	7.5	10.6	10.6	9.2	8.4	114.5	4 615.4
WILLMAR FROBISHER-ALIDA														
N CENTRAL WILLMAR V U	28.8	22.0	27.5	33.4	39.5	40.4	52.0	51.0	36.6	30.2	30.2	28.9	420.5	65 786.3
NORTH DALESBORO UNIT 1	26.9	21.2	23.1	15.7	15.6	19.6	22.7	19.4	13.3	16.9	12.8	12.8	220.0	91 125.2
Q'VILLE WILLMAR KISBEY	5.9	5.2	5.2	5.1	5.8	5.3	5.4	4.9	4.9	4.3	4.3	3.9	60.2	10 324.7
WILLMAR FR/ALIDA V UN 1	100.3	103.2	97.8	97.7	101.0	86.7	90.6	95.0	85.1	97.6	83.7	91.6	1 130.3	209 493.9
WILLMAR N FROB-ALIDA														
WILLMAR N FR.ALIDA V 1	11.4	11.1	11.8	6.6	10.1	9.4	13.5	13.9	13.6	12.4	14.0	12.8	140.6	2 511.7
WORKMAN FROBISHER														
WORKMAN FROB VOL UNIT 1	29.0	40.0	16.2	40.0	18.7	18.7	21.7	36.5	37.3	16.5	30.5	27.1	332.2	150 690.6

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
WORKMAN FROB VOL UNIT 2	42.0	31.3	41.6	42.5	59.9	64.1	57.7	62.3	59.1	52.4	42.9	43.6	599.4	19 297.2
WORKMAN FROBISHER VOL. UN	11.3	8.4	11.4	11.7	12.6	11.9	12.5	13.5	11.9	9.3	8.9	9.6	133.0	2 317.6
WORKMAN VOL UNIT 3	45.3	38.5	43.8	42.4	44.5	42.8	37.6	42.0	41.4	45.3	43.0	27.8	494.4	30 092.5
WORKMAN VOLUNTARY UNIT NO	3.1	2.7	2.6	2.9	4.2	5.3	7.7	8.9	7.3	6.5	5.7	6.1	63.0	14 155.1
WORKMAN MIDALE														
WORKMAN MIDALE V UNIT 1	3.3	3.0	3.8	4.6	5.0	5.5	4.8	4.1	5.3	3.9	3.4	4.5	51.0	36 311.6
WORKMAN MIDALE V UNIT 2	3.1	2.3	2.6	2.5	1.9	1.3	2.9	4.8	4.9	4.8	3.6	3.7	38.4	34 052.8
WORKMAN VOL UNIT 3	2.4	1.9	1.1	1.0	1.4	2.1	3.3	3.7	2.8	3.0	3.2	2.1	28.0	1 795.5
WORKMAN VOLUNTARY UNIT NO	2.1	1.8	1.8	1.8	1.1	2.4	3.0	3.5	3.2	2.7	2.0	2.0	27.4	318.5
TOTAL UNITS	11 250.5	10 216.9	11 140.6	10 365.8	11 842.1	11 158.7	12 062.8	12 293.9	11 003.4	11 277.6	10 833.7	10 881.7	134 327.7	13 281 500.6
AREA 4 LIGHT NON-UNITS														
ALAMEDA EAST FROBISHER	125.8	110.6	154.6	151.2	143.7	143.8	152.0	144.3	136.6	144.1	117.7	57.3	1 581.7	15 153.0
ALAMEDA MIDALE	100.6	100.1	131.8	95.3	129.1	122.1	125.8	133.6	120.9	133.8	122.0	210.7	1 525.8	54 944.7
ALAMEDA WEST FROBISHER	8.7	9.3	8.7	8.4	6.5	3.2	3.6	3.4	3.3	3.3	2.9	2.9	64.2	922.4
ALAMEDA WEST MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.4
ALIDA EAST FROB-ALIDA	11.4	8.2	15.1	12.5	11.1	9.8	10.6	11.4	12.6	15.9	15.4	10.9	144.7	7 864.9
ALIDA NORTH ALIDA	40.8	14.9	15.3	14.6	16.3	13.4	17.7	17.4	18.0	22.1	24.2	25.6	240.3	11 438.4
ALIDA WEST FROB-ALIDA	1 677.1	1 401.2	1 461.1	1 345.6	1 376.6	1 270.6	1 420.1	1 363.2	1 333.3	1 436.1	1 219.3	1 251.2	16 555.3	510 352.8
AMULET RATCLIFFE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
ARCOLA FROBISHER-ALIDA	785.2	580.5	634.0	647.6	623.9	655.0	873.2	827.2	754.1	798.4	676.0	685.9	8 551.0	252 645.0
ARCOLA N ALIDA	11.2	7.5	10.9	10.9	12.1	11.2	11.1	11.4	11.4	11.4	11.4	11.7	132.2	664.8
ASHLEY LAKE TILSTON	59.7	65.8	77.4	71.7	74.9	78.0	78.7	81.9	82.2	93.7	92.7	87.0	943.7	8 641.7
AUBURNTON FROBISHER-ALIDA	6.5	5.6	6.2	4.5	5.4	5.2	5.8	6.3	6.7	6.7	4.1	2.7	65.7	1 548.7
BELLEGARDE TILSTON	22.5	20.4	15.8	13.3	16.7	15.6	16.9	11.3	11.8	12.3	11.9	12.3	180.8	8 803.7
BEMERSYDE RED RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.9

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2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BENNETT LK ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.1
BENSON FROBISHER	18.9	10.7	5.3	14.8	6.4	0.0	17.3	14.9	10.0	13.4	14.3	14.3	140.3	2 412.0
BENSON WINNIPEGOSIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 205.6
BIENFAIT MIDALE	104.6	69.8	89.5	77.4	79.4	78.9	78.1	79.6	74.5	98.4	83.4	74.3	1 006.9	35 062.0
BIG MARSH LK TILSTON	26.8	24.3	23.8	22.0	14.6	12.4	25.5	27.2	25.7	24.2	25.3	17.2	269.0	6 714.4
BROMHEAD E RED RIVER	28.3	23.5	27.5	2.1	12.1	22.1	14.9	9.0	17.4	23.9	23.5	20.9	225.2	2 809.7
BROWNING FROBISHER-ALIDA	56.7	49.5	47.1	53.7	55.8	52.7	44.6	56.3	52.9	67.0	67.1	111.0	714.4	64 394.0
BROWNING N FROB-ALIDA	36.5	31.7	23.0	24.0	27.9	32.0	43.5	35.9	26.4	29.9	31.6	27.4	369.0	7 668.3
BROWNING SOUTH FROBISHER	312.5	278.5	281.7	302.3	292.0	307.7	260.5	258.7	238.5	233.4	207.2	218.8	3 281.8	34 919.4
BUFFALO HD FROB-ALIDA	235.5	203.2	238.1	245.8	299.8	302.1	328.0	329.1	304.6	280.8	266.1	203.9	3 237.0	46 630.1
CANTAL FROBISHER-ALIDA	469.4	429.2	485.0	616.6	574.1	566.4	533.0	479.7	440.8	458.7	452.6	441.0	5 946.5	128 415.6
CANTAL SOUTH FROB-ALIDA	408.1	300.4	300.8	328.8	297.6	261.8	246.1	289.0	234.1	253.3	205.1	247.0	3 372.1	134 382.3
CARLYLE L WATROUS-ALIDA	8.0	8.5	8.9	9.8	9.6	4.8	9.4	6.3	6.0	10.8	6.7	12.0	100.4	998.8
CARLYLE S L WATROUS	2.5	1.9	3.5	7.3	4.7	1.8	4.3	11.9	0.0	1.8	1.7	2.6	44.0	1 957.6
CARNDUFF FROBISHER	606.8	375.6	345.8	316.3	297.8	283.0	272.3	307.1	312.4	318.8	201.1	209.3	3 846.3	109 022.9
CARNDUFF MIDALE	28.4	23.0	29.1	24.9	27.9	25.5	24.5	50.3	69.4	54.6	37.2	26.9	416.7	33 738.8
CEYLON BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.9
CLARILAW E FROB-ALIDA	241.0	219.3	213.0	175.0	189.8	188.7	181.6	173.4	167.4	141.5	152.7	141.6	2 185.0	9 682.1
CLARILAW FROBISHER-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27 105.4
CLARILAW WEST FROB-ALIDA	1.8	1.7	2.3	2.1	8.7	9.5	11.7	12.6	14.9	14.7	10.9	9.5	100.4	3 506.3
COYOTE LAKE TILSTON	19.3	15.1	17.7	18.2	19.5	16.9	17.2	17.9	33.7	62.8	95.3	88.7	421.9	1 554.6
CREELMAN ALIDA	1.7	2.2	3.1	2.5	3.8	4.0	3.3	1.3	1.7	11.0	10.5	12.5	57.6	1 082.6
CRYSTAL H SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 996.8
DALESBORO FROB-ALIDA	0.8	0.7	0.7	0.5	0.6	0.8	0.3	1.1	0.0	0.0	0.0	0.5	5.8	2 700.2
DALESBORO N FROB-ALIDA	33.1	33.9	43.6	39.4	39.9	35.7	34.5	34.6	21.7	18.6	19.7	36.2	390.9	784.0
EDENVALE N TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	796.3

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Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
EDENVALE TILSTON	236.3	217.9	264.9	253.9	281.3	262.6	274.2	294.1	262.6	269.3	257.6	275.8	3 106.5	86 596.5
ELCOTT EAST MIDALE	77.2	71.0	74.9	72.2	77.3	71.3	75.6	71.5	65.8	67.4	68.2	63.7	856.1	9 803.6
ELMORE FROBISHER	21.1	22.9	26.5	18.3	19.9	23.8	17.4	14.2	14.2	18.1	11.4	9.4	213.2	4 336.4
ELMORE MIDALE	1.6	1.3	1.5	1.2	1.6	1.3	1.3	1.7	1.5	5.5	4.4	3.8	26.7	6 849.7
ELSWICK S MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	4.6	4.6
ELSWICK SOUTH FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	2.4	241.3
FERTILE TILSTON-SOURIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.8
FLAT LAKE RATCLIFFE	1.9	1.7	0.9	0.4	0.4	0.8	0.5	0.7	0.8	0.5	0.5	0.7	8.9	500.0
FLORENCE FROBISHER	388.5	284.5	287.2	247.2	224.8	203.6	230.9	214.2	209.2	203.0	192.7	272.3	2 906.1	24 917.6
FLORENCE SOUTH FROBISHER	117.1	110.8	100.8	107.0	89.8	94.3	88.0	109.7	72.7	77.5	89.6	85.3	1 142.6	2 897.8
FLORENCE SOUTH MIDALE	98.9	85.4	86.6	76.8	93.8	74.9	74.0	57.3	46.6	88.0	81.8	40.9	785.0	1 388.8
FREDA LAKE RATCLIFFE	2.8	1.1	4.4	3.8	2.4	2.7	2.9	2.3	3.1	1.4	0.3	1.5	28.5	1 311.7
FREESTONE FROB-ALIDA	18.7	27.8	38.0	19.2	19.6	17.0	13.7	17.6	14.0	19.4	25.5	20.1	250.6	4 025.9
FROUDE RED RIVER	79.1	60.5	63.6	66.8	58.5	65.2	64.3	64.4	66.1	70.2	72.3	73.5	804.5	12 147.9
FRYS EAST TILSTON-SOURIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 492.3
FRYS TILSTON-SOURIS	40.6	8.0	38.5	99.9	70.3	72.2	116.0	112.2	97.9	106.4	91.2	108.9	920.1	14 384.7
GAINS N FROB-ALIDA	37.9	38.7	44.5	47.7	30.7	36.9	22.4	22.3	17.6	39.3	39.3	39.2	417.5	39 569.1
GAINSBOROUGH FROB-ALIDA	240.1	220.2	257.2	237.4	227.1	219.0	190.8	223.6	224.8	227.9	217.3	214.4	2 699.7	37 091.0
GLEN EWEN FROBISHER	745.2	755.2	830.4	759.4	628.7	574.0	835.0	1 282.5	1 200.4	967.6	756.8	717.0	10 064.2	92 484.1
GLEN EWEN MIDALE	0.7	0.7	0.8	0.3	0.7	0.7	0.7	0.6	0.7	0.8	0.8	0.8	8.3	2 024.0
GLEN EWEN NORTH FROBISHER	281.1	245.7	254.2	264.2	220.7	161.5	103.7	94.6	90.3	156.0	221.5	229.7	2 322.2	14 894.6
GRIFFIN FROBISHER	9.0	5.9	8.0	9.7	10.3	8.5	17.1	8.3	10.6	10.2	16.4	9.0	121.0	225.6
HANDSWORTH ALIDA	29.4	25.8	28.7	25.5	28.0	21.4	32.2	46.0	33.2	33.2	26.9	29.3	355.6	4 721.5
HARDY SOUTH RED RIVER	10.0	5.7	13.0	5.9	10.3	1.2	1.4	1.4	7.8	11.3	9.2	9.5	86.7	1 347.7
HARTAVEN FROBISHER-ALIDA	37.0	31.0	75.5	69.6	64.9	59.8	55.5	59.0	52.5	49.7	60.3	66.5	700.3	1 056.3
HARTAVEN RED RIVER	9.9	4.3	25.2	36.6	36.9	8.1	12.7	8.8	17.0	18.8	18.9	13.8	208.0	3 693.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
HARTAVEN WINNIPEG SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 658.3
HASTINGS EAST FROBISHER	298.7	297.5	280.1	298.3	260.0	238.1	251.1	211.9	269.0	374.9	319.8	291.0	3 367.4	108 511.0
HASTINGS FROBISHER	661.0	534.6	668.1	724.8	702.3	587.6	734.8	562.8	577.6	650.3	702.4	729.9	8 055.2	344 949.8
HASTINGS NORTH FROBISHER	22.3	16.3	16.3	14.0	13.4	12.5	12.1	12.2	12.7	13.4	10.8	12.1	170.1	784.4
HASTINGS WEST FROBISHER	93.8	88.7	96.0	87.2	97.8	63.9	73.2	91.8	93.0	90.9	90.7	90.1	1 066.2	24 914.4
HAZELWOOD CT TILSTON	41.3	35.6	36.9	34.6	34.1	27.8	27.8	28.2	36.2	36.2	39.8	38.0	416.5	6 756.3
HAZELWOOD SOUTH TILSTON	11.7	9.7	14.2	14.9	18.1	13.0	12.2	12.4	13.8	13.7	14.0	14.8	169.5	2 689.2
HAZELWOOD TILSTON	36.9	36.1	32.0	34.9	37.2	31.2	35.2	39.9	44.3	48.5	41.8	33.0	440.8	16 529.9
HAZELWOOD WEST TILSTON	0.9	0.9	1.0	1.0	0.9	0.9	1.0	0.9	0.7	0.8	0.8	0.8	10.6	63.7
HEWARD FROBISHER	8.7	6.2	4.2	6.0	8.1	8.8	7.6	8.8	6.9	7.3	6.4	6.9	82.6	1 145.9
HITCHCOCK WINNIPEGOSIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30 219.5
HOFFER RATCLIFFE BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	1.7	1.7	0.0	5.4	9 753.5
HUME FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 073.4
HUME MIDALE	6.3	6.2	5.8	7.8	11.7	15.3	16.5	13.8	12.3	12.4	13.3	0.0	121.4	5 706.5
HUMMINGBIRD S BAKKEN	3.3	3.5	3.9	2.8	2.5	3.8	4.1	5.1	3.8	4.1	3.0	3.7	43.4	1 564.6
HUMMINGBIRD S RATCLIFFE	8.8	7.1	8.0	8.0	9.6	7.5	7.0	7.5	7.7	6.5	8.2	12.0	98.0	3 520.0
HUNTOON FROBISHER	19.1	3.2	21.3	25.3	31.1	15.6	9.6	16.3	0.0	12.5	5.4	5.1	164.5	236.3
HUNTOON N FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.5
INGOLDSBY EAST ALIDA	48.6	38.7	33.9	58.7	59.4	34.3	37.0	9.5	11.6	19.1	13.6	14.0	378.4	5 610.3
INGOLDSBY FROB-ALIDA	231.3	234.4	244.5	202.9	199.9	201.4	207.9	226.4	212.0	241.9	190.9	203.0	2 596.5	63 016.5
INGOLDSBY N ALIDA	4.6	3.5	4.0	3.3	2.7	0.4	0.4	0.4	0.3	0.4	0.4	0.4	20.8	298.9
INGOLDSBY W FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.3
INNES FROBISHER	109.2	140.5	139.9	130.6	126.7	127.3	117.9	105.8	72.0	73.9	61.3	79.9	1 307.0	9 210.1
KISBEY BIRDBEAR	73.5	89.7	174.6	155.7	115.6	72.6	41.6	46.9	64.1	51.5	63.0	38.0	988.8	39 799.2
KISBEY FROB-ALIDA	156.8	158.6	170.4	166.8	124.3	125.0	168.3	178.3	162.9	155.0	153.2	151.6	1 870.2	106 527.9
KISBEY S FROB-ALIDA	59.3	54.7	161.7	90.3	78.6	45.7	29.7	40.3	64.3	52.3	40.1	41.3	758.3	4 890.2

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

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Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
LIGHTNING SOUTH TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.9
LIGHTNING TILSTON	3.6	4.8	5.5	5.4	5.0	5.0	4.3	4.5	2.4	0.0	0.0	3.0	43.5	5 691.1
LOST HORSE H FROB-ALIDA	31.4	29.3	21.8	27.2	22.4	25.1	25.4	22.1	47.5	47.0	41.5	38.5	379.2	6 404.9
LOUGHEED MIDALE	75.1	68.2	79.9	77.4	54.9	57.7	56.5	46.6	58.8	30.2	33.1	32.7	671.1	12 885.6
MACOUN MIDALE	0.0	0.0	0.0	0.0	0.0	39.4	77.0	22.0	36.3	52.7	41.7	52.0	321.1	321.1
MACOUN N WINNIPEGOSIS	5.2	15.2	10.5	4.7	7.8	6.8	2.7	3.5	3.7	3.7	4.7	7.1	75.6	63 115.3
MACOUN S MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 928.7
MACOUN WINNIPEGOSIS	345.7	269.1	76.6	262.5	261.1	158.8	90.4	81.0	76.3	84.0	77.9	80.1	1 883.5	131 158.0
MANOR L WATROUS-ALIDA	287.0	267.9	306.8	339.3	286.7	314.1	372.2	325.2	362.7	352.3	351.5	274.7	3 862.4	61 909.3
MANOR N LOWER WATROUS	0.9	0.8	0.9	0.6	1.2	0.9	0.9	0.0	0.0	0.0	0.0	0.0	6.2	672.0
MANSUR RED RIVER	89.0	93.2	85.3	94.9	102.4	83.5	83.1	90.3	76.6	88.0	92.5	92.6	1 071.4	6 394.0
MELROSE FROBISHER-ALIDA	38.4	34.7	31.5	23.5	27.0	28.2	23.6	35.0	35.1	28.9	27.0	26.9	359.8	1 091.7
MIDALE CENTRAL FROBISHER	66.7	59.2	43.8	45.7	61.9	56.2	73.2	64.4	56.3	64.2	53.1	56.8	701.5	2 568.0
MIDALE CENTRAL MIDALE	24.8	12.6	6.1	9.9	10.6	15.7	32.0	19.4	19.7	15.3	8.1	6.6	180.8	466.0
MIDALE RED RIVER	52.7	13.7	5.5	7.2	7.6	6.7	8.2	6.2	3.9	7.2	7.1	6.5	132.5	3 374.6
MIDALE SOUTH RED RIVER	61.4	48.0	49.4	41.8	42.8	16.6	38.1	38.3	31.1	27.8	36.4	25.4	457.7	12 097.6
MIDALE WEST RED RIVER	24.7	21.3	21.4	24.0	26.3	10.4	30.0	31.4	35.0	37.5	37.2	34.7	333.9	25 680.6
MINARD SOUTH FROBISHER	5.8	4.8	5.1	4.3	4.3	4.1	3.8	3.7	3.6	3.6	3.0	3.2	49.1	1 211.0
MINTON RED RIVER	9.0	12.2	8.6	7.8	9.5	9.5	11.9	21.1	9.9	11.7	12.7	5.0	128.9	4 639.4
MINTON WINNIPEGOSIS	1.1	1.4	1.1	4.1	6.5	5.3	5.3	3.5	2.5	1.7	2.2	1.6	36.3	1 963.9
MOOSE MOUNTAIN TILSTON	90.5	81.4	90.6	79.9	79.1	71.6	96.0	93.1	93.4	89.5	88.9	52.5	1 006.5	38 700.7
MOOSE VALLEY S TILSTON	0.1	0.6	0.8	1.0	0.7	0.6	0.2	0.7	0.0	0.0	0.0	0.5	5.2	10.0
MORRISVIEW FROB-ALIDA	17.0	23.1	26.7	30.9	30.4	27.7	25.1	23.8	20.0	21.6	19.1	19.0	284.4	20 610.0
MORRISVIEW S FROB-ALIDA	24.9	18.9	40.4	33.6	39.2	34.0	30.4	30.0	24.2	25.3	26.8	15.0	342.7	4 248.9
MORRISVIEW W FROB-ALIDA	0.2	2.7	12.2	8.9	12.0	7.9	6.7	7.5	5.9	6.2	4.1	0.6	74.9	1 811.8
NORTH ANTLER MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18 551.6

MONTHLY NATURAL GAS PRODUCTION
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2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
NORTH PORTAL MIDALE	19.3	26.9	27.5	28.6	42.6	37.1	38.0	36.5	33.3	36.3	34.3	32.1	392.5	14 073.6
NORTHGATE E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4
NORTHGATE FROBISER	96.5	95.8	93.1	84.5	97.9	90.3	96.9	110.1	119.7	108.0	94.0	92.1	1 180.9	30 523.9
NORTHGATE MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 717.5
NOTTINGHAM ALIDA	296.9	277.8	251.6	217.8	195.1	247.9	230.7	213.0	105.9	40.6	27.1	30.4	2 134.8	7 066.1
NOTTINGHAM E TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 869.2
NOTTINGHAM N TILSTON	162.5	166.8	83.6	62.4	66.1	78.9	75.9	74.5	72.5	75.0	38.7	59.5	1 016.4	20 535.0
NOTTINGHAM S FROB-ALIDA	810.3	612.0	770.2	582.5	690.3	779.5	680.2	699.0	578.8	572.0	577.5	793.4	8 145.7	192 874.5
OAKLEY FROBISHER	312.0	273.5	325.0	305.4	317.5	303.0	282.9	372.4	340.5	350.9	338.7	313.4	3 835.2	67 752.7
OPENSHAW FROBISHER	5.9	12.7	1.3	2.4	1.5	4.7	1.9	0.6	3.2	1.2	1.2	5.0	41.6	540.1
OUNGRE RATCLIFFE	56.0	53.4	57.3	50.8	60.1	53.0	58.0	58.7	57.4	47.6	17.4	46.0	615.7	18 833.5
OXBOW FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 689.7
PARKMAN SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.8
PARKMAN SOUTH TIL-SOURIS	51.1	26.8	49.6	71.4	54.1	74.8	47.1	76.2	66.7	65.1	58.2	59.1	700.2	7 437.6
PARKMAN TILSTN-SOURIS VY	189.9	176.6	191.4	165.7	162.7	157.6	154.0	154.5	147.6	151.1	157.6	148.4	1 977.1	213 112.4
PARKMAN TILSTON	200.2	192.8	211.0	157.6	206.4	156.8	183.4	165.2	210.5	199.2	120.0	132.4	2 135.5	25 299.0
PHEASANT RUMP ALIDA	6.3	5.9	2.7	4.7	4.4	3.8	4.7	6.7	5.1	4.8	4.4	5.0	58.3	983.7
PINTO FROBISHER	145.1	141.6	129.2	143.9	124.8	122.4	161.4	169.8	128.4	122.3	123.3	116.8	1 629.0	89 849.0
PINTO MIDALE	336.3	245.6	255.6	210.8	229.3	236.6	291.8	251.9	212.3	252.5	250.4	248.2	3 022.3	296 739.5
QUEENSDALE E FROB-ALIDA	1 525.9	1 304.3	1 396.9	1 449.7	1 520.3	1 325.0	1 555.9	1 655.8	1 543.5	1 649.8	1 516.6	1 576.4	18 020.1	542 003.6
QUEENSDALE NORTH ALIDA	726.3	537.9	682.8	654.0	1 032.7	714.4	1 011.1	528.2	607.9	528.1	461.0	708.5	8 192.9	56 865.5
QUEENSDALE WEST ALIDA	88.3	91.8	91.9	100.8	87.1	93.7	92.1	132.2	148.9	99.1	92.5	112.3	1 230.7	99 972.3
RALPH MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.7
RALPH WEST MIDALE	9.7	9.0	9.4	10.0	8.5	9.8	9.9	9.7	11.9	12.8	11.6	11.5	123.8	3 140.7
REDVERS TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.4
ROCANVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

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Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
RONCOTT BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	945.7
ROSEBANK ALIDA	458.4	372.7	466.9	474.3	479.0	439.5	460.4	512.7	426.0	437.5	425.3	509.2	5 463.9	301 291.3
ROSEBANK SOUTH ALIDA	70.4	40.9	60.9	65.5	73.2	70.5	73.3	84.5	81.4	45.4	64.2	22.4	752.6	14 831.4
SERVICE TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.6
SHERWOOD FROBISHER	38.6	30.7	33.7	28.3	29.0	36.7	35.0	35.9	39.0	40.0	37.2	31.2	414.5	102 742.1
SILVERTON EAST FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.6	0.4	2.0	1.8	6.8	119.0
SILVERTON FROBISHER	50.8	41.1	49.5	37.1	41.4	38.6	45.3	46.0	38.8	37.4	46.3	52.5	524.8	16 156.6
SILVERTON N FROBISHER	20.9	18.8	22.7	21.3	25.4	20.1	30.5	20.2	21.7	20.1	20.8	19.8	262.3	9 164.8
SILVERTON WEST FROB-ALIDA	86.8	81.5	86.2	87.9	74.3	78.3	66.1	40.5	33.1	30.4	33.5	31.8	732.4	4 991.4
SKINNER LAKE RATCLIFFE	41.3	27.2	34.2	41.5	39.9	39.4	42.2	42.4	39.1	31.0	37.1	40.7	456.0	19 791.6
SOURIS FLAT FROBISHER	17.1	13.0	13.2	26.8	29.7	30.1	31.0	25.6	28.9	29.6	31.4	91.7	370.1	67 843.9
SOURIS FLAT S FROB	0.5	0.4	0.0	1.1	0.0	0.3	0.0	1.2	1.2	1.2	1.2	1.2	8.3	9 010.9
SOUTH FLETWODE TILSTON	0.0	4.8	4.9	4.6	5.1	8.3	5.1	5.0	4.7	4.6	4.6	4.4	56.1	13 948.3
STAR VALLEY FROB-ALIDA	614.0	528.4	542.3	557.2	586.4	567.8	581.2	557.9	523.2	516.0	533.3	626.2	6 732.9	244 165.6
STAR VALLEY S FROB-ALIDA	8.7	18.0	23.5	19.0	17.6	16.3	11.5	13.9	21.8	23.2	17.5	21.4	212.4	4 705.4
STEELMAN FROBISHER	916.2	819.1	905.2	801.0	812.3	725.9	746.2	752.7	709.6	807.5	856.0	963.4	9 905.1	273 255.7
STEELMAN MIDALE	246.2	216.7	250.1	270.8	260.6	294.7	310.4	332.5	248.2	231.5	271.0	283.6	3 206.3	272 060.1
STEELMAN S WINNIPEGOSIS	38.3	21.3	16.9	29.2	32.9	28.7	29.9	22.5	11.7	14.7	23.0	14.1	283.2	1 736.0
STEELMAN WINNIPEGOSIS	107.3	61.5	80.2	91.2	87.3	94.0	132.4	85.0	100.4	153.4	89.8	71.8	1 154.3	8 395.8
STORTHOAKS ALIDA	9.0	7.8	9.4	8.9	9.7	9.8	8.9	3.0	4.2	3.4	3.4	6.8	84.3	20 186.5
STORTHOAKS N TILSTON	6.2	4.7	5.5	5.1	4.3	4.3	5.1	4.8	5.1	4.9	4.6	4.7	59.3	1 618.8
STORTHOAKS TILSTON	83.4	78.7	81.6	78.4	81.8	76.8	77.8	78.8	71.2	78.1	81.9	82.4	952.9	25 546.0
TABLELAND WINNIPEGOSIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9 720.0
TATAGWA MIDALE	25.3	20.1	17.0	16.2	16.3	17.7	16.2	25.2	32.2	33.0	19.1	19.2	260.5	862.3
TATAGWA WEST MIDALE	2.9	2.6	2.9	3.0	3.0	2.8	2.6	2.5	2.6	2.5	0.9	0.4	28.7	70.1
TAYLORTON MIDALE	184.9	150.5	213.7	231.8	251.9	245.0	153.4	181.2	166.4	191.2	145.7	141.0	2 256.7	11 967.2

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

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2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
THIRTY LAKE ALIDA	15.5	16.4	13.3	16.5	13.9	15.6	15.9	13.5	16.0	14.6	14.0	14.6	179.8	6 921.3
TYVAN RED RIVER	8.3	11.1	10.4	9.7	26.7	16.0	15.9	7.1	3.5	5.7	0.9	3.6	118.9	1 980.5
UNION JACK MIDALE	0.4	0.4	0.4	0.4	0.5	0.5	0.6	0.4	0.5	0.4	0.5	0.3	5.3	98.5
VIEWFIELD E FROBISHER	60.4	51.8	46.5	39.0	39.1	32.6	0.0	12.9	11.7	15.4	32.9	36.8	379.1	2 625.8
VIEWFIELD FROBISHER	70.2	67.8	69.9	72.7	96.5	84.9	106.7	121.1	108.1	109.5	89.2	86.5	1 083.1	57 248.8
VIEWFIELD RIM	68.1	53.9	40.1	49.4	48.7	52.5	34.3	28.4	36.7	34.1	40.0	38.7	524.9	56 302.4
WAUCHOPE ALIDA-TILSTON	260.9	139.5	155.0	196.3	138.1	108.7	133.8	207.7	126.0	168.1	149.9	142.8	1 924.8	52 626.5
WAUCHOPE N TILSTON	25.0	22.1	24.6	24.1	26.8	27.7	20.4	20.7	17.1	14.6	17.6	14.3	255.0	5 974.3
WAUCHOPE S ALIDA	11.2	6.9	12.1	8.4	4.5	3.9	8.7	13.2	5.7	7.8	7.1	6.9	96.4	3 412.7
WAUCHOPE W ALIDA	34.3	27.0	46.7	4.7	4.2	8.7	8.7	15.8	14.2	19.9	18.5	17.2	219.9	6 929.9
WEIR HILL FROBISHER	389.9	345.1	387.3	344.4	299.0	257.3	302.7	300.6	318.2	431.5	426.1	566.5	4 368.6	36 413.7
WEST INNES FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.8
WEST KINGSFORD MIDALE	56.7	48.7	35.0	28.7	26.7	42.0	46.6	23.2	48.9	36.4	28.6	26.8	448.3	6 447.5
WEYBURN FROBISHER	46.5	35.0	41.3	35.5	28.7	42.2	37.7	30.6	30.3	30.6	30.8	24.1	413.3	5 078.7
WEYBURN MIDALE	138.8	117.7	112.3	112.5	111.2	114.2	130.8	140.9	139.0	129.7	126.8	221.9	1 595.8	25 600.1
WHITE BEAR TILSTN-SOURIS	22.7	21.2	24.5	29.3	22.0	30.5	37.7	34.9	11.6	12.7	15.9	13.1	276.1	4 943.8
WHITE BEAR TILSTON	91.0	82.2	84.4	69.6	113.3	122.5	160.0	127.1	102.3	85.7	79.0	72.3	1 189.4	66 139.7
WILDWOOD ALIDA	182.8	160.3	212.8	253.7	265.7	265.5	372.2	342.6	307.0	286.9	274.0	213.4	3 156.9	23 400.2
WILLMAR FROBISHER-ALIDA	1 410.8	1 220.1	1 353.0	1 276.5	1 306.5	1 137.9	1 190.9	1 202.2	1 188.1	1 203.4	1 109.8	1 024.5	14 623.7	465 034.9
WILLMAR N FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.2
WILLMAR WEST FROBISHER	34.1	30.5	35.9	32.4	31.8	30.0	53.9	48.5	53.8	45.5	58.6	60.6	515.6	9 696.6
WINMORE FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	948.3
WORDSWORTH EAST FROBISHER	8.0	6.5	9.7	9.1	10.5	11.2	11.8	11.4	9.7	7.9	4.7	4.5	105.0	2 843.3
WORDSWORTH FROB-ALIDA	91.6	48.9	98.5	89.6	85.0	45.3	274.2	164.6	137.9	121.0	116.0	133.3	1 405.9	67 495.6
WORDSWORTH N FROB-ALIDA	3.9	4.3	4.1	6.8	9.7	6.6	8.1	6.2	6.1	8.7	9.3	3.8	77.6	765.7
WORKMAN FROBISHER	95.7	91.0	114.6	129.6	165.8	153.3	177.7	158.1	179.6	193.6	191.5	181.2	1 831.7	48 018.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

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Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
WORKMAN MIDALE	13.3	11.7	13.5	12.3	12.7	15.5	14.7	12.0	10.3	9.9	10.2	9.6	145.7	28 852.1
WORKMAN S FROBISHER	37.2	31.0	36.1	30.9	32.7	43.6	28.4	37.6	36.1	40.3	33.6	33.0	420.5	10 033.4
MISCELLANEOUS POOLS														
ALIDA	282.0	241.1	277.4	239.0	244.0	236.9	302.1	370.1	294.7	289.3	279.3	226.6	3 282.5	16 167.6
BAKKEN	25.5	13.7	11.3	9.9	11.2	10.6	15.4	9.4	6.3	14.3	24.0	12.2	163.8	9 731.9
BIRDBEAR	68.7	40.6	33.3	27.7	59.2	49.2	44.9	48.8	45.8	39.7	46.7	42.8	547.4	1 767.8
DUPEROW	234.9	188.8	168.6	203.3	141.5	141.0	134.2	120.4	119.7	140.0	111.9	407.0	2 111.3	24 533.0
FROBISHER	1 934.4	1 862.3	1 959.8	1 778.7	1 824.5	1 769.1	2 265.3	2 211.1	2 193.7	2 188.2	2 164.8	2 293.8	24 445.7	91 788.4
FROBISHER ALIDA	199.7	152.0	145.6	122.4	123.9	114.4	120.0	153.1	149.3	124.0	156.2	130.6	1 691.2	10 356.2
INTERLAKE	20.4	14.4	20.6	19.3	42.6	30.4	29.7	25.3	17.8	15.4	18.8	16.8	271.5	335.1
KISBEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.9	1.9
LOWER WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3
LOWER WATROUS-ALIDA	0.0	0.0	0.8	0.7	2.7	0.9	2.5	1.4	1.0	1.6	2.1	2.8	16.5	119.5
MIDALE	479.1	575.5	749.1	741.9	825.2	799.9	823.1	813.4	696.5	760.0	735.2	666.9	8 665.8	55 589.3
RED RIVER	158.3	177.9	154.6	160.2	222.9	188.6	198.1	243.5	251.5	245.2	196.0	221.2	2 438.0	17 316.8
SOURIS VALLEY	1.6	1.8	0.6	0.8	0.0	0.0	0.0	1.8	1.5	1.6	1.8	2.0	13.5	728.9
TILSTON	55.5	58.2	105.1	106.5	97.4	80.0	87.7	126.4	114.8	119.0	114.8	104.5	1 169.9	7 238.6
TILSTON-SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8
WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
WINNIPEG	10.6	9.1	7.4	10.2	9.9	10.5	3.4	2.8	1.2	1.0	1.8	1.3	69.2	3 445.3
WINNIPEGOSIS	76.4	46.8	89.9	50.3	25.8	71.7	84.6	14.7	19.8	47.3	94.7	90.8	712.8	41 622.6
TOTAL NON-UNITS	25 707.4	22 346.3	24 725.7	23 862.6	24 394.3	22 757.9	25 136.0	24 878.0	23 690.5	24 142.2	22 788.8	23 871.2	288 300.9	7 534 817.4
AREA/CRUDE TYPE TOTAL	36 957.9	32 563.2	35 866.3	34 228.4	36 236.4	33 916.6	37 198.8	37 171.9	34 693.9	35 419.8	33 622.5	34 752.9	422 626.6	20 816 318.0

MONTHLY NATURAL GAS PRODUCTION
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2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 4 MEDIUM UNITS														
BENDER TILSTON														
BENDER TILSTON VOL UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0
BENSON MIDALE														
BENSON MIDALE V UNIT 1	22.5	19.7	33.7	24.5	32.6	35.5	30.2	26.7	22.0	29.1	24.9	33.6	335.0	11 605.5
BENSON MIDALE V UNIT 2	10.0	10.0	10.0	10.0	10.8	10.2	9.8	13.7	11.0	12.6	12.1	9.6	129.8	2 233.0
BENSON MIDALE VOL UN 3	9.8	9.3	7.0	9.4	12.4	12.3	12.8	13.8	13.4	16.3	12.4	14.5	143.4	2 116.5
BENSON MIDALE VOL UN 4	1.8	1.4	0.6	0.4	1.0	0.7	9.6	1.0	0.5	0.7	1.0	1.0	19.7	2 540.5
NW BENSON MIDALE V UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	690.5
THE BENSON UNIT	42.8	38.6	45.4	42.1	41.1	46.3	49.9	49.9	45.1	46.0	42.2	45.4	534.8	36 712.8
ELSWICK E MIDALE														
ELSWICK MIDALE V UNIT 2	117.2	112.9	172.5	201.0	215.5	171.9	164.5	178.6	168.6	157.1	149.5	149.9	1 959.2	30 219.8
ELSWICK MIDALE														
ELSWICK MIDALE V UNIT 1	2.0	1.6	1.1	1.1	2.0	1.8	1.8	1.7	1.6	1.7	2.0	2.1	20.5	2 364.2
HUNTOON MIDALE														
HUNTOON MIDALE V UNIT 1	16.1	14.3	13.8	13.5	12.8	11.7	13.3	13.6	13.5	13.1	0.0	0.0	137.7	8 499.4
HUNTOON MIDALE V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.3
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	3.7	2.1	4.6	6.3	6.8	4.3	6.6	5.8	3.1	4.8	5.2	11.2	64.5	2 127.6
LAKE ALMA RATCLIFFE														
LK ALMA VOLUNTARY UNIT	41.7	30.6	1.0	1.0	36.6	35.4	35.4	35.8	34.7	35.3	33.4	3.1	324.0	25 220.6
LOST HORSE H FROB-ALIDA														
LOST HORSE FR/ALIDA V 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.4	81.3	72.1	82.7	296.5	65 143.2
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	296.3	274.8	308.4	318.3	346.4	354.3	352.3	269.9	373.9	336.1	318.8	320.6	3 890.1	29 139.0

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Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MACOUN MIDALE														
MACOUN MIDALE V UN 1	58.5	67.1	90.9	86.6	78.7	36.0	62.7	59.3	59.7	67.1	56.4	58.5	781.7	14 596.8
MIDALE CENTRAL MIDALE														
MIDALE EAST VOL. UNIT NO.	271.9	266.3	340.3	251.4	258.5	269.5	273.9	271.4	263.5	251.8	251.6	244.1	3 216.2	20 033.4
MIDALE S VOL UNIT NO 1	26.2	21.7	18.8	20.4	20.9	27.6	28.2	18.9	28.2	28.1	31.7	30.7	301.6	12 843.1
MIDALE S VOL UNIT NO 2	86.8	74.6	63.5	72.5	81.7	87.5	107.1	78.9	74.3	74.4	65.4	72.0	938.7	60 246.7
MIDALE SOUTH VOL. UNIT NO.	166.7	158.2	165.8	151.8	163.4	136.5	128.8	87.3	121.9	151.4	132.9	130.1	1 714.8	12 325.4
THE MIDALE UNIT	3 032.3	2 597.3	2 828.2	2 571.4	2 569.1	2 538.4	2 808.9	2 755.2	2 540.4	2 781.9	2 846.6	3 035.8	32 905.5	784 326.1
NORTH HANDSWORTH ALIDA														
N HANDSWORTH ALIDA V U 1	3.6	0.8	0.7	0.7	0.7	0.6	0.7	0.2	0.2	0.2	0.1	0.1	8.6	1 111.8
TATAGWA NORTH MIDALE														
TATAGWA N. VOL. UNIT NO.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 732.9
VIEWFIELD FROBISHER														
VIEWFIELD FROB V UN 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 744.6
WEST KINGSFORD MIDALE														
THE CULLEN UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25 949.0
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	0.0	0.0	0.0	5.1	8.6	4.5	7.2	7.4	6.0	8.9	8.4	5.8	61.9	61.9
WEYBURN MIDALE V UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WEYBURN MIDALE V UNIT 6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.8
WEYBURN MIDALE V UNIT 9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	453.0
WEYBURN UNIT	2 635.5	2 229.8	2 142.3	2 027.8	2 337.2	2 027.6	1 879.6	2 187.2	2 401.0	2 197.0	2 872.9	2 384.9	27 322.8	1 513 922.7
TOTAL UNITS	6 867.4	5 933.1	6 248.6	5 815.5	6 236.8	5 812.8	5 983.3	6 096.3	6 243.0	6 294.9	6 939.6	6 635.7	75 107.0	2 669 333.1

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2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 4 MEDIUM NON-UNITS														
ALAMEDA MIDALE	4.7	7.6	18.7	16.8	17.5	14.8	16.7	21.1	20.8	20.0	17.2	16.3	192.2	758.5
ALIDA WEST FROB-ALIDA	9.4	8.5	9.6	8.9	7.5	8.1	7.3	5.6	5.3	5.4	5.1	3.9	84.6	1 804.9
ARCOLA FROBISHER-ALIDA	132.1	136.8	166.3	146.2	164.5	122.8	157.3	183.0	153.4	154.4	140.4	135.4	1 792.6	19 070.5
BENDER CT TILSTON	4.4	3.9	4.2	4.1	3.8	2.7	3.4	2.9	1.6	1.9	1.7	3.6	38.2	326.3
BENDER SOUTH TILSTON	0.7	0.8	0.8	0.9	0.7	0.8	1.0	0.3	0.5	0.7	0.6	0.8	8.6	45.4
BENDER TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7
BENSON EAST MIDALE	2.3	0.5	2.2	9.4	2.5	6.3	8.2	7.4	6.7	6.9	2.8	8.1	63.3	709.3
BENSON FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.1
BENSON MIDALE	20.5	18.7	19.8	22.0	25.3	34.2	23.2	18.3	18.5	30.1	26.6	26.8	284.0	6 242.0
BIG MARSH LK TILSTON	60.1	51.8	63.0	61.4	63.1	33.6	60.9	57.1	63.6	73.6	69.4	76.9	734.5	9 670.5
BROMHEAD MIDALE	23.1	22.9	24.6	31.5	27.9	21.3	30.7	25.8	21.5	25.3	16.6	11.7	282.9	21 167.7
BROWNING FROBISHER-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.6
BROWNING N FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
BROWNING SOUTH FROBISHER	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	1 196.4
BRYANT FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 575.7
BRYANT MIDALE	18.3	15.2	13.4	6.9	15.4	19.8	16.3	15.8	6.1	6.0	5.9	5.7	144.8	5 803.4
BRYANT SOUTH MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	399.5
BUFFALO HD FROB-ALIDA	0.0	0.0	0.2	0.6	0.3	0.8	2.4	3.5	2.5	2.2	0.5	2.3	15.3	1 080.0
CHAPLEAU LAKE RED RIVER	4.7	4.5	5.5	5.7	5.2	5.1	5.4	4.1	4.9	5.0	4.8	3.8	58.7	322.4
COLGATE MIDALE	13.4	12.9	16.2	13.7	16.2	19.9	18.6	19.7	19.1	11.5	15.2	20.2	196.6	16 269.4
CORNING TILSTON	1.5	5.5	4.9	4.9	4.6	4.5	4.7	3.8	3.0	4.5	4.4	5.1	51.4	532.1
CORNING WEST TILSTON	12.9	29.8	27.0	36.4	32.7	27.9	38.2	27.8	21.4	21.8	21.3	26.1	323.3	3 110.4
COYOTE LAKE TILSTON	22.5	19.8	23.9	21.5	22.5	19.9	17.2	21.8	20.4	24.2	24.8	25.8	264.3	2 060.6
CREELMAN ALIDA	9.9	14.9	12.4	20.7	20.8	18.0	18.7	11.8	18.5	12.1	10.1	9.5	177.4	3 753.3
ELCOTT EAST MIDALE	3.3	6.3	7.7	6.0	5.6	6.0	6.5	5.9	6.1	5.7	7.4	7.6	74.1	1 136.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
ELSWICK E MIDALE	59.5	48.1	63.5	51.7	51.0	59.0	61.4	54.0	47.4	47.4	32.0	37.2	612.2	1 920.0
ELSWICK MIDALE	567.2	466.5	474.9	433.2	429.0	420.0	446.9	414.2	423.9	453.6	402.6	438.6	5 370.6	104 865.9
ELSWICK S MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3
FLAT LAKE RATCLIFFE	1.2	1.0	1.3	1.2	1.5	1.4	1.3	1.3	1.3	1.4	1.3	1.4	15.6	468.9
FLINTON TILSTON	4.7	13.6	11.5	13.8	14.6	13.9	15.3	12.2	11.8	20.3	20.5	24.4	176.6	1 537.2
FLORENCE FROBISHER	40.1	6.2	0.6	3.6	8.1	9.8	13.5	7.5	4.7	9.0	5.9	2.6	111.6	1 765.7
FLORENCE SOUTH FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.4
FREDA LAKE RATCLIFFE	3.3	2.8	3.8	3.6	2.8	2.4	2.5	2.8	1.6	2.4	1.5	3.4	32.9	2 025.7
FREESTONE FROB-ALIDA	91.0	140.3	152.6	146.3	166.2	121.5	114.9	216.8	290.3	224.9	208.1	196.3	2 069.2	48 556.5
FREMANTLE LOWER WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GAINSBOROUGH FROB-ALIDA	5.9	3.5	4.5	2.4	2.7	4.5	2.5	1.7	1.8	1.9	2.0	2.3	35.7	362.6
GLEN EWEN FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3
GLEN EWEN NORTH FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	18.6	31.0	87.2
GRIFFIN FROBISHER	15.0	21.6	21.3	20.0	25.0	30.1	37.9	46.9	35.8	27.1	32.4	18.0	331.1	1 875.3
GRIFFIN NORTH FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	623.8
HANDSWORTH ALIDA	184.4	166.9	178.0	164.6	182.2	170.2	189.5	247.9	211.3	185.8	180.8	176.0	2 237.6	45 561.2
HARTAVEN FROBISHER-ALIDA	170.9	128.3	147.4	161.1	146.5	129.9	134.5	138.6	123.2	123.8	99.9	94.2	1 598.3	11 827.7
HASTINGS FROBISHER	71.7	39.6	118.0	125.5	120.1	123.2	48.0	96.8	115.0	98.5	98.6	48.2	1 103.2	16 159.2
HAZELWOOD CT TILSTON	45.7	38.7	45.6	43.2	44.3	39.9	39.7	45.9	48.8	56.1	54.0	46.0	547.9	8 615.9
HAZELWOOD SOUTH TILSTON	106.5	89.6	101.3	99.4	97.9	87.9	84.7	94.3	92.5	100.3	100.9	100.2	1 155.5	19 470.4
HAZELWOOD TILSTON	13.2	10.1	12.3	12.4	11.8	10.3	11.9	12.9	14.1	14.8	15.9	16.8	156.5	1 485.4
HAZELWOOD WEST TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	769.3
HEWARD FROBISHER	27.6	27.8	28.1	24.3	33.5	33.6	27.7	32.8	25.6	25.8	23.9	29.1	339.8	6 249.4
HOFFER RATCLIFFE BEDS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9 627.2
HUME FROBISHER	0.9	0.1	0.1	0.1	0.7	0.6	0.9	0.9	1.1	1.0	0.9	0.8	8.1	2 908.9
HUME MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	705.9

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2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
HUNTOON FROBISHER	136.0	138.2	138.5	173.0	161.4	133.5	136.5	140.4	63.0	125.1	97.6	110.1	1 553.3	19 503.0
HUNTOON MIDALE	5.4	5.9	6.7	6.4	7.6	0.3	3.4	4.1	0.0	7.3	7.9	11.6	66.6	2 584.4
HUNTOON N FROBISHER	6.6	7.1	5.8	10.9	8.3	7.7	9.0	10.3	9.8	9.6	7.0	4.4	96.5	2 758.2
INGOLDSBY EAST ALIDA	5.4	4.8	5.0	5.1	5.3	0.4	0.5	0.5	0.5	0.5	0.5	0.5	29.0	469.1
INGOLDSBY FROB-ALIDA	31.7	27.1	29.9	25.2	24.5	24.5	23.8	23.7	24.6	21.6	24.0	23.2	303.8	32 242.1
INNES FROBISHER	440.0	408.0	419.8	331.0	366.8	360.8	347.6	440.9	386.6	400.4	446.8	436.9	4 785.6	123 630.5
KISBEY FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333.3
LOST HORSE H. FROB-ALIDA	182.6	164.2	133.8	155.1	161.2	174.3	186.3	190.7	189.3	170.2	164.1	266.6	2 138.4	53 482.7
LOUGHEED MIDALE	50.5	48.7	53.3	65.2	85.4	84.7	73.1	71.6	99.6	83.1	77.8	82.3	875.3	11 861.0
MACOUN MIDALE	150.2	159.1	151.9	141.5	152.8	55.8	122.8	161.2	165.3	330.6	275.5	247.3	2 114.0	22 439.1
MACOUN S MIDALE	100.1	96.1	30.4	53.2	71.2	77.8	17.6	57.3	37.7	59.6	22.8	18.8	642.6	7 842.0
MACOUN WEST MIDALE	22.7	17.1	19.6	13.6	18.0	6.5	18.0	17.3	20.7	10.8	10.8	11.0	186.1	8 161.0
MELROSE FROBISHER-ALIDA	102.3	82.8	100.4	86.7	82.7	95.0	110.6	145.9	108.6	114.1	101.6	102.5	1 233.2	10 607.6
MIDALE CENTRAL FROBISHER	122.7	120.9	153.4	146.9	172.7	147.5	188.7	169.7	174.9	208.3	175.7	221.0	2 002.4	33 236.2
MIDALE CENTRAL MIDALE	45.3	30.0	32.2	29.0	32.4	36.0	40.1	40.2	36.7	34.7	33.9	43.4	433.9	35 332.0
MINARD MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2
MINARD SOUTH FROBISHER	26.2	26.1	26.2	21.9	22.5	19.9	18.1	24.2	19.4	19.7	16.9	17.5	258.6	2 589.7
MONTMARTRE RED RIVER	3.4	3.4	3.2	3.3	3.3	3.8	4.3	3.7	5.0	9.3	8.8	7.6	59.1	540.3
MOOSE MOUNTAIN TILSTON	24.9	21.3	20.1	20.2	21.0	13.8	15.4	17.2	16.6	13.8	13.8	20.2	218.3	6 715.9
MOOSE VALLEY S TILSTON	0.5	0.7	1.0	0.7	1.2	1.1	1.0	0.7	1.1	1.2	2.0	0.7	11.9	89.2
MOOSE VALLEY TILSTON	7.4	8.1	7.1	6.8	7.1	6.9	5.9	5.9	7.0	9.0	8.0	6.5	85.7	1 616.1
MORRISVIEW FROB-ALIDA	2.6	2.5	2.9	2.4	2.3	2.3	1.0	2.2	3.5	4.3	2.5	2.5	31.0	380.9
MORRISVIEW S FROB-ALIDA	2.5	2.4	2.2	2.8	2.3	2.8	3.0	3.0	3.0	7.5	5.8	10.7	50.0	1 205.8
MORRISVIEW W FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.1
NEPTUNE NORTH MIDALE	11.7	9.0	10.3	10.3	10.4	10.4	10.0	11.7	6.2	13.9	12.9	13.1	129.9	791.8
NEPTUNE RATCLIFFE	48.9	48.7	49.7	46.6	39.4	43.3	57.0	60.0	60.7	6.9	37.5	47.0	545.7	26 667.5

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
NORTH HANDSWORTH ALIDA	59.1	64.4	70.2	67.3	74.7	71.7	71.9	78.5	72.0	70.7	68.9	53.3	820.7	17 552.3
OAKLEY FROBISHER	13.1	11.1	11.4	8.4	9.6	9.2	10.3	9.7	9.5	7.7	8.1	8.9	116.0	2 060.1
OUNGRE RATCLIFFE	4.4	4.5	4.7	4.1	3.3	6.1	6.5	5.3	5.4	7.5	2.3	6.5	60.6	599.2
PARKMAN TILSTN-SOURIS VY	5.0	4.8	4.3	4.1	3.8	5.8	6.5	6.5	6.7	3.3	2.8	2.3	61.9	2 490.1
PARKMAN TILSTON	14.1	12.2	12.0	8.4	12.8	6.3	11.7	11.1	12.2	15.2	10.7	9.4	136.1	1 597.0
PHEASANT RUMP ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	907.8
QUEENSDALE E FROB-ALIDA	121.8	122.1	99.9	96.9	107.1	87.1	96.1	98.5	78.1	74.4	56.2	48.6	1 065.6	4 101.1
QUEENSDALE WEST ALIDA	0.0	0.0	0.0	10.4	12.8	9.9	14.5	13.4	0.0	0.0	0.0	0.0	61.0	565.8
RALPH WEST MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	653.4
ROSEBANK SOUTH ALIDA	2.9	2.6	2.8	3.7	3.8	3.8	3.7	3.4	2.9	3.2	2.9	2.5	38.2	1 655.6
SILVERTON EAST FROBISHER	11.2	11.4	12.6	10.6	8.2	9.0	10.2	16.2	13.9	66.3	63.1	60.6	290.3	5 031.9
SILVERTON WEST FROB-ALIDA	34.0	28.0	30.0	29.3	23.5	26.4	27.3	28.7	22.8	23.5	18.7	23.0	315.2	3 353.4
SKINNER LAKE RATCLIFFE	12.9	16.6	20.4	18.2	14.3	19.6	16.8	16.2	21.8	17.4	17.6	16.2	212.0	6 690.0
SOURIS FLAT FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.5
STEELMAN FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2
STEELMAN MIDALE	1.7	1.7	2.2	4.8	2.1	1.7	4.3	15.7	1.0	1.1	16.3	7.7	60.3	120.9
STOUGHTON FROB-ALIDA	34.4	30.5	39.6	45.2	46.0	45.8	51.0	45.3	45.9	46.2	46.6	38.4	514.9	11 757.7
STOUGHTON N FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	840.5
STOUGHTON S FROBISHER	77.4	66.4	76.4	69.2	75.1	69.9	76.6	77.8	74.7	50.5	53.6	63.1	830.7	16 451.7
TATAGWA CENTRAL MIDALE	10.0	10.9	12.5	9.0	11.6	11.2	13.6	13.6	13.3	12.4	9.6	8.8	134.4	5 558.5
TATAGWA MIDALE	32.5	29.5	32.2	33.2	30.3	30.7	41.9	50.4	42.6	34.9	32.3	32.5	423.0	9 439.3
TATAGWA NORTH MIDALE	14.2	15.7	16.0	13.8	13.3	13.8	19.4	19.3	20.0	78.5	66.4	66.0	354.4	2 759.3
TATAGWA WEST MIDALE	18.1	17.8	17.7	17.9	16.7	11.6	15.2	15.9	14.4	14.8	13.2	11.2	194.5	1 516.2
TAYLORTON MIDALE	66.0	75.2	28.9	19.2	14.7	15.6	26.4	14.6	20.6	20.4	20.7	23.2	341.5	1 958.6
THIRTY LAKE ALIDA	28.4	16.6	23.5	29.2	25.7	28.6	29.6	24.5	29.4	28.8	25.6	26.8	314.7	2 849.9
TYVAN RED RIVER	2.2	3.1	3.1	2.8	7.5	4.0	3.3	2.3	1.0	2.2	0.3	1.7	33.5	604.3

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2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
UNION JACK MIDALE	2.4	1.7	1.3	1.6	1.8	1.6	2.0	2.5	2.2	2.4	2.3	2.5	24.3	380.8
VIEWFIELD E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3
VIEWFIELD FROBISHER	1.9	2.8	3.8	4.6	7.0	5.5	7.7	0.2	1.6	5.6	5.4	13.0	59.1	13 214.8
VIEWHILL MIDALE	16.1	9.8	20.0	19.5	21.9	16.7	18.9	21.2	18.5	18.2	15.6	20.1	216.5	11 338.1
WAPELLA WAPELLA SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5
WEIR HILL FROBISHER	24.4	17.4	17.1	17.3	21.9	19.7	19.1	15.7	16.0	21.7	19.1	19.2	228.6	5 295.5
WEST INNES FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 068.8
WEST KINGSFORD MIDALE	53.9	47.4	49.4	55.5	71.9	74.4	58.3	30.5	53.3	64.3	56.9	57.0	672.8	32 250.1
WEYBURN FROBISHER	21.9	23.8	21.8	21.0	22.3	21.2	19.1	19.5	17.7	17.4	18.4	44.5	268.6	9 106.7
WEYBURN MIDALE	402.3	334.9	337.1	387.3	375.8	359.2	348.1	389.3	341.1	346.7	381.6	324.7	4 328.1	58 684.5
WHITE BEAR TILSTN-SOURIS	0.5	0.4	0.2	0.0	0.3	1.9	1.8	1.7	0.9	0.4	0.8	1.0	9.9	114.7
WILLMAR FROBISHER-ALIDA	10.0	9.1	18.8	11.7	13.8	12.1	7.7	6.3	7.1	22.3	16.4	9.4	144.7	2 849.2
WILLMAR WEST FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	8.6	7.7	8.9	6.2	7.0	5.4	43.8	43.8
WORDSWORTH N FROB-ALIDA	25.3	51.6	50.4	39.4	44.2	42.2	42.9	41.9	35.8	32.1	23.2	20.2	449.2	8 839.0
MISCELLANEOUS POOLS														
ALIDA	28.5	19.4	27.9	21.4	21.4	21.0	19.8	22.8	20.6	11.5	16.1	14.3	244.7	682.0
BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	348.4
BIRDBEAR	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.4	161.8	162.6	497.7
FROBISHER	147.0	175.2	135.2	114.1	136.7	146.0	156.7	135.8	126.6	154.8	159.3	149.8	1 737.2	9 933.9
FROBISHER ALIDA	68.9	37.9	55.4	57.8	61.8	59.1	54.7	54.1	44.3	46.1	43.6	41.9	625.6	1 777.3
MIDALE	37.5	30.9	34.3	32.6	54.7	50.3	61.2	63.5	50.0	59.9	64.5	65.1	604.5	9 522.4
RATCLIFFE	0.4	0.4	0.3	0.2	0.5	0.2	0.3	0.4	0.3	0.3	0.4	0.3	4.0	3 024.5
RED RIVER	34.5	19.7	18.0	23.1	21.7	21.9	16.2	17.2	14.9	13.1	5.1	3.2	208.6	3 223.4
SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
TILSTON	17.3	18.4	19.5	19.1	18.4	11.9	20.5	18.2	17.2	21.8	21.6	23.4	227.1	1 283.8

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Table 2 - 2 - 2 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
TILSTON-SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4
WINNIPEGOSIS	0.3	0.8	0.2	0.0	0.8	0.1	0.3	0.0	0.0	0.0	0.0	0.0	2.5	169.6
TOTAL NON-UNITS	4 747.6	4 345.9	4 517.7	4 412.7	4 646.7	4 265.7	4 464.3	4 880.0	4 371.1	4 885.6	4 616.2	4 836.6	55 210.1	1 065 293.5
AREA/CRUDE TYPE TOTAL	11 618.0	10 279.0	10 798.3	10 228.2	10 693.5	10 078.6	10 467.6	10 976.3	10 814.1	11 180.8	11 558.8	11 472.3	130 317.1	3 734 626.6
AREA 4 TOTAL	48 569.0	42 840.3	46 630.9	44 454.3	47 117.3	44 122.2	48 180.7	48 719.9	45 545.0	46 596.2	45 725.8	46 796.3	552 948.7	24 550 944.6
PROVINCIAL TOTAL	131298.4	116884.7	124695.4	118576.5	121100.9	117258.6	124936.8	125234.3	122895.1	126372.2	123090.4	127597.4	1 479 940.7	42 747 527.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 1 UNITS														
BEACON HILL MANNVILLE														
BEACON H MANN V UNIT	7 429.7	6 532.4	7 392.5	7 122.1	7 136.6	7 174.2	7 435.9	6 556.6	7 122.1	7 230.8	6 916.5	7 168.8	85 235.2	3 083 615.7
LASHBURN WASECA														
LASHBURN WAS V GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 754.3
SPRUCE LK MANNVILLE														
SPRUCE LK COLONY V GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 584.3
TANGLEFLAGS MCLAREN GAS	S													
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87 609.6
TOTAL UNITS	7 429.7	6 532.4	7 392.5	7 122.1	7 136.6	7 174.2	7 435.9	6 556.6	7 122.1	7 230.8	6 916.5	7 168.8	85 235.2	3 155 543.9
AREA 1 NON-UNITS														
ABERFELDY SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62 702.7
BARTHEL COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16 346.7
BEACON HILL MANNVILLE	1 399.4	1 266.8	1 402.9	1 815.8	1 890.5	1 789.7	1 800.9	1 874.8	1 843.8	1 898.1	2 012.1	1 963.5	20 958.3	318 529.0
BEACON HILL S MANNVILLE	2 928.7	4 190.7	4 560.8	4 462.4	4 411.8	3 336.6	4 095.4	3 857.0	4 100.2	4 194.5	3 787.6	4 080.8	48 026.5	1 782 649.7
BEACON HILL W MANNVILLE	2 861.7	2 588.9	2 648.9	2 323.3	2 387.7	2 076.9	2 473.1	2 485.1	2 353.6	2 373.3	2 427.6	2 448.2	29 448.3	585 037.4
BEAR CK MANNVILLE	1 797.3	1 699.6	1 927.1	1 887.9	1 721.3	1 932.0	1 880.0	1 514.3	1 521.2	1 612.7	1 541.2	1 720.1	20 754.7	439 267.9
BRANCH LAKE COLONY	2 818.2	2 476.2	2 576.1	2 493.7	2 650.9	2 554.7	2 560.9	2 534.1	2 436.1	2 453.6	2 324.4	2 403.3	30 282.2	462 563.8
BRONSON LAKE COLONY	3 102.4	2 787.8	3 030.3	2 782.8	2 965.7	2 814.8	2 863.0	2 744.1	2 536.1	2 630.0	2 451.3	2 737.4	33 445.7	872 798.7
BRONSON LAKE SOUTH COLONY	32.8	52.8	77.3	160.2	158.8	150.3	137.9	156.0	142.4	132.7	99.5	121.3	1 422.0	201 476.0
BRONSON LAKE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19 109.6
CARRUTHERS COLONY	66.7	57.5	61.9	56.4	52.5	49.1	47.3	46.7	43.1	43.9	44.2	45.1	614.4	153 518.1
CAVALIER SPINNEY HILL	306.8	282.4	291.7	295.5	286.6	279.6	293.3	280.7	283.6	277.9	259.2	422.6	3 559.9	88 994.9
COLD LK COLONY	389.8	341.2	365.4	401.7	392.9	363.1	384.4	342.4	349.4	409.1	405.2	408.4	4 533.0	202 166.8
DRAKE LAKE COLONY	177.9	170.7	196.4	202.2	283.2	298.3	301.0	285.2	298.7	245.6	244.2	204.7	2 908.1	142 261.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 3 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
FLAT VALLEY COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35 520.2
FLAT VY ST WALBURG GAS	305.8	279.6	299.8	270.5	263.1	242.7	246.1	242.2	231.1	224.2	222.3	224.6	3 052.0	4 554.7
FORT PITT COLONY	650.5	717.0	875.8	848.6	919.9	797.2	937.7	946.9	990.0	1 025.1	1 009.3	991.4	10 709.4	321 394.0
FORT PITT N COLONY	716.3	630.7	754.9	773.3	952.7	796.1	901.3	859.6	790.1	803.3	697.5	864.3	9 840.1	732 676.1
FORT PITT N WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32 844.5
FR BUTTE COLONY	685.9	719.3	681.5	626.0	559.4	639.3	650.7	898.1	936.5	1 005.5	991.5	981.8	9 374.5	719 090.6
FR BUTTE ST WALBURG GAS	1 012.8	957.5	1 041.6	1 007.8	973.7	906.9	947.6	776.2	620.4	660.5	681.0	894.9	10 382.9	238 425.8
FR BUTTE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16 860.5
GOLD LK COLONY	594.2	557.2	507.5	456.3	466.5	467.1	452.4	461.3	364.3	470.9	481.4	408.7	5 725.9	151 774.8
HALLAM COLONY	102.8	97.7	57.6	38.3	36.7	37.4	49.5	52.7	46.1	50.2	46.8	38.5	654.3	25 649.7
HALLAM NORTH COLONY	1 370.7	955.3	852.7	496.5	600.6	719.2	734.5	661.6	469.2	147.1	172.4	345.6	7 515.6	71 626.7
HALLAM WASECA	34.4	29.7	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.9	74 257.9
HILLMOND COLONY	150.1	117.2	42.6	0.6	0.0	0.0	0.0	0.0	10.2	12.6	15.4	2.0	350.7	59 721.8
HILLMOND LLOYD GAS	916.3	973.6	872.3	538.4	146.9	95.8	46.5	27.1	21.0	36.5	0.0	1.2	3 673.6	93 616.5
LASHBURN MCLAREN GAS	481.9	773.1	1 018.5	954.7	923.4	737.9	666.9	613.3	675.5	751.6	736.7	773.3	9 306.8	223 463.5
LASHBURN WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	365.8
LLOYD N COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13 073.1
LLOYDMINSTER COLONY	544.6	476.4	492.7	447.6	463.7	401.8	366.9	353.0	332.4	329.4	317.0	324.1	4 849.6	252 530.1
LLOYDMINSTER SOUTH COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 503.6
LONE ROCK SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.7
LOON LAKE COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40 759.4
MAKWA MANNVILLE	1 163.9	1 142.4	1 273.0	1 127.9	1 026.2	1 019.8	1 001.3	1 147.4	1 203.9	1 075.1	1 161.4	1 103.5	13 446.4	346 944.4
MUDIE LK COLONY	4 301.4	4 070.7	4 668.3	4 503.6	4 680.8	4 337.6	4 443.5	4 491.6	4 217.1	4 303.9	4 116.9	4 260.2	52 384.6	878 713.4
MUDIE LK NORTH COLONY GAS	860.6	847.4	899.0	875.5	839.2	783.8	824.2	843.4	788.3	809.3	817.5	831.3	10 019.7	92 663.4
ONION LK NORTH COLONY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.1	178.1	246.2	290.5	888.9	58 440.9
ONION LK SOUTH COLONY GAS	1 250.8	1 127.2	1 206.1	1 158.4	1 142.3	1 087.9	1 102.9	1 015.6	1 056.4	1 075.3	1 046.3	1 038.8	13 307.0	235 147.2

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
PARADISE HILL COLONY	1 311.8	935.9	1 130.8	1 205.3	1 239.1	1 134.3	1 073.4	935.4	782.0	508.3	687.4	456.1	11 399.8	176 446.2
PARADISE HILL WASECA	815.4	756.0	575.2	697.6	638.4	523.8	468.3	454.4	468.9	484.1	442.9	557.3	6 862.3	95 461.3
PECK LAKE COLONY	10 304.3	9 390.2	10 946.0	10 948.9	10 314.2	10 128.9	10 026.8	8 197.1	9 578.5	9 650.5	9 191.0	9 212.0	117 888.4	1 809 336.4
PECK LAKE NORTH 2ND W S	1 571.1	1 367.7	1 478.4	1 342.0	1 428.8	1 334.0	1 387.8	1 223.5	1 206.4	1 256.6	1 164.5	1 204.6	15 965.4	112 985.0
PECK LAKE SOUTH 2ND W S	763.4	702.1	784.9	739.7	765.9	731.6	795.2	776.0	769.6	766.1	642.2	590.0	8 826.7	117 109.9
PIERCELAND MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 405 533.7
PIERCELAND W COLONY	322.6	274.8	276.5	236.3	243.1	163.2	289.1	270.3	268.7	265.0	299.0	347.5	3 256.1	158 189.9
PRIMROSE LK E MANNVILLE	2 980.6	2 706.3	2 944.3	2 935.6	2 970.1	2 893.4	2 857.0	2 775.6	2 495.3	2 593.5	2 650.1	2 733.7	33 535.5	798 673.0
PRIMROSE LK MANNVILLE	1 361.7	1 231.5	1 320.0	1 113.2	1 203.9	1 231.1	1 264.0	1 314.5	1 280.4	1 510.8	1 505.2	1 403.9	15 740.2	477 734.8
REX LLOYD	0.0	44.6	43.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.3	137 823.9
SENLAC MCLAREN	2 445.1	1 607.6	1 694.8	1 715.6	1 797.1	1 567.8	2 097.5	2 485.6	2 529.6	2 269.9	2 509.2	2 922.5	25 642.3	238 848.5
SENLAC SPARKY	393.8	310.4	327.8	286.8	320.6	304.9	291.6	238.8	131.5	193.4	171.9	206.5	3 178.0	338 976.2
SENLAC WEST COLONY	2 366.0	2 175.2	2 299.9	2 026.5	2 087.6	1 983.7	1 966.9	1 972.8	1 592.9	1 479.8	1 323.7	1 523.5	22 798.5	149 854.3
SILVERDALE SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12 393.3
SPINNEY HILL	613.8	564.1	649.9	580.9	640.8	577.8	606.8	590.1	609.1	618.4	579.5	614.1	7 245.3	15 926.9
SPRUCE LK N COLONY	83.9	100.4	85.3	86.8	96.1	97.5	95.8	109.2	100.6	100.4	105.2	83.3	1 144.5	62 279.9
TANGLEFLAGS COLONY	1 725.3	1 447.3	1 574.2	1 550.6	1 640.9	1 568.2	1 641.8	1 744.6	1 478.7	1 545.9	1 401.9	1 447.3	18 766.7	771 531.5
TANGLEFLAGS MCLAREN GAS	1 330.6	983.9	1 304.1	1 093.9	1 329.6	1 387.3	1 484.9	1 509.9	1 447.0	1 505.3	1 230.0	902.9	15 509.4	554 120.3
TANGLEFLAGS S WHITE SKS	319.4	286.6	311.8	266.4	240.4	204.1	212.3	209.1	167.0	166.4	153.9	186.5	2 723.9	131 994.7
TANGLEFLAGS SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 030.3
TANGLEFLAGS ST WALBURG	120.6	108.8	121.5	144.8	110.6	103.7	108.3	103.5	97.5	103.8	81.1	79.7	1 283.9	71 252.6
TANGLEFLAGS W MANNVILLE	632.9	591.3	558.0	635.5	645.1	567.8	434.6	376.9	572.1	593.9	551.9	563.3	6 723.3	37 323.8
TANGLEFLAGS WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 849.7
TANGLEFLAGS WEST MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37 426.1
UNITY SOUTH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35 724.1
UNITY SOUTH UNITY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266 976.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 3 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
UNITY SOUTH VIKING	83.8	73.7	67.0	51.6	80.8	64.8	55.4	243.3	94.2	103.1	114.8	113.5	1 146.0	42 993.9
UNITY VIKING SAND GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	675.2	1 720.0	1 654.6	1 741.7	2 260.7	8 052.2	8 052.2
VIDORA BEARPAW-BELLY RIV	2.3	2.4	0.0	2.6	2.5	2.7	2.9	2.9	2.5	2.2	1.6	1.0	25.6	62.9
WHELAN MANNVILLE	826.0	728.9	801.0	768.2	784.0	700.6	738.7	736.7	670.8	741.9	726.9	724.5	8 948.2	292 677.8
WHELAN ST WALBURG GAS	125.3	127.9	122.9	83.1	67.6	67.1	65.4	64.6	101.8	98.6	67.1	63.1	1 054.5	93 480.3
YONKER COLONY	27.8	27.9	22.2	33.2	37.8	55.6	289.3	290.9	269.3	251.5	194.3	130.5	1 630.3	36 630.7
YONKER MCLAREN	293.0	201.2	269.9	256.9	233.8	231.3	213.3	210.9	184.7	184.4	127.7	31.8	2 438.9	43 719.4
MISCELLANEOUS POOLS														
COLONY	44 308.8	40 473.9	45 343.0	46 076.9	45 317.8	44 042.5	45 316.4	45 495.2	45 049.1	47 424.0	46 374.3	47 837.9	543 059.8	6 153 552.2
COLORADO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	516.3	499.2	287.1	375.8	1 678.4	1 678.4
COMMINGLED MANNVILLE	1 253.2	1 236.7	1 456.8	1 645.4	1 856.9	1 690.6	1 667.1	1 661.2	1 634.9	1 609.6	1 692.7	2 268.7	19 674.0	215 547.8
CUMMINGS	364.9	323.7	346.3	320.7	312.0	299.3	309.3	227.7	189.2	257.3	295.5	377.6	3 623.5	197 662.7
FISH SCALE	75.8	126.8	64.4	22.1	93.3	59.0	45.7	67.1	43.5	46.8	25.5	0.0	670.0	670.0
G.P. SAND	795.2	567.9	1 244.0	1 245.3	1 116.5	943.3	908.4	908.9	683.9	612.3	482.3	484.8	9 992.8	166 948.5
LLOYDMINSTER	4 833.7	4 149.5	4 687.5	5 131.9	5 270.5	4 585.1	4 872.0	4 387.6	3 727.1	3 737.8	4 303.5	4 373.5	54 039.7	738 998.4
MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 190.6
MCLAREN	7 876.0	6 862.1	8 381.9	8 434.1	8 590.0	7 799.9	7 969.3	10 894.5	8 618.2	9 893.5	10 578.3	11 263.8	107 161.6	2 259 426.7
REX	5 611.5	5 544.2	5 692.5	4 491.8	4 690.8	5 346.9	5 054.3	4 551.3	5 039.9	5 234.0	4 500.8	4 247.4	60 005.4	550 934.3
SPARKY	7 381.1	6 853.0	6 825.2	6 123.5	6 140.4	5 521.9	5 460.1	5 739.6	5 687.4	5 545.4	5 320.7	6 571.6	73 169.9	1 032 477.5
ST. WALBURG	6 158.1	4 979.1	5 611.2	5 085.3	4 761.0	4 528.9	4 613.6	4 768.3	5 075.7	5 091.5	4 683.2	4 751.8	60 087.7	678 819.5
VIKING	1 501.4	1 385.0	1 418.4	1 132.7	1 440.1	1 710.1	1 613.2	1 447.4	1 409.6	1 590.2	1 568.3	1 690.0	17 906.4	90 641.5
WASECA	8 466.4	7 524.7	7 799.2	8 155.2	7 755.0	7 065.3	7 137.5	7 514.1	6 905.8	7 398.8	8 531.1	9 083.0	93 336.1	786 937.7
2ND WHITE SPECKS	2 519.5	2 177.0	2 459.6	2 349.2	2 351.1	2 174.2	2 331.4	2 289.5	2 689.6	2 795.9	2 705.6	2 975.7	29 818.3	242 274.1
TOTAL NON-UNITS	152 991.0	139 336.9	153 756.2	150 021.0	149 799.2	142 090.0	145 953.6	146 964.8	144 944.1	149 713.7	147 447.7	154 612.5	1 777 630.7	31 738 230.0
AREA 1 TOTAL	160 420.7	145 869.3	161 148.7	157 143.1	156 935.8	149 264.2	153 389.5	153 521.4	152 088.2	156 944.5	154 364.2	161 798.3	1 862 865.9	34 891 773.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
AREA 2 UNITS														
BAYHURST VIKING														
BAYHURST VIKING V GAS U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 951 419.2
BAYHURST WEST VIKING														
W BAYHURST VIK GAS V U	876.6	773.1	866.7	829.5	873.3	815.9	777.2	751.4	793.8	803.8	796.7	685.9	9 643.9	278 228.0
BROCK VIKING														
BROCK VIKING SAND UNIT	201.4	66.5	68.4	79.4	126.7	335.2	225.3	147.7	131.7	135.8	102.7	108.8	1 729.6	595 517.3
COLEVILLE-SMILEY VIKING														
COLEV-SMILEY VIK GAS U	5 659.1	5 111.1	5 563.4	5 338.0	4 482.2	5 502.4	5 784.0	5 861.9	5 578.8	5 776.4	5 439.0	5 677.8	65 774.1	5 967 592.1
DODSLAND NORTH VIKING														
DODSLAND VIK GAS V UNIT	636.3	539.1	806.7	685.4	857.9	916.8	829.5	978.5	909.8	935.0	855.2	1 006.4	9 956.6	597 254.9
GLIDDEN VIKING														
GLIDDEN VIK GAS VOL U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90 516.4
HOOSIER VIKING														
HOOSIER VIKING GAS UNIT	4 088.3	3 686.1	4 103.8	3 918.2	3 472.5	3 774.9	3 896.4	4 019.2	3 777.0	3 801.3	3 604.8	3 618.4	45 760.9	3 014 748.1
SMILEY VIKING GAS VOL UNI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20 036.5
MANTARIO N BASAL MANN														
MANTARIO N BSL MANN V 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.0
SUPERB BAKKEN SAND														
SUPERB BAKKEN V GAS U 1	209.8	259.7	299.2	168.9	192.4	306.3	203.3	263.7	160.4	392.5	321.1	286.9	3 064.2	292 818.7
TOTNES VIKING														
TOTNES VIKING V UNIT 1	187.8	183.1	203.1	201.9	191.0	184.8	192.9	184.4	181.5	180.6	177.7	179.4	2 248.2	353 213.4
VERENDRYE N VIKING														
VERENDRYE VIK GAS VOL U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100 857.2
VERENDRYE VIKING														
VERENDRYE VIK GAS VOL U	101.7	84.0	194.5	229.8	191.4	142.7	213.7	250.4	159.6	140.5	127.1	157.9	1 993.3	25 163.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 3 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
WHITESIDE RIBSTONE CK														
WHITESIDE VICT. V GAS U	279.6	247.5	267.0	223.2	196.4	244.0	350.7	363.8	349.8	347.0	367.3	372.4	3 608.7	523 859.3
TOTAL UNITS	12 240.6	10 950.2	12 372.8	11 674.3	10 583.8	12 223.0	12 473.0	12 821.0	12 042.4	12 512.9	11 791.6	12 093.9	143 779.5	13 811 334.7
AREA 2 NON-UNITS														
ABBEY EAST MILK RIVER	0.0	0.0	3 548.4	5 569.4	4 043.1	4 497.5	4 991.9	4 432.1	5 259.3	5 261.3	5 666.1	6 017.4	49 286.5	49 286.5
ABBEY NORTH MILK RIVER	68.6	299.7	444.5	413.7	641.9	1 371.0	1 450.0	1 621.7	3 238.5	3 306.8	2 837.8	3 702.6	19 396.8	19 514.7
BROCK EAST VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26 103.3
BROCK VIKING	313.7	60.3	91.0	0.0	60.9	135.8	113.3	97.5	109.9	111.9	62.7	79.5	1 236.5	22 795.6
BUFFALO COULEE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 014.2
COLEVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 173.6
COLEVILLE-SMILEY VIKING	24.2	21.9	24.2	23.4	24.1	23.3	24.1	24.1	16.3	24.1	23.3	24.0	277.0	48 982.3
DODSLAND NORTH VIKING	2 754.8	2 678.1	2 866.9	2 962.7	3 086.2	2 978.8	2 973.8	3 260.1	3 045.2	3 276.7	3 208.3	3 441.5	36 533.1	726 213.4
DRIVER BAKKEN	242.8	160.8	2.7	0.0	10.6	1.3	0.0	0.0	0.0	0.0	0.0	0.0	418.2	153 383.0
DRIVER MANNVILLE	422.3	254.8	88.9	242.2	656.0	533.8	432.9	597.7	515.2	477.5	417.7	487.5	5 126.5	224 326.7
EUREKA VIKING	31.4	19.0	15.4	13.7	5.9	0.0	0.0	0.0	0.0	0.0	18.8	20.9	125.1	10 130.4
FUSILIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14 424.5
GREENAN VIKING	372.2	275.3	305.9	301.6	370.5	224.7	243.1	0.0	0.0	0.0	0.0	90.1	2 183.4	424 287.2
HOOSIER BAKKEN	83.0	72.1	77.4	81.6	74.2	68.6	71.3	65.6	70.0	68.9	58.4	77.4	868.5	50 257.2
HOOSIER S BAKKEN	759.4	603.3	1 191.5	1 130.1	1 084.2	877.7	1 060.7	1 116.6	894.4	1 010.0	497.9	223.3	10 449.3	242 931.6
KINDERSLEY SOUTH VIKING	223.7	180.8	203.2	189.6	199.7	123.9	185.1	139.0	160.0	161.4	154.8	143.8	2 065.0	25 149.3
KINDERSLEY VIKING	239.7	190.0	270.6	197.3	251.7	208.1	244.0	225.0	193.8	194.7	182.7	187.1	2 584.7	275 835.2
LACADENA MILK RIVER	8 638.0	10 773.2	13 416.7	13 346.0	13 708.2	12 735.3	13 635.4	13 579.1	14 565.1	16 893.5	18 133.2	19 297.2	168 720.9	182 139.8
LOVERNA N BAKKEN	236.0	218.5	212.7	153.9	183.6	207.3	392.0	400.0	360.4	392.4	395.6	446.4	3 598.8	189 712.7
LOVERNA N MANNVILLE	37.0	153.5	147.6	104.3	100.8	98.2	133.0	36.3	87.6	82.4	26.4	35.1	1 042.2	157 233.1
LOVERNA S BAKKEN	33.2	26.4	0.0	0.0	0.0	0.0	0.0	87.0	85.0	69.7	72.4	35.5	409.2	321 097.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
LOVERNA S VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275 090.3
LOVERNA W BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165 464.6
LUCKY HILLS VIKING	11.9	9.9	10.7	9.9	10.1	9.8	10.0	10.0	9.7	10.0	10.0	9.9	121.9	2 040.2
LUSELAND VIKING	1 040.2	924.6	1 161.0	1 186.9	1 183.9	1 178.0	1 241.3	1 276.0	1 306.3	1 253.7	1 181.1	2 303.7	15 236.7	175 234.2
MARENGO VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61 586.6
MILTON VIKING	1 048.0	850.8	949.4	902.2	899.7	863.9	905.6	901.1	872.6	885.1	836.3	864.5	10 779.2	888 203.7
NORTH HOOSIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 012.5
NORTH SMILEY BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 102.9
PRAIRIEDALE EAST VIKING	1 328.1	1 141.1	1 392.8	1 284.7	1 396.1	1 603.7	1 901.0	2 101.3	1 981.5	2 035.9	2 008.4	1 963.2	20 137.8	166 450.8
PRIMATE MANNVILLE	356.0	296.2	311.0	389.8	391.1	327.8	327.2	318.8	301.5	288.8	264.2	286.7	3 858.9	114 308.5
SALVADOR MANNVILLE	362.0	284.2	334.5	348.5	352.5	356.8	353.7	320.8	344.0	335.6	316.1	310.7	4 019.4	112 106.0
SMILEY DEWAR VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11 861.1
SUPERB BAKKEN SAND	0.0	136.6	142.9	13.8	30.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	323.7	1 484.1
TOTNES VIKING	19.6	18.0	20.5	17.2	18.2	18.0	20.2	18.4	16.4	17.0	14.5	15.5	213.5	12 405.4
VERENDRYE VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.9
WHITESIDE W RIBSTONE CK	45.1	39.5	46.8	40.1	41.2	37.1	38.9	32.4	31.5	29.0	25.2	24.5	431.3	85 435.0
WHITESIDE WEST VIKING	311.1	277.0	338.3	338.6	371.3	377.6	323.5	311.7	294.2	304.1	324.2	421.0	3 992.6	109 444.8
MISCELLANEOUS POOLS														
BAKKEN	15 806.1	14 009.7	14 324.4	13 620.0	13 287.0	15 488.6	16 750.6	15 639.4	15 135.6	14 034.3	13 645.3	14 219.0	175 960.0	1 870 623.9
BASAL MANNVILLE	884.5	947.8	1 045.9	570.1	462.5	479.9	572.6	1 098.8	1 156.2	879.4	873.3	940.8	9 911.8	204 759.3
BASAL MANNVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 525.5
MANNVILLE	21 386.7	20 792.4	21 581.0	18 487.1	19 731.1	19 288.0	18 364.2	17 874.5	17 568.8	19 331.9	18 177.5	19 326.9	231 910.1	3 149 246.0
MILK RIVER	51.2	45.4	38.8	40.5	38.5	46.3	51.6	40.1	35.6	78.1	282.9	1 116.6	1 865.6	1 957.6
RIBSTONE CREEK	0.0	56.3	10.6	7.7	10.4	5.9	6.4	15.6	14.5	9.8	6.3	9.4	152.7	91 244.7
SPINNEY HILL	0.0	0.0	0.0	0.0	0.0	0.0	99.1	201.2	277.4	383.4	306.0	351.2	1 598.3	2 133.4
SUCCESS	3 980.7	3 487.4	3 818.7	3 447.6	3 848.7	3 557.3	3 195.4	3 598.5	3 998.2	3 928.1	3 704.7	3 907.1	44 472.4	472 251.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 3 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
VIKING	5 341.9	5 188.3	5 135.1	4 617.4	5 053.4	4 731.7	5 452.4	6 016.2	5 789.1	5 903.2	5 684.2	6 824.5	65 737.4	875 795.9
2ND WHITE SPECKS	22.3	0.0	0.0	30.6	31.0	31.7	60.7	112.4	101.2	104.2	185.7	189.4	869.2	869.7
TOTAL NON-UNITS	66 475.4	64 492.9	73 570.0	70 082.0	71 658.7	72 487.4	75 625.0	75 569.2	77 835.0	81 122.7	79 602.0	87 393.9	895 914.2	12 031 089.4
AREA 2 TOTAL	78 716.0	75 443.1	85 942.8	81 756.3	82 242.5	84 710.4	88 098.0	88 390.2	89 877.4	93 635.6	91 393.6	99 467.8	1 039 693.7	25 842 424.1
AREA 3 UNITS														
BEVERLEY EAST CANTUAR GAS														
E BEVERLEY V GAS UNIT 1	13.4	13.0	19.4	17.8	14.1	12.6	2.3	5.2	9.2	7.5	6.9	5.8	127.1	294 191.6
CANTUAR EAST CANTUAR														
EAST CANTUAR GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	511 730.6
HATTON MEDICINE HAT														
HATTON CONS AGMNT AREA	6 805.5	6 366.8	6 964.6	6 743.4	6 337.9	6 093.6	6 052.1	5 709.3	5 518.0	5 807.0	6 038.0	6 224.7	74 660.9	1 327 276.7
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 771.4
MISCELLANEOUS POOLS														
CANTUAR														
SOUTHWEST SUCCESS VOL. GA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 109.1
SUCCESS MAIN UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 672.0
TOTAL UNITS	6 818.9	6 379.8	6 984.0	6 761.2	6 352.0	6 106.2	6 054.4	5 714.5	5 527.2	5 814.5	6 044.8	6 230.5	74 788.0	2 140 951.4
AREA 3 NON-UNITS														
ABBEY EAST MILK RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	472.6	779.4	1 252.0	1 252.0
ABBEY MILK RIVER	39 796.7	36 823.6	43 591.7	48 609.5	48 818.2	46 958.8	48 967.5	48 523.7	48 294.1	52 238.8	52 472.9	58 385.3	573 480.8	645 292.4
ABBEY NORTH MILK RIVER	0.0	0.0	0.0	0.0	0.0	0.0	204.6	236.9	472.9	448.7	367.8	355.4	2 106.3	2 106.3
ABBEY WEST MILK RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	321.5	945.4	1 266.9	1 266.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
BATTLE CREEK W MILK RIVER	755.4	723.8	580.5	482.7	415.7	419.5	605.1	531.2	419.2	386.1	391.0	475.1	6 185.3	8 902.6
BATTLE CREEK WEST MR/2WS	241.7	196.9	193.2	189.5	194.5	152.8	152.4	146.1	262.2	257.5	252.0	241.0	2 479.8	3 968.1
BATTLE CREEK WEST 2WS	1 855.7	1 686.2	1 702.5	1 537.8	1 445.7	1 231.2	1 190.7	1 254.0	1 138.6	1 312.4	1 162.2	1 174.7	16 691.7	41 232.5
BIGSTICK 2ND WHITE SPECKS	25 159.0	22 175.5	23 101.5	21 441.5	22 226.6	20 689.5	20 548.1	22 241.8	22 568.9	22 689.0	21 529.8	21 730.0	266 101.2	8 158 454.3
BIGSTICK-CRANE LK MR/2WS	294.0	196.8	263.5	327.5	388.0	419.8	348.3	423.5	447.4	486.7	541.4	533.9	4 670.6	5 520.9
BIGSTICK-HATTON MR/MH/2WS	2 017.5	1 811.3	2 011.4	2 091.0	2 429.8	2 746.8	2 830.2	2 917.8	3 379.7	4 162.6	4 713.9	5 333.5	36 445.5	47 973.0
BIGSTICK-HATTON MR/2WS	8.4	7.4	98.5	88.5	100.4	183.7	73.6	294.9	550.5	848.2	1 332.8	1 158.6	4 745.5	4 971.7
BIGSTK-CRANE LK MR/MH/2WS	271.2	232.4	462.3	490.7	547.3	539.3	489.5	489.8	836.7	1 175.7	1 345.2	2 082.8	8 962.9	9 940.0
BURSTALL MEDICINE HAT	23.2	17.0	19.8	17.9	17.5	16.4	24.6	23.1	22.4	21.6	20.4	15.0	238.9	14 505.1
BURSTALL MILK R-MED HAT	4 706.3	4 086.5	4 023.9	3 676.3	4 038.6	3 893.7	3 971.1	3 700.3	3 624.4	3 612.2	3 252.7	3 406.3	45 992.3	386 266.3
BURSTALL MILK RIVER	4 243.5	3 488.1	3 686.8	3 435.9	3 436.5	3 365.2	3 124.9	3 303.7	3 088.5	3 043.6	2 854.4	2 917.6	39 990.7	226 286.3
BURSTALL NORTH VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114 319.6
CADILLAC 2ND WHITE SPE	2 410.6	2 124.2	2 449.8	2 202.3	2 265.0	2 239.8	3 018.2	10 383.9	10 458.9	11 552.6	10 816.5	12 246.6	72 168.4	98 376.8
CANTUAR EAST CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57 589.2
CONSUL UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27 270.3
CRANE L MILK RIVER	12 887.8	11 596.5	12 455.6	11 603.0	11 759.5	11 070.2	11 934.5	11 510.6	10 980.3	11 648.9	10 342.6	10 815.6	138 605.1	2 619 471.9
CRANE L S MILK RIVER	2 224.3	1 973.7	2 006.1	2 056.1	2 163.1	2 082.0	2 222.4	2 035.8	2 174.7	2 179.1	2 065.3	2 019.3	25 201.9	222 751.7
CRANE LK MED HAT	221.0	204.9	215.6	141.0	195.2	146.1	159.4	138.5	92.4	81.7	41.0	49.7	1 686.5	3 584.7
CRANE LK MILKR-MED HAT	6 610.0	6 069.3	6 117.4	5 901.5	6 125.3	6 264.0	6 284.0	5 892.3	5 395.8	5 815.2	5 110.7	5 892.7	71 478.2	237 469.5
CRANE LK S MILKR/MED HAT	134.9	120.6	116.3	125.0	121.8	130.0	112.1	95.9	82.9	88.7	93.0	99.4	1 320.6	10 768.4
CRANE LK S 2ND W S GAS	5 173.9	4 596.5	4 591.3	4 528.0	4 753.9	4 531.9	4 585.6	4 341.3	4 377.9	4 555.2	4 429.8	4 575.3	55 040.6	2 589 665.4
CRANE LK SOUTH MR/2WS	52.3	47.6	78.4	139.4	143.6	169.0	126.8	120.3	147.0	164.2	184.2	189.3	1 562.1	9 029.9
CYPRESS SOUTH 2WS	139.5	126.0	242.4	214.1	299.4	205.6	257.3	196.2	254.2	187.2	152.8	162.0	2 436.7	4 359.6
CYPRESS 2ND WHITE SPECKS	268.2	255.5	313.3	308.4	287.1	256.7	275.1	292.0	257.6	314.1	264.6	287.3	3 379.9	299 273.0
FREEFIGHT MILK RIVER	9 676.8	8 620.5	9 101.9	9 219.9	9 305.9	8 921.7	9 044.4	9 334.1	8 659.3	8 859.9	8 491.1	8 630.2	107 865.7	2 653 415.8
FREEFIGHT N MILK RIVER	2 030.2	1 809.7	1 946.3	1 798.8	1 900.1	1 863.5	1 968.1	2 634.8	3 067.1	2 887.5	2 726.2	2 864.8	27 717.1	155 120.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 3 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
GULL LAKE CANTUAR	124.5	150.0	130.2	120.6	112.0	96.1	103.1	108.1	96.7	110.6	92.9	117.7	1 362.5	497 907.3
HATTON MEDICINE HAT	6 368.1	5 423.6	6 063.4	5 716.8	6 016.9	5 545.0	5 903.8	5 798.8	5 409.7	5 490.0	5 240.4	5 412.4	68 388.9	8 933 134.8
HATTON MILK R/MED HAT	121 277.4	109 680.9	117 107.5	113 329.1	117 217.9	114 977.8	118 012.6	119 458.2	122 639.4	128 094.4	121 414.1	128 208.1	1 431 417.4	19 089 628.0
HATTON MILK RIVER	44 504.6	40 509.6	42 465.3	41 254.3	43 404.0	41 249.4	44 173.6	43 996.4	42 810.4	44 050.7	41 787.2	43 528.0	513 733.5	17 582 298.7
HORSHAM RIBSTONE CREEK	1 354.9	1 108.0	1 055.3	1 085.8	935.2	971.4	914.0	432.6	720.5	719.3	729.1	773.9	10 800.0	95 039.5
INGEBRIGT MILK RIVER	26 339.0	23 556.3	26 180.8	24 904.7	25 760.6	24 295.9	24 471.3	24 103.2	23 885.7	24 583.1	23 265.5	24 575.9	295 922.0	5 468 080.5
LACADENA MILK RIVER	0.0	0.0	0.0	0.0	0.0	0.0	36.4	348.2	376.0	266.9	253.8	265.1	1 546.4	1 546.4
LACADENA S MILK RIVER	65.9	2 388.0	2 386.9	2 332.7	2 324.9	2 217.0	2 716.1	4 144.8	6 031.1	6 493.7	7 450.6	8 264.6	46 816.3	46 816.3
LIEBENTHAL MILK RIVER	13 585.4	11 534.6	11 950.2	12 711.4	13 406.0	12 579.9	13 088.2	12 928.6	11 794.7	12 174.7	13 173.8	13 984.1	152 911.6	1 917 603.6
MERRYFLAT 2ND WHITE SPECK	1 509.0	1 288.7	1 357.9	1 352.9	1 185.1	1 231.8	1 266.2	1 365.1	1 204.4	1 233.8	1 064.9	1 180.5	15 240.3	327 890.2
MONCHY 2ND WHITE SPECKS	315.9	291.0	297.8	304.7	307.6	284.2	321.0	242.2	231.4	280.9	309.2	308.7	3 494.6	31 032.0
SENATE 2ND WHITE SPECKS	608.9	540.9	593.0	581.9	570.2	522.4	559.1	576.8	535.8	560.5	523.6	547.7	6 720.8	543 829.1
SUFFIELD BASAL CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 186.3
TOMPKINS MILK RIVER	0.0	0.0	0.0	0.0	0.0	0.0	248.4	341.3	271.1	232.3	180.0	168.0	1 441.1	1 441.1
VIDORA BEARPAW	1 985.6	1 764.1	1 910.9	1 789.4	1 695.9	1 682.8	1 712.9	1 686.5	1 870.2	1 900.5	1 680.4	1 721.0	21 400.2	137 673.0
VIDORA BEARPAW-BELLY RIV	797.1	908.8	958.5	866.0	942.4	905.9	844.2	781.7	771.6	848.7	835.8	817.7	10 278.4	103 698.9
VIDORA BELLY RIVER GAS	429.9	452.5	395.4	282.6	449.4	402.7	352.0	349.3	306.3	338.5	261.8	175.4	4 195.8	47 486.4
WHEAT VALLEY CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66 129.3
WYMARK 2ND WHITE SPECKS	15 999.6	14 235.6	14 399.5	13 541.3	13 821.3	13 163.2	13 609.8	13 338.2	12 149.3	13 201.0	13 569.2	12 835.3	163 863.3	810 735.2
MISCELLANEOUS POOLS														
BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 843.9
BEARPAW	199.2	172.4	198.5	180.3	191.1	175.0	181.2	218.1	310.7	199.4	173.1	176.7	2 375.7	5 824.8
BEARPAW-BELLY RIVER	125.7	119.4	127.8	139.1	129.2	115.9	122.8	116.1	115.1	118.6	95.1	92.5	1 417.3	4 355.9
BELLY RIVER	4 073.9	3 704.1	3 958.6	3 118.5	3 940.0	3 993.4	3 768.7	3 729.2	3 716.1	3 248.4	3 045.7	2 897.5	43 194.1	268 972.9
CANTUAR	2 934.1	2 385.6	1 514.4	842.9	1 115.2	1 600.6	2 313.5	2 726.7	2 338.5	2 028.9	2 145.3	2 180.7	24 126.4	231 624.1
COMMINGLED MH/2WS	0.0	0.0	12.2	91.9	142.9	111.2	107.0	103.9	127.2	163.4	158.8	163.9	1 182.4	1 182.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
COMMINGLED MR/MH/2WS	279.5	359.9	409.5	410.9	411.8	428.9	411.8	392.2	428.0	643.5	553.2	980.2	5 709.4	5 828.5
COMMINGLED MR/2WS	0.0	0.0	0.0	0.0	0.0	0.0	9.6	21.6	19.9	5.9	3.4	3.7	64.1	64.1
DEADWOOD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	464 903.1
MANNVILLE	754.9	689.2	457.7	21.8	20.3	254.5	426.3	194.1	2.9	6.8	17.6	22.9	2 869.0	9 439.7
MEDICINE HAT	0.0	0.0	0.0	0.0	0.0	0.0	400.9	457.2	396.5	396.4	355.1	319.9	2 326.0	2 330.5
MILK RIVER	100.5	91.2	93.7	83.0	95.5	89.9	88.8	90.3	110.2	134.2	133.7	703.5	1 814.5	3 708.8
RIBSTONE CREEK	1 794.5	1 528.2	1 825.9	2 224.1	2 051.7	1 763.6	1 761.2	1 924.4	2 126.4	2 078.1	2 095.9	2 122.0	23 296.0	338 301.9
ROSERAY	4.3	0.0	12.6	8.6	0.0	7.4	8.1	4.5	7.4	20.4	32.4	6.6	112.3	156 385.4
SHAUNAVON	766.1	197.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	964.0	3 742.0
SUCCESS	112.6	104.0	24.2	108.5	111.8	105.5	115.2	91.9	94.1	99.7	85.7	95.2	1 148.4	6 197.8
UPPER SHAUNAVON	883.7	1 126.0	1 083.1	799.5	728.5	685.8	636.1	527.2	572.2	529.0	309.6	23.8	7 904.5	438 511.6
VIKING	62.8	51.2	40.7	39.0	45.2	41.8	58.8	54.1	51.3	46.7	45.6	51.3	588.5	14 644.7
2ND WHITE SPECKS	258.7	205.9	224.9	194.2	184.4	175.6	181.5	171.3	181.6	286.6	271.2	327.2	2 663.1	5 096.8
TOTAL NON-UNITS	368 818.4	333 557.9	356 608.4	349 062.8	360 695.7	348 171.8	361 462.7	372 087.3	372 756.0	389 603.0	377 122.1	400 417.9	4 390 364.0	76 328 539.8
AREA 3 TOTAL	375 637.3	339 937.7	363 592.4	355 824.0	367 047.7	354 278.0	367 517.1	377 601.8	378 283.2	395 417.5	383 166.9	406 648.4	4 465 152.0	78 469 491.2
AREA 4 UNITS														
ALIDA EAST FROB-ALIDA														
ALIDA UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160 743.7
TOTAL UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160 743.7
AREA 4 NON-UNITS														
WILLMAR N FROB-ALIDA	14.4	0.0	0.0	17.0	60.3	53.4	52.7	52.6	47.8	48.7	42.2	42.6	431.7	15 194.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15° C

Table 2 - 2 - 3 (continued)

2003	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUM TOTAL
MISCELLANEOUS POOLS														
ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	16.8	17.2	19.2	66.7	37 651.7
LEA PARK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 744.2
WINNIPEG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 319.5
TOTAL NON-UNITS	14.4	0.0	0.0	17.0	60.3	53.4	52.7	52.8	61.3	65.5	59.4	61.8	498.4	62 910.1
AREA 4 TOTAL	14.4	0.0	0.0	17.0	60.3	53.4	52.7	52.8	61.3	65.5	59.4	61.8	498.4	223 653.8
PROVINCIAL TOTAL	614 788.4	561 250.1	610 683.9	594 740.4	606 286.3	588 306.0	609 057.3	619 766.0	620 288.1	646 063.1	628 984.1	667 996.3	7 368 210.0	139 427 343.0

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PRODUCERS													
Associated Gas (Oil Batteries)													
PRODUCTION & RECEIPTS													
Production	131 298.4	116 884.7	124 695.4	118 576.5	121 100.9	117 258.6	124 936.8	125 234.3	122 895.1	126 372.2	123 090.4	127 597.4	1 479 940.7
Receipts	31 902.3	29 317.0	31 042.1	29 100.7	29 135.1	30 173.8	29 516.4	26 402.5	25 769.4	27 181.2	28 102.5	29 700.1	347 343.1
TOTAL	163 200.7	146 201.7	155 737.5	147 677.2	150 236.0	147 432.4	154 453.2	151 636.8	148 664.5	153 553.4	151 192.9	157 297.5	1 827 283.8
LOSSES & CONSUMPTION													
Flared and Waste	36 035.8	32 099.3	31 619.3	32 434.7	31 718.1	33 053.0	32 851.6	31 962.8	34 355.7	30 879.5	32 413.1	31 379.8	390 802.7
Vented	1 337.7	764.3	921.4	1 455.3	1 334.0	1 789.7	2 243.2	2 028.9	1 667.6	1 621.8	1 189.7	1 423.6	17 777.2
Lease Fuel	45 054.0	42 698.2	46 222.0	41 655.9	42 564.3	43 606.2	42 642.5	39 546.3	38 894.4	42 111.3	42 507.7	42 893.7	510 396.5
Metering Difference	2 257.4	1 680.0	2 354.4	392.1	- 714.2	725.2	- 1 200.3	- 162.6	- 500.0	823.3	509.9	2 517.9	8 683.1
TOTAL	84 684.9	77 241.8	81 117.1	75 938.0	74 902.2	79 174.1	76 537.0	73 375.4	74 417.7	75 435.9	76 620.4	78 215.0	927 659.5
TOTAL FOR DISPOSAL	78 515.8	68 959.9	74 620.4	71 739.2	75 333.8	68 258.3	77 916.2	78 261.4	74 246.8	78 117.5	74 572.5	79 082.5	899 624.3
DELIVERIES													
Gas Gathering Systems	39 929.7	36 037.6	40 177.9	37 705.7	37 941.9	32 266.3	39 819.8	40 667.8	39 347.2	40 495.3	38 913.7	39 747.0	463 049.9
Gas Processing Plants	16 957.8	15 508.8	16 762.1	16 917.7	18 694.2	17 817.8	18 633.8	18 562.0	15 695.0	17 825.3	17 193.0	19 230.1	209 797.6
Gas Batteries	3 007.5	2 569.3	2 832.2	2 762.8	3 189.7	3 241.7	3 582.8	4 015.3	5 045.1	5 565.1	4 746.8	4 517.6	45 075.9
Lease Fuel (Cleaning Plants)	182.1	190.2	152.2	186.9	195.6	240.7	218.3	214.6	154.6	50.9	77.0	87.5	1 950.6
Lease Fuel (Oil Batteries)	4 543.9	3 833.1	4 089.4	3 998.5	4 067.6	4 091.9	4 071.2	4 176.9	4 358.5	4 139.1	3 844.0	4 457.4	49 671.5
Lease Fuel (Disp/Inj Facilities)	2 677.4	2 205.2	2 729.1	2 346.8	2 561.3	2 336.7	2 452.5	2 094.7	2 113.3	2 467.1	2 616.9	2 921.3	29 522.3
Out of Province	54.3	49.3	55.2	56.8	68.1	59.9	88.9	97.8	69.2	58.5	59.2	47.5	764.7
Storage Facilities	7 179.8	5 140.1	4 527.7	5 180.7	5 739.0	5 021.5	5 395.8	5 452.2	4 742.7	4 855.7	4 742.8	4 928.1	62 906.1
Gas Pipelines/Transporters	3 983.3	3 426.3	3 294.6	2 583.3	2 876.4	3 181.8	3 653.1	2 980.1	2 721.2	2 660.5	2 379.1	3 146.0	36 885.7
TOTAL DELIVERIES	78 515.8	68 959.9	74 620.4	71 739.2	75 333.8	68 258.3	77 916.2	78 261.4	74 246.8	78 117.5	74 572.5	79 082.5	899 624.3
Non-Associated Gas (Gas Batteries)													
PRODUCTION & RECEIPTS													
Production	614 788.4	561 250.1	610 683.9	594 740.4	606 286.3	588 306.0	609 057.3	619 766.0	620 288.1	646 063.1	628 984.1	667 996.3	7 368 210.0
Receipts	10 672.4	9 750.7	11 359.6	10 514.3	10 871.3	11 080.2	15 297.2	15 403.4	13 295.1	13 710.6	12 173.7	12 078.7	146 207.2
TOTAL	625 460.8	571 000.8	622 043.5	605 254.7	617 157.6	599 386.2	624 354.5	635 169.4	633 583.2	659 773.7	641 157.8	680 075.0	7 514 417.2
LOSSES & CONSUMPTION													
Flared, Waste &Vented	175.7	158.0	168.7	544.2	547.5	601.0	394.4	197.6	156.8	193.9	170.2	301.9	3 609.9
Lease/Compressor Fuel	15 200.2	13 909.3	15 951.3	14 975.8	15 221.5	15 003.6	15 315.7	17 211.8	15 701.6	15 510.1	15 182.1	16 354.5	185 537.5
Metering Difference	- 1 526.5	- 1 483.6	- 51.4	- 2 348.0	- 4 669.2	- 4 977.3	- 2 687.0	- 2 257.3	- 2 272.9	- 167.4	1 082.2	483.0	- 20 875.4
TOTAL	13 849.4	12 583.7	16 068.6	13 172.0	11 099.8	10 627.3	13 023.1	15 152.1	13 585.5	15 536.6	16 434.5	17 139.4	168 272.0
TOTAL FOR DISPOSAL	611 611.4	558 417.1	605 974.9	592 082.7	606 057.8	588 758.9	611 331.4	620 017.3	619 997.7	644 237.1	624 723.3	662 935.6	7 346 145.2
DELIVERIES													
Gas Pipelines/Transporters	228 033.3	211 109.3	235 333.5	236 267.1	238 868.3	230 784.5	235 727.4	238 865.7	246 217.7	256 640.0	252 135.6	271 882.9	2 881 865.3
Gas Gathering Systems	344 002.7	311 222.4	331 300.1	319 458.3	329 484.1	320 459.4	331 787.9	338 125.9	333 489.9	346 006.9	334 151.3	351 567.3	3 991 056.2
Gas Processing Plants	17 493.3	15 777.7	16 048.6	14 857.9	16 130.9	16 593.5	17 912.0	18 316.4	18 915.4	19 770.3	18 935.3	19 370.6	210 121.9
Lease Fuel (Oil Batteries)	6 968.8	6 515.8	7 479.2	6 796.9	7 207.9	6 705.3	8 019.9	6 813.5	6 395.7	6 871.6	6 536.8	6 937.0	83 248.4
Out of Province	2 377.6	2 181.8	2 308.4	2 112.6	2 146.1	2 008.1	2 115.7	2 166.1	2 270.4	2 558.8	1 924.7	1 863.7	26 034.0
Lease Fuel (Cleaning Plants)	392.6	355.0	353.7	361.2	343.4	279.3	254.3	231.3	294.9	394.4	372.9	433.8	4 066.8
Lease Fuel (Disp/Inj Facilities)	5 537.4	4 854.9	5 477.2	5 219.2	5 073.1	4 692.0	4 622.8	4 834.0	4 875.9	4 604.7	3 920.2	4 016.6	57 728.0
Gas Batteries	6 805.7	6 400.2	7 674.2	7 009.5	6 804.0	7 236.8	10 891.4	10 664.4	7 537.8	7 390.4	6 746.5	6 863.7	92 024.6
TOTAL DELIVERIES	611 611.4	558 417.1	605 974.9	592 082.7	606 057.8	588 758.9	611 331.4	620 017.3	619 997.7	644 237.1	624 723.3	662 935.6	7 346 145.2

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Table 2 - 2 - 4 (continued)

Thousand Cubic Metres at 101.325 kPa and 15oC

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
GATHERING SYSTEMS													
RECEIPTS													
Associated Gas (Oil Wells)	39 929.7	36 037.6	40 177.9	37 705.7	37 941.9	32 266.3	39 819.8	40 667.8	39 347.2	40 495.3	38 913.7	39 747.0	463 049.9
Non-Associated Gas (Gas Wells)	344 002.7	311 222.4	331 300.1	319 458.3	329 484.1	320 459.4	331 787.9	338 125.9	333 489.9	346 006.9	334 151.3	351 567.3	3 991 056.2
Gas Gathering Systems	703.2	592.5	642.4	585.8	531.1	622.4	656.7	630.6	613.4	605.9	580.0	698.3	7 462.3
Gas Processing Plants	1 719.9	1 860.2	1 971.8	1 750.1	1 640.6	1 645.3	1 627.4	1 698.0	1 559.6	1 842.7	1 935.0	1 890.8	21 141.4
Alberta Gathering System	2 134.0	2 025.8	2 341.5	2 165.9	2 239.9	2 023.2	2 424.0	2 622.1	3 329.9	3 280.0	2 870.1	3 241.1	30 697.5
Alberta Gas Wells	3 518.6	3 159.1	3 555.9	3 517.4	3 719.5	3 492.0	3 636.7	3 844.7	3 788.4	3 778.8	3 383.5	3 942.6	43 337.2
TOTAL	392 008.1	354 897.6	379 989.6	365 183.2	375 557.1	360 508.6	379 952.5	387 589.1	382 128.4	396 009.6	381 833.6	401 087.1	4 556 744.5
LOSSES & CONSUMPTION													
Compressor Fuel	18 127.4	16 360.7	17 680.0	17 462.3	17 845.9	16 916.0	17 646.1	17 914.5	17 318.7	18 157.0	17 766.3	18 527.5	211 722.4
Flared and Waste	309.1	219.8	210.7	398.2	376.2	304.6	872.3	559.8	67.2	104.9	917.3	85.7	4 425.8
Line Loss & Metering Dif	1 344.3	1 122.5	- 403.2	- 2 403.0	- 1 577.6	- 1 788.6	- 812.8	1 305.7	89.4	403.2	308.7	854.2	- 1 557.2
TOTAL	19 780.8	17 703.0	17 487.5	15 457.5	16 644.5	15 432.0	17 705.6	19 780.0	17 475.3	18 665.1	18 992.3	19 467.4	214 591.0
TOTAL FOR DISPOSAL	372 227.3	337 194.6	362 502.1	349 725.7	358 912.6	345 076.6	362 246.9	367 809.1	364 653.1	377 344.5	362 841.3	381 619.7	4 342 153.5
DELIVERIES													
Gas Processing Plants	46 512.1	43 401.3	48 502.9	44 642.7	43 379.8	39 430.7	45 295.4	46 042.9	45 992.9	46 601.6	43 881.1	44 915.0	538 598.4
Pipelines/Transporters (SK Gas)	300 429.4	269 855.0	289 152.2	282 214.7	292 415.5	282 498.8	295 064.7	297 744.2	295 234.3	305 953.9	293 598.2	310 046.6	3 514 207.5
Pipelines/Transporters (AB Gas)	5 652.6	5 184.9	5 897.4	5 683.3	5 959.4	5 515.2	6 060.7	6 466.8	7 118.3	7 058.8	6 253.6	7 183.7	74 034.7
Gas Gathering Systems	3 960.3	3 490.2	3 386.6	2 807.6	3 036.6	3 161.8	3 099.5	3 546.9	3 223.6	3 426.8	3 131.9	3 026.1	39 297.9
Lease Fuel (Oil Batteries)	15 603.8	15 244.6	15 528.2	14 362.7	14 103.1	14 453.3	12 717.1	14 000.1	13 072.1	14 288.5	15 605.2	16 241.4	175 220.1
Lease Fuel (Cleaning Plants)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lease Fuel (Inj./Disp. Facilities)	65.0	16.3	18.5	14.0	16.6	15.0	9.0	8.1	12.3	14.9	15.5	15.5	220.7
Gas Batteries	5.1	2.3	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.6	195.1	574.2
TOTAL DELIVERIES	372 228.3	337 194.6	362 501.9	349 725.0	358 911.0	345 074.8	362 246.4	367 809.0	364 653.5	377 344.5	362 841.1	381 623.4	4 342 153.5
PROCESSING PLANTS													
RECEIPTS													
Associated Gas (Oil Wells)	16 957.8	15 508.8	16 762.1	16 917.7	16 694.2	17 817.8	18 633.8	18 562.0	15 695.0	17 825.3	17 193.0	19 230.1	209 797.6
Non-Assoc. Gas (Gas Wells)	17 493.3	15 777.7	16 048.6	14 857.9	16 130.9	16 593.5	17 912.0	18 316.4	18 915.4	19 770.3	18 935.3	19 370.6	210 121.9
Gas Gathering Systems (Sask)	46 512.0	43 400.9	48 502.7	44 642.5	43 379.7	39 430.4	45 295.4	46 042.8	45 992.8	46 648.3	43 880.8	44 914.7	538 643.0
Sask Gas Transporters	2.6	5.1	1.8	0.5	35.0	0.4	10.9	42.1	48.4	23.8	23.3	8.4	202.3
Gas Gathering Systems (Alberta)	2 255.5	2 251.0	2 335.8	2 722.7	4 286.3	4 318.5	5 995.0	7 061.9	6 902.1	7 108.8	6 991.6	7 786.9	60 016.1
TOTAL	83 221.2	76 943.5	83 651.0	79 141.3	82 526.1	78 160.6	87 847.1	90 025.2	87 553.7	91 376.5	87 024.0	91 310.7	1 018 780.9
LOSSES & CONSUMPTION													
Shrinkage	5 561.1	4 956.0	5 428.3	5 560.5	5 067.4	4 239.8	5 827.5	5 697.4	5 301.4	5 959.1	5 482.4	5 848.0	64 928.9
Plant Fuel	4 039.4	3 981.1	4 028.8	3 598.1	3 883.8	3 889.8	4 199.0	4 178.1	3 947.1	4 254.2	4 207.8	4 346.3	48 553.5
Metering Difference	92.3	1 646.1	1 968.9	1 445.3	1 468.7	1 295.5	586.7	896.2	344.8	739.4	2 426.3	1 029.9	13 940.1
Flared and Waste	1 890.6	1 641.9	1 645.4	1 526.2	1 681.1	1 645.2	2 436.8	1 993.4	1 888.0	1 942.1	1 622.5	1 709.1	21 622.3
TOTAL	11 583.4	12 225.1	13 071.4	12 130.1	12 101.0	11 070.3	13 050.0	12 765.1	11 481.3	12 894.8	13 739.0	12 933.3	149 044.8
TOTAL FOR DISPOSAL	71 637.8	64 718.4	70 579.6	67 011.2	70 425.1	67 090.3	74 797.1	77 260.1	76 072.4	78 481.7	73 285.0	78 377.4	869 736.1
DELIVERIES													
Gas Pipelines/Transporters (Alberta)	2 255.5	2 251.0	2 335.8	2 722.7	4 286.3	4 318.5	5 995.0	7 061.9	6 902.1	7 108.8	6 991.6	7 786.9	60 016.1
Gas Pipelines/Transporters (Sask)	67 492.6	60 478.5	66 137.3	62 406.1	64 352.1	59 937.3	66 349.7	67 310.5	66 495.6	68 542.6	63 641.0	67 974.0	781 117.3
USA Via Interenergy Pipeline	135.6	94.6	101.4	108.1	126.1	1 172.3	808.1	1 173.4	1 088.7	957.9	684.9	694.7	7 145.8
Gas Gathering Systems	1 720.1	1 860.3	1 971.8	1 750.3	1 640.6	1 645.3	1 627.5	1 698.2	1 559.7	1 842.9	1 935.0	1 890.9	21 142.6
Lease Fuel (Oil Batteries)	34.0	34.0	33.3	24.0	20.0	16.9	16.8	16.1	26.3	29.5	32.5	30.9	314.3
TOTAL DELIVERIES	71 637.8	64 718.4	70 579.6	67 011.2	70 425.1	67 090.3	74 797.1	77 260.1	76 072.4	78 481.7	73 285.0	78 377.4	869 736.1

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
DISTRIBUTORS / TRANSPORTERS													
RECEIPTS													
Associated Gas (Oil Batteries)	3 983.3	3 426.3	3 294.6	2 583.3	2 876.4	3 181.8	3 653.1	2 980.1	2 721.2	2 660.5	2 379.1	3 146.0	36 885.7
Non-Associated (Gas Batteries)	228 033.3	211 109.3	235 333.5	236 267.1	238 868.3	230 784.5	235 727.4	238 865.7	248 217.7	256 640.0	252 135.6	271 882.9	2 881 865.3
Sk Gathering Systems - Sask Gas	300 423.2	269 852.7	289 149.6	282 212.1	292 413.8	282 496.8	295 059.5	297 741.5	295 232.8	305 951.6	293 594.8	310 043.0	3 514 171.4
Sk Gathering Systems - Alb. Gas	5 652.6	5 186.9	5 897.4	5 683.3	5 959.4	5 515.2	6 060.7	6 466.8	7 118.3	7 058.8	6 253.6	7 183.7	74 034.7
Alta Gathering System - Sask Gas	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sk Processing Plants - Sask Gas	69 747.4	62 729.0	68 472.7	65 128.3	68 637.8	64 255.0	72 344.2	74 371.9	73 397.1	75 650.8	70 631.6	75 760.1	841 125.9
Alberta Processing Plants - Alta Gas	6 652.1	5 758.7	6 564.7	6 404.6	6 626.8	6 457.9	6 112.3	6 255.0	5 949.0	6 057.1	5 882.2	6 398.2	75 118.6
Storage	208 659.5	209 180.6	87 992.1	46 033.7	17 707.8	15 552.1	14 816.9	15 901.6	24 417.8	55 426.5	88 493.5	110 970.2	895 152.3
Other AB Gas (Nova, MIPL, NUL, TCPL	147 744.2	142 653.9	184 694.5	124 665.8	140 495.0	132 255.6	154 169.2	131 429.8	126 230.1	146 468.1	160 598.2	163 999.6	1 755 402.0
USA Gas via Havre Pipeline (MIPL)	54 613.1	50 506.0	55 249.8	58 872.8	52 786.3	49 866.6	53 438.6	58 186.5	54 952.0	53 556.7	47 314.8	55 653.4	644 958.4
TOTAL	1 025 508.7	960 401.4	936 648.9	827 851.0	826 351.6	790 365.5	841 361.9	832 180.9	836 236.0	909 470.1	927 281.2	1 005 037.1	10 718 714.3
LOSSES													
Line & Compressor Fuel	6 087.2	5 134.5	5 904.1	4 806.1	4 892.2	4 639.9	4 644.7	5 258.9	4 679.0	4 994.6	5 805.1	6 013.3	62 859.6
Line Pack Changes	311.0	- 1 522.4	20.9	- 671.3	1 600.0	- 186.4	330.7	- 398.1	1 437.8	- 2 048.8	- 483.8	- 89.1	- 1 699.5
Losses & Metering Diff.	- 5 216.1	2 733.4	- 2 869.0	6 296.6	- 7 912.8	5 014.4	- 5 173.6	- 1 147.9	- 7 964.9	9 593.5	- 1 400.9	811.4	- 7 235.9
TOTAL	1 182.1	6 345.5	3 056.0	10 431.4	- 1 420.6	9 467.9	- 198.2	3 712.9	- 1 848.1	12 539.3	3 920.4	8 735.6	53 924.2
TOTAL FOR DISPOSAL	1 024 326.6	954 055.9	933 592.9	817 419.6	827 772.2	780 897.6	841 580.1	828 468.0	838 084.1	896 930.8	923 360.8	998 301.5	10 664 790.1
DELIVERIES													
To Storage	3 907.4	1 508.9	52 621.5	49 888.8	105 514.8	139 197.6	123 191.3	81 576.1	33 601.7	9 889.7	17 422.0	14 644.4	632 964.2
Utilities	311 236.7	275 683.6	244 519.4	119 598.6	69 656.4	39 140.7	37 369.3	34 863.3	68 572.9	102 455.8	243 296.1	251 671.6	1 798 064.4
Intra-Prov. (Direct Sales)	362 300.9	326 692.2	345 541.5	299 043.2	281 652.5	244 639.0	282 403.9	308 612.5	305 402.7	346 464.9	377 496.9	384 802.9	3 845 053.0
Transgas/MIPL to:													
TCPL	247 348.6	260 275.5	197 345.0	252 457.9	277 583.4	268 390.5	304 775.5	290 916.9	334 119.2	334 636.0	184 081.1	245 816.2	3 197 740.8
Foothills Pipeline	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12 767.7	0.0	7 962.7	14 124.9	22 958.2	57 813.5
MIPL to TCPL for Export	51 145.3	47 612.8	52 338.6	56 208.5	50 292.4	47 478.0	50 604.2	55 819.7	52 730.8	51 330.6	45 595.4	53 694.5	614 850.8
Williston Basin (US)	0.0	0.0	0.0	0.0	292.5	590.6	1 703.4	2 511.2	2 251.4	411.5	0.0	0.0	7 760.6
Loomis-Chinook	3 467.8	2 893.3	2 911.2	2 664.3	2 473.9	2 388.6	2 834.4	2 291.9	2 221.2	2 228.1	1 719.2	1 958.9	30 050.8
Liebenthal to TCPL	41 258.3	37 669.3	36 578.3	36 768.9	40 120.3	39 723.1	39 818.2	39 927.2	39 845.0	41 894.4	39 558.8	41 892.4	475 054.2
Liebenthal to Foothills PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
Pipeline Energy Volume Balance	3 661.6	1 720.3	1 737.4	789.4	186.0	- 650.5	- 1 120.1	- 818.5	- 660.8	- 340.9	66.4	862.5	5 432.8
TOTAL DELIVERIES	1 024 326.6	954 055.9	933 592.9	817 419.6	827 772.2	780 897.6	841 580.1	828 468.0	838 084.1	896 930.8	923 360.8	998 301.5	10 664 790.1

Table 2 - 2 - 4 (continued)

MONTHLY SUMMARY OF NATURAL GAS SALES AT THE PRODUCER LEVEL

Table 2 - 2 - 5

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
SALES CATEGORY													
IN-PROVINCE POINTS OF SALE (Excluding Raw Gas Sales)													
Distributor/Utility	185 446.2	178 211.2	194 772.8	203 480.9	207 986.5	188 947.7	183 986.8	209 099.4	205 384.4	196 772.7	157 652.6	178 441.8	2 290 183.0
Industrial	94 920.1	81 139.3	80 637.9	83 422.5	77 312.4	78 075.8	85 796.3	82 808.0	90 041.8	105 343.1	96 958.8	93 206.1	1 049 662.1
Commercial	2 414.8	2 221.2	2 233.0	2 088.9	2 059.3	2 095.5	2 181.5	2 228.8	2 087.5	2 062.5	0.0	0.0	21 653.0
Marketers	309 643.7	275 292.4	285 813.2	274 884.1	291 428.2	283 598.5	291 342.9	298 135.6	279 877.2	299 457.7	309 187.5	325 474.9	3 524 133.9
Lease Fuel / Fuel Gas	1 262.6	1 184.4	1 166.4	848.2	892.5	958.9	1 013.5	793.6	772.4	851.6	680.2	1 022.3	11 466.6
SUB-TOTAL (10^3m^3)	593 687.4	538 048.5	564 643.3	564 724.6	579 678.9	553 674.4	564 321.0	593 065.4	578 143.3	604 487.6	564 479.1	598 145.1	6 897 098.6
Gross Value of Sales ($)	132 606 340	137 950 806	179 620 638	130 971 513	133 011 971	127 628 220	121 453 739	117 468 497	115 185 091	114 121 655	102 975 378	119 540 317	1 532 534 165
Average Gross Price ($/10^3m^3$)	$223.36	$256.39	$318.11	$231.92	$229.46	$230.51	$215.22	$198.07	$199.23	$188.79	$182.43	$199.85	$222.20
OUT OF PROVINCE POINTS OF SALE													
Distributor/Utility	1 637.0	1 414.9	1 634.8	2 239.2	2 061.0	1 506.3	1 624.6	1 576.7	6 097.0	1 637.6	1 644.4	1 614.2	24 687.7
Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Marketers	9 576.9	8 691.7	8 769.0	7 988.4	8 377.1	8 168.6	8 325.5	8 852.7	4 024.1	9 164.8	3 948.4	3 540.7	89 424.9
SUB-TOTAL (10^3m^3)	11 213.9	10 106.6	10 403.8	10 227.6	10 438.1	9 671.9	9 950.1	10 429.4	10 121.1	10 802.4	5 592.8	5 154.9	114 112.6
Gross Value of Sales ($)	2 575 137	2 781 978	3 222 755	2 307 874	2 363 977	2 228 876	2 003 414	2 109 726	2 061 177	1 991 043	912 665	1 011 244	25 569 865
Average Gross Price ($/10^3m^3$)	$229.64	$275.26	$309.77	$225.65	$226.48	$230.45	$201.35	$202.29	$203.65	$184.31	$163.19	$196.17	$224.08
TOTAL SALES (Excluding Raw Gas Sales)													
Volume of Sales (10^3m^3)	604 901.3	548 155.1	575 047.1	574 952.2	590 117.0	563 346.3	574 271.1	603 494.8	588 264.4	615 290.0	570 071.9	603 300.0	7 011 211.2
Total Gross Sales Value ($)	135 181 478	140 732 783	182 843 394	133 279 387	135 375 948	129 857 096	123 457 153	119 578 223	117 246 268	116 112 697	103 888 043	120 551 560	1 558 104 031
Average Gross Price ($/10^3m^3$)	$223.48	$256.74	$317.96	$231.81	$229.41	$230.51	$214.98	$198.14	$199.31	$188.71	$182.24	$199.82	$222.23
Trans Allowance ($)	1 919 986	1 757 158	1 709 155	1 719 899	1 824 508	1 778 226	1 791 985	1 746 368	1 871 877	1 798 344	1 695 733	1 933 952	21 747 192
Fieldgate Value ($)	133 261 491	138 975 625	181 134 239	131 559 488	133 551 440	128 078 870	121 665 168	117 831 855	115 374 391	114 314 353	101 992 310	118 617 608	1 536 356 839
Average Fieldgate Price ($/10^3m^3$) (Excluding Line Loss)	$220.30	$253.53	$314.99	$228.82	$226.31	$227.35	$211.86	$195.25	$196.13	$185.79	$178.91	$196.61	$219.13
Sales Quantity (gigajoules)	22 106 923	20 052 494	20 943 136	20 198 346	20 740 023	19 808 816	20 173 878	20 741 994	20 684 869	21 652 170	20 763 551	22 045 481	249 911 681
Average Gross Price ($/gj)	$6.11	$7.01	$8.70	$6.35	$6.28	$6.32	$5.89	$5.44	$5.46	$5.18	$5.00	$5.46	$6.09
RAW ASSOCIATED GAS SALES - SASKATCHEWAN GAS PLANT INLETS													
Volume of Sales (10^3m^3)	24 136.0	22 092.4	24 350.7	23 390.1	24 824.9	19 193.5	24 459.1	25 683.2	23 418.2	24 160.3	23 048.2	24 083.9	282 840.5
Value of Sales ($)	4 004 052	4 151 915	5 799 998	3 840 383	4 074 832	3 402 625	3 965 557	3 676 365	3 387 883	3 623 277	3 294 996	3 642 922	46 864 806
Avg Gas Plant Inlet Price ($/10^3m^3$)	$165.90	$187.93	$238.19	$164.19	$164.14	$177.28	$162.13	$143.14	$144.67	$149.97	$142.98	$151.26	$165.69

Notes:
The Point of Sale does not reflect the ultimate destination of the gas.
This Table has been reformatted to more accurately reflect Gas Sales information that is reported at the Producer level.
Average Fieldgate Price ($/10^3m^3$) has been reported excluding "Line Loss" as this volume has no relevant sales value.
Average Gross Price ($/gj) reflects only those sales that are sold on a $/gj basis.

HISTORICAL SUMMARY OF NATURAL GAS SALES VALUE

Year	NON-ASSOCIATED			ASSOCIATED			TOTAL		
	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)
1934 to 1963 Historical data not available									
1964	632,397.9	$2,320,294	$3.67	310,374.3	$1,207,821	$3.89	942,772.2	$3,528,115	$3.74
1965	709,912.3	$2,754,713	$3.88	272,587.0	$1,207,940	$4.43	982,499.3	$3,962,653	$4.03
1966	892,351.3	$3,589,411	$4.02	245,902.3	$1,437,564	$5.85	1,138,253.6	$5,026,975	$4.42
1967	883,875.8	$3,660,189	$4.14	267,400.8	$1,749,761	$6.54	1,151,276.6	$5,409,950	$4.70
1968	1,090,805.7	$4,360,708	$4.00	246,597.8	$1,766,262	$7.16	1,337,403.5	$6,126,970	$4.58
1969	1,166,460.0	$4,735,686	$4.06	215,338.1	$1,509,736	$7.01	1,381,798.1	$6,245,422	$4.52
1970	1,242,577.3	$5,081,818	$4.09	219,304.4	$1,436,430	$6.55	1,461,881.7	$6,518,248	$4.46
1971	1,489,726.2	$6,162,640	$4.14	193,792.1	$1,275,544	$6.58	1,683,518.3	$7,438,184	$4.42
1972	1,481,939.6	$6,060,626	$4.09	175,062.7	$1,159,014	$6.62	1,657,002.3	$7,219,640	$4.36
1973	1,468,224.8	$6,302,334	$4.29	176,962.7	$1,233,664	$6.97	1,645,187.5	$7,535,998	$4.58
1974	1,364,494.2	$6,423,987	$4.71	143,197.9	$1,306,433	$9.12	1,507,692.1	$7,730,420	$5.13
1975	1,471,678.5	$7,724,210	$5.25	117,272.8	$1,308,616	$11.16	1,588,951.3	$9,032,826	$5.68
1976	1,426,556.7	$8,086,943	$5.67	104,314.9	$2,579,786	$24.73	1,530,871.6	$10,666,729	$6.97
1977	1,165,597.7	$9,589,628	$8.23	103,384.0	$3,367,534	$32.57	1,268,981.7	$12,957,162	$10.21
1978	1,084,181.1	$12,332,554	$11.37	104,854.3	$4,549,872	$43.39	1,189,035.4	$16,882,426	$14.20
1979	1,088,760.5	$12,988,021	$11.93	89,196.1	$4,243,159	$47.57	1,177,956.6	$17,231,180	$14.63
1980	1,124,486.4	$15,560,664	$13.84	72,409.1	$4,067,432	$56.17	1,196,895.5	$19,628,096	$16.40
1981	1,148,707.5	$17,553,361	$15.28	42,604.1	$2,166,563	$50.85	1,191,311.6	$19,719,924	$16.55
1982	1,227,502.5	$21,281,830	$17.34	44,932.0	$2,975,660	$66.23	1,272,434.5	$24,257,490	$19.06
1983	1,118,941.9	$42,390,372	$37.88	195,348.8	$7,780,362	$39.83	1,314,290.7	$50,170,734	$38.17
1984	1,421,962.2	$71,694,372	$50.42	322,216.0	$16,895,627	$52.44	1,744,178.2	$88,589,999	$50.79
1985	1,642,741.3	$97,346,147	$59.26	347,787.9	$22,343,240	$64.24	1,990,529.2	$119,689,387	$60.13
1986	1,963,498.9	$143,342,000	$73.00	404,496.5	$27,103,630	$67.01	2,367,995.4	$170,445,630	$71.98
1987	2,203,662.8	$140,552,446	$63.78	508,322.6	$26,045,267	$51.24	2,711,985.4	$166,597,713	$61.43
1988	3,596,824.1	$191,593,054	$53.27	394,944.1	$15,363,275	$38.90	3,991,768.2	$206,956,329	$51.85
1989	5,201,400.3	$278,299,872	$53.50	385,246.4	$15,919,198	$41.32	5,586,646.7	$294,219,070	$52.66
1990	5,962,668.1	$344,865,199	$57.84	355,834.5	$14,751,742	$41.46	6,318,502.6	$359,616,942	$56.91
1991	6,318,302.1	$368,921,697	$58.39	314,653.0	$11,627,469	$36.95	6,632,955.1	$380,549,166	$57.37
1992	6,435,895.7	$337,008,444	$52.36	354,532.4	$12,540,325	$35.37	6,790,428.1	$349,548,768	$51.48
1993	6,514,546.1	$372,979,543	$57.25	366,649.4	$14,851,702	$40.51	6,881,195.5	$387,831,245	$56.36
1994	7,189,713.3	$509,641,163	$70.88	398,178.6	$18,771,161	$47.14	7,587,891.9	$528,412,324	$69.64
1995	7,352,773.0	$359,273,454	$48.86	434,767.5	$14,239,625	$32.75	7,787,540.5	$373,513,079	$47.96

Notes: For 1983 to 1995, volume and value of associated gas sales reflects all associated gas deliveries from the wellhead. Pre-1983 data reflects only that volume of associated marketable gas sold from gas plants.
All Natural Gas Sales Values from 1996 and forward are now included in Table 2 - 2 - 9

HISTORICAL SUMMARY OF NATURAL GAS PRODUCTION BY AREA
ASSOCIATED AND NON-ASSOCIATED

Volume in Thousand Cubic Metres

Table 2 - 2 - 7

Year	Area I		Area II		Area III		Area IV		Provincial Totals		
	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Total
1945	0.0	4 240.1	0.0	0.0	0.0	0.0	0.0	680.7	0.0	4 920.8	4 920.8
1946	0.0	6 255.2	0.0	0.0	0.0	0.0	0.0	514.0	0.0	6 769.2	6 769.2
1947	0.0	6 835.8	0.0	0.0	0.0	0.0	0.0	506.4	0.0	7 342.2	7 342.2
1948	0.0	11 654.5	0.0	0.0	0.0	0.0	0.0	523.1	0.0	12 177.6	12 177.6
1949	0.0	12 627.5	0.0	0.0	0.0	0.0	0.0	467.4	0.0	13 094.9	13 094.9
1950	0.0	22 524.5	0.0	0.0	0.0	0.0	0.0	463.3	0.0	22 987.8	22 987.8
1951	0.0	23 860.9	30.8	0.0	0.0	0.0	0.0	371.0	30.8	24 231.9	24 262.7
1952	220.6	27 291.5	0.0	4 294.7	13.2	0.0	0.0	273.4	233.8	31 859.6	32 093.4
1953	607.9	26 910.1	113.7	16 509.7	1 404.8	0.0	110.1	213.3	2 236.5	43 633.1	45 869.6
1954	2 956.0	34 550.8	20 921.7	61 282.3	11 969.7	0.0	4 463.3	0.0	40 310.7	95 833.1	136 143.8
1955	23 832.3	42 474.6	56 812.7	128 599.0	40 360.9	713.0	24 018.7	0.0	145 024.6	171 786.6	316 811.2
1956	16 401.7	46 270.7	87 387.7	192 867.6	90 057.4	13 443.7	108 481.0	0.0	0.0 302 327.8	0.0 252 582.0	554 909.8
1957	16 872.6	36 928.4	98 359.1	234 784.2	116 917.7	70 039.0	371 665.9	0.0	603 815.3	341 751.6	945 566.9
1958	0.0	32 528.4	114 446.6	285 882.7	129 541.2	64 274.6	574 058.0	0.0	818 045.8	382 685.7	1 200 731.5
1959	0.0	26 295.1	131 881.9	387 430.6	111 568.4	88 169.7	792 222.7	0.0	1 035 673.0	501 895.4	1 537 568.4
1960	0.0	10 039.8	137 817.6	359 761.2	90 274.4	65 435.3	832 857.9	0.0	1 060 949.9	435 236.3	1 496 186.2
1961	0.0	17 299.9	163 753.0	365 245.1	95 820.3	65 716.1	937 924.2	0.0	1 197 497.5	448 261.1	1 645 758.6
1962	0.0	17 092.5	165 604.2	375 157.3	108 428.2	76 415.0	1 003 922.2	0.0	1 277 954.6	468 664.8	1 746 619.4
1963	0.0	27 999.2	154 541.1	413 897.2	118 656.7	101 459.3	884 034.4	0.0	1 157 232.2	543 355.7	1 700 587.9
1964	0.0	36 655.9	144 978.0	426 195.3	154 429.5	169 200.8	863 971.1	0.0	1 163 378.6	632 052.0	1 795 430.6
1965	0.5	9 005.8	119 181.0	446 526.6	144 701.1	255 550.6	718 984.5	0.0	982 867.1	711 083.0	1 693 950.1
1966	0.0	22 357.7	98 736.3	486 982.1	200 238.4	383 993.5	672 867.4	0.0	971 842.1	893 333.3	1 865 175.4
1967	0.0	26 641.4	93 865.6	551 088.2	130 534.9	286 404.1	631 490.9	29 496.2	855 891.4	893 629.9	1 749 521.3
1968	0.0	23 787.0	95 290.1	621 697.0	107 477.1	415 697.7	614 187.4	49 971.3	816 954.6	1 111 153.0	1 928 107.6
1969	2 930.0	18 427.4	91 032.2	635 657.8	110 892.1	498 762.7	573 983.7	38 692.2	778 838.0	1 191 540.1	1 970 378.1
1970	17 435.9	82 139.7	100 963.9	636 962.3	150 959.9	512 882.0	560 232.7	17 944.1	829 592.4	1 249 928.1	2 079 520.5
1971	24 797.7	279 990.5	85 966.8	667 827.0	153 318.2	533 399.0	523 101.9	14 173.3	787 184.6	1 495 389.8	2 282 574.4
1972	42 722.7	278 178.9	91 295.6	734 255.1	139 014.0	468 687.1	494 794.2	6 043.3	767 826.5	1 487 164.4	2 254 990.9
1973	44 434.5	340 263.3	84 188.9	684 088.4	138 080.8	450 051.9	468 473.1	4 330.4	735 177.3	1 478 734.0	2 213 911.3
1974	18 817.9	349 596.0	85 367.1	572 540.0	98 790.7	501 337.3	416 418.4	92.9	619 394.1	1 423 566.2	2 042 960.3
1975	25 818.1	304 618.5	73 604.2	532 479.3	51 966.6	635 551.8	361 070.9	0.0	512 459.8	1 472 649.6	1 985 109.4

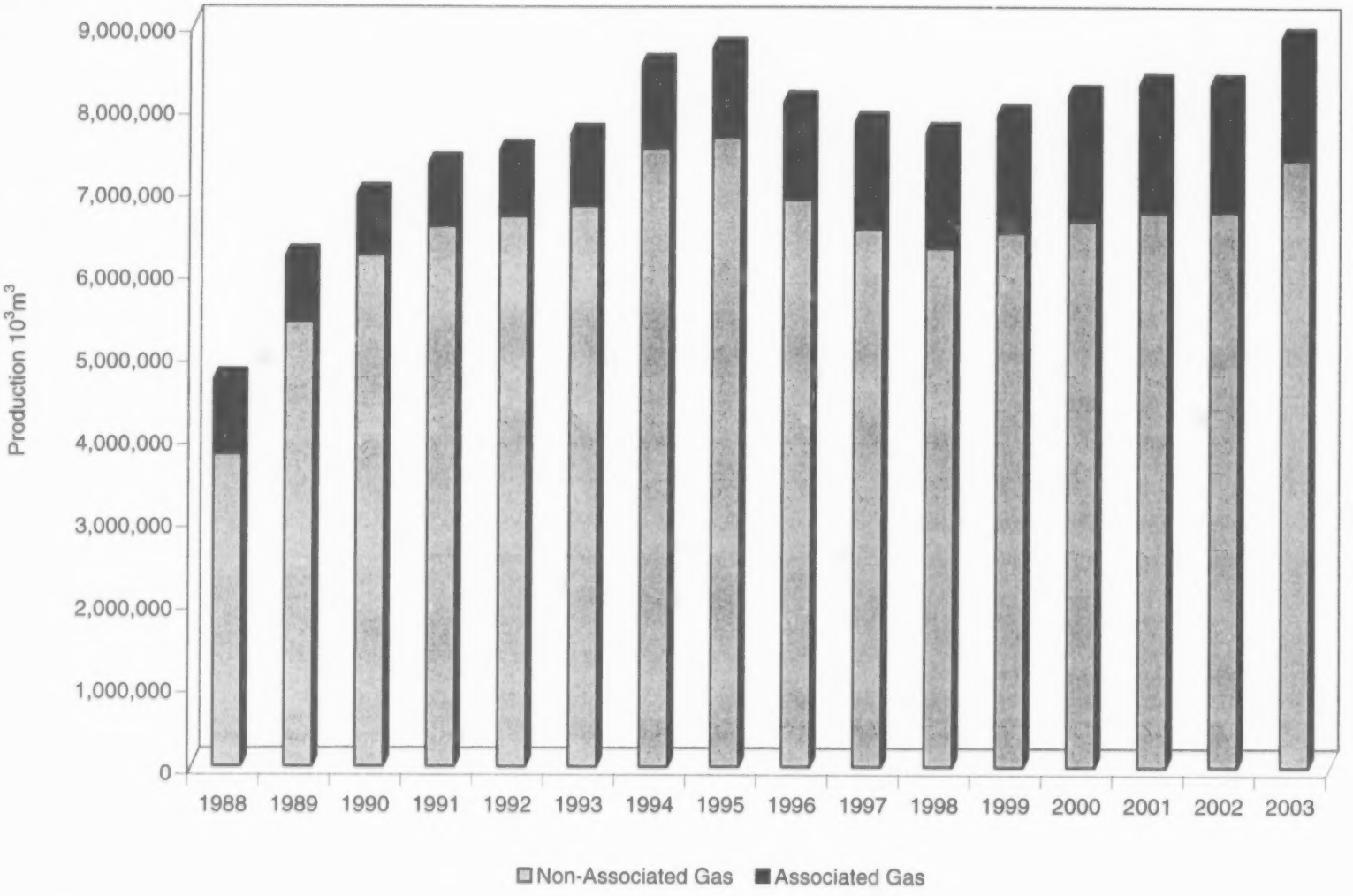
HISTORICAL SUMMARY OF NATURAL GAS PRODUCTION BY AREA
ASSOCIATED AND NON-ASSOCIATED

Volume in Thousand Cubic Metres

Year	Area I		Area II		Area III		Area IV		Provincial Totals		
	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Total
1976	19 785.2	332 412.1	65 239.1	510 289.5	57 974.1	597 747.3	343 583.4	0.0	486 581.8	1 440 448.9	1 927 030.7
1977	17 916.0	131 525.6	58 271.8	412 006.9	89 314.3	629 394.8	335 433.9	1 536.6	500 936.0	1 174 463.9	1 675 399.9
1978	18 127.6	99 129.5	50 595.6	390 862.8	87 083.2	605 748.6	317 172.7	2 517.0	472 979.1	1 098 257.9	1 571 237.0
1979	19 516.9	73 638.7	56 661.4	383 625.5	86 703.7	650 638.6	307 270.8	703.5	470 152.8	1 108 606.3	1 578 759.1
1980	27 670.5	123 162.1	45 635.7	308 138.9	99 056.8	709 910.2	305 512.7	0.0	477 875.7	1 141 211.2	1 619 086.9
1981	21 958.8	164 945.3	45 592.5	271 723.5	62 473.4	743 449.0	215 181.5	0.0	345 206.2	1 180 117.8	1 525 324.0
1982	25 642.5	257 039.5	56 131.7	298 786.0	65 526.7	697 390.4	246 474.9	0.0	393 775.8	1 253 215.9	1 646 991.7
1983	41 132.4	221 343.4	141 019.8	276 132.3	96 055.5	641 987.9	311 051.2	0.0	589 258.9	1 139 463.6	1 728 722.5
1984	38 445.4	308 215.3	249 230.5	267 346.9	112 284.6	873 508.2	338 548.7	0.0	738 509.2	1 449 070.4	2 187 579.6
1985	45 777.9	335 222.7	304 944.1	244 747.9	118 030.9	1 082 134.7	340 390.9	0.0	809 143.8	1 662 105.3	2 471 249.1
1986	41 652.8	274 607.0	288 413.1	207 070.1	108 167.5	1 518 476.4	366 997.2	0.0	805 230.6	2 000 153.5	2 805 384.1
1987	46 713.0	259 829.8	278 550.8	222 999.3	111 603.0	1 792 633.1	400 309.5	72.8	837 176.3	2 275 535.0	3 112 711.3
1988	42 899.9	373 615.3	320 971.5	354 811.2	108 686.5	3 059 692.4	433 021.2	1 230.3	905 579.1	3 789 349.2	4 694 928.3
1989	20 295.0	731 504.8	282 294.1	572 980.9	93 936.6	4 083 008.9	394 952.5	6 890.0	791 478.2	5 394 384.6	6 185 862.8
1990	11 776.1	1 071 636.6	240 458.0	560 140.0	89 566.4	4 565 044.2	395 449.5	8 203.1	737 250.0	6 205 023.9	6 942 273.9
1991	52 219.6	1 568 760.1	206 242.6	608 125.7	92 228.8	4 370 048.8	410 015.2	6 303.3	760 706.2	6 553 237.9	7 313 944.1
1992	56 992.2	1 871 371.9	197 258.0	751 878.4	105 745.5	4 052 384.4	435 653.8	931.7	795 649.5	6 676 566.4	7 472 215.9
1993	76 623.9	2 152 119.2	216 900.1	778 668.4	110 488.8	3 865 419.8	467 217.4	6 875.7	871 230.2	6 803 083.1	7 674 313.3
1994	87 224.9	2 585 295.9	264 083.7	801 092.6	96 208.6	4 110 782.9	573 650.5	3 116.6	1 021 167.7	7 500 288.0	8 521 455.7
1995	97 602.3	2 866 650.3	291 924.3	836 542.4	94 529.7	3 937 898.6	590 079.6	3 230.9	1 074 135.9	7 644 322.2	8 718 458.1
1996	118 418.6	2 576 028.9	350 016.4	739 050.0	134 609.4	3 568 017.1	581 571.8	3 541.6	1 184 616.2	6 886 637.6	8 071 253.8
1997	154 808.8	2 344 154.4	392 566.3	677 795.7	154 915.1	3 506 716.5	586 195.3	2 592.4	1 288 485.5	6 531 259.0	7 819 744.5
1998	146 255.5	2 193 329.6	408 189.2	731 416.4	233 241.7	3 370 672.2	611 853.7	917.8	1 399 540.1	6 296 336.0	7 695 876.1
1999	158 326.4	2 059 606.6	503 683.5	938 669.0	219 600.9	3 486 187.3	543 882.2	1 290.6	1 425 493.0	6 485 753.5	7 911 246.5
2000	205 697.2	1 954 369.8	511 825.2	971 498.8	250 844.0	3 698 607.5	554 801.4	3 978.0	1 523 167.8	6 628 454.1	8 151 621.9
2001*	270 835.7	1 944 086.4	483 178.4	996 563.5	221 803.3	3 787 357.6	581 996.7	3 112.5	1 557 814.1	6 731 120.0	8 288 934.1
2002*	295 196.9	1 930 214.3	455 315.2	861 154.6	210 758.4	3 950 295.9	579 300.7	623.1	1 540 571.2	6 742 287.9	8 282 859.1
2003	318 636.2	1 862 865.9	396 774.0	1 039 693.7	211 584.8	4 465 152.0	552 945.7	498.4	1 479 940.7	7 368 210.0	8 848 150.7

* Revised.

HISTORICAL SUMMARY OF SASKATCHEWAN NATURAL GAS PRODUCTION



HISTORICAL SUMMARY OF NATURAL GAS EXPORTS

Year	TO UNITED STATES			TO CANADA			TOTAL				
	Volume Sold (10^3m^3)	Gross Value of Exports	Net Value of Exports	Volume Sold (10^3m^3)	Gross Value of Exports	Net Value of Exports	Volume Sold (10^3m^3)	Gross Value of Exports	Gross Value ($ / 10^3m^3)	Net Value of Exports	Net Value ($ / 10^3m^3)
1986	0.0	$0	$0	324 601.7	$31,731,606	$26,580,363	324 601.7	$31,731,606	$97.756	$26,580,363	$81.886
1987	0.0	$0	$0	615 259.1	$44,832,392	$33,530,390	615 259.1	$44,832,392	$72.868	$33,530,390	$54.498
1988	8 787.1	N/A	N/A	1 341 398.7	N/A	N/A	1 350 185.8	$68,878,593	$51.014	$47,008,069	$34.816
1989	88 456.7	N/A	N/A	2 619 796.6	N/A	N/A	2 708 253.3	$152,761,085	$56.406	$107,165,272	$39.570
1990	237 609.3	$14,070,816	$9,180,780	3 421 735.8	$208,390,776	$152,331,914	3 659 345.1	$222,461,592	$60.793	$161,512,694	$44.137
1991	240 428.7	$17,402,193	$11,825,533	4 008 974.6	$240,133,829	$174,186,140	4 249 403.3	$257,536,022	$60.605	$186,011,673	$43.774
1992	227 890.5	$17,031,242	$10,910,233	4 015 980.9	$212,952,740	$143,888,378	4 243 871.4	$229,983,982	$54.192	$154,798,611	$36.476
1993	428 023.6	$35,978,508	$23,863,922	3 719 097.8	$213,240,862	$149,429,527	4 147 121.4	$249,219,370	$60.095	$173,293,449	$41.786
1994	738 436.0	$69,070,560	$48,271,993	4 153 763.6	$290,852,578	$224,854,087	4 892 199.6	$359,923,138	$73.571	$273,126,080	$55.829
1995	517 204.6	$42,639,541	$30,850,662	3 448 114.6	$173,397,222	$118,250,879	3 965 319.2	$216,036,763	$54.482	$149,101,541	$37.601

Please refer to Table 2 - 2 - 9 for all 1996 and future values.

HISTORICAL SUMMARY OF NATURAL GAS SALES AT THE PRODUCER LEVEL

Year	IN PROVINCE POINTS OF SALE (Excluding Raw Gas Sales)			OUT OF PROVINCE POINTS OF SALE			GRAND TOTAL SALES OF MARKETABLE GAS (Excluding Raw Gas Sales)					RAW ASSOCIATED GAS SALES		
	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)	Fieldgate Value	Avg. Fieldgate Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)
1996	5 997 468.1	$324,459,964	$54.10	510 065.5	$ 50 968 250	$99.92	6 507 533.6	$375,428,214	$57.69	$343,933,153	$52.85	273 125.2	$10 491 563	$38.41
1997	5 839 372.5	$382,731,238	$65.54	389 388.2	$ 41 438 413	$106.42	6 228 760.7	$424,169,652	$68.10	$395,004,051	$63.42	271 239.1	$11 492 924	$42.37
1998	5 644 220.0	$412,124,681	$73.02	324 987.0	$ 36 858 805	$113.42	5 969 207.0	$448,983,486	$75.22	$422,853,369	$70.84	267 176.3	$12 048 137	$45.09
1999	6 001 161.8	$598,714,435	$99.77	336 773.3	$ 38 201 126	$113.43	6 337 935.1	$636,915,561	$100.49	$611,402,057	$96.47	210 212.1	$11 973 923	$56.96
2000	6 275 718.8	$1,064,641,760	$169.64	310 956.2	$ 56 923 333	$183.06	6 586 675.0	$1,121,565,092	$170.28	$1,094,576,278	$166.18	262 516.4	$33 824 390	$128.85
2001*	6 522 708.3	$1,280,536,938	$196.32	86 956.8	$ 12 804 038	$147.25	6 609 665.0	$1,293,340,975	$195.67	$1,273,922,625	$192.74	268 218.3	$38 730 430	$144.40
2002*	6 394 794.3	$914,094,671	$142.94	142 373.2	$18,081,932	$127.00	6 537 167.5	$932,176,603	$142.60	$911,641,129	$139.46	267 618.6	$27 193 510	$101.61
2003	6 897 098.6	$1,532,534,165	$222.20	114 112.6	$25,569,865	$224.08	7 011 211.2	$1,558,104,031	$222.23	$1,536,356,839	$219.13	282 840.5	$46 864 806	$165.69

* Revised

NOTES: This Table replaces Table 2 - 2 - 6 and Table 2 - 2 - 8 from 1996 onward.

- The Point of Sale does not reflect the ultimate destination of the gas.
- The Average Fieldgate Price ($/$10^3m^3$) has been reported excluding "Line Loss" as this volume has no relevant sales value.

Liquefied Petroleum Gas

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY MARKETABLE GAS PRODUCTION AND DISPOSITION - GAS PLANTS

Thousand Cubic Metres at 101.325 kPa and 15°C

2003	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
PROCESSING PLANT RECEIPTS													
Associated Gas (Oil Wells)	16 957.8	15 508.8	16 762.1	16 917.7	18 694.2	17 817.8	18 633.8	18 562.0	15 695.0	17 825.3	17 193.0	19 230.1	209 797.6
Non-Associated Gas (Gas Wells)	17 493.3	15 777.7	16 048.6	14 857.9	16 130.9	16 593.5	17 912.0	18 316.4	18 915.4	19 770.3	18 935.3	19 370.6	210 121.9
Gas Gathering Systems (Sask)	46 512.0	43 400.9	48 502.7	44 642.5	43 379.7	39 430.4	45 295.4	46 042.8	45 992.8	46 648.3	43 880.8	44 914.7	538 643.0
Sask Gas Transporters	2.6	5.1	1.8	0.5	35.0	0.4	10.9	42.1	48.4	23.8	23.3	8.4	202.3
Gas Gathering Systems (Alberta)	2 255.5	2 251.0	2 335.8	2 722.7	4 286.3	4 318.5	5 995.0	7 061.9	6 902.1	7 108.8	6 991.6	7 786.9	60 016.1
TOTAL	83 221.2	76 943.5	83 651.0	79 141.3	82 526.1	78 160.6	87 847.1	90 025.2	87 553.7	91 376.5	87 024.0	91 310.7	1 018 780.9
LOSSES & CONSUMPTION													
Shrinkage	5 561.1	4 956.0	5 428.3	5 560.5	5 067.4	4 239.8	5 827.5	5 697.4	5 301.4	5 959.1	5 482.4	5 848.0	64 928.9
Plant Fuel	4 039.4	3 981.1	4 028.8	3 598.1	3 883.8	3 889.8	4 199.0	4 178.1	3 947.1	4 254.2	4 207.8	4 346.6	48 553.8
Metering Difference	92.3	1 646.2	1 968.8	1 448.1	1 472.9	1 308.9	587.7	897.4	344.7	739.4	2 427.2	1 029.6	13 963.2
Flared & Waste	1 890.6	1 641.8	1 645.5	1 523.4	1 676.9	1 631.8	2 435.8	1 992.2	1 888.1	1 942.1	1 621.6	1 709.1	21 598.9
TOTAL	11 583.4	12 225.1	13 071.4	12 130.1	12 101.0	11 070.3	13 050.0	12 765.1	11 481.3	12 894.8	13 739.0	12 933.3	149 044.8
TOTAL FOR DISPOSAL	71 637.8	64 718.4	70 579.6	67 011.2	70 425.1	67 090.3	74 797.1	77 260.1	76 072.4	78 481.7	73 285.0	78 377.4	869 736.1
DISPOSAL AVAILABILITY BY PLANT													
Transgas Coleville	19 462.8	17 665.0	19 674.8	17 970.1	16 644.2	18 332.3	18 734.1	19 694.1	19 270.3	19 847.1	17 436.5	19 675.8	224 407.1
Petrofund Dodsland	736.6	664.0	737.5	713.4	801.0	823.0	694.8	893.1	803.7	805.6	737.1	724.6	9 134.4
Ultima (Maximum) Smiley	1 039.6	1 074.6	1 082.5	976.8	1 038.9	988.0	904.9	867.7	931.0	1 030.5	1 025.5	1 016.9	11 976.9
Petrofund Kerrobert	323.2	295.4	323.0	310.1	338.5	326.1	340.3	335.2	326.4	329.0	308.5	300.9	3 856.6
Husky North Dodsland	1 663.8	1 372.6	1 518.7	1 409.1	1 388.0	1 449.1	1 530.5	1 529.1	1 448.4	1 463.5	1 333.4	1 728.2	17 834.4
Antelope South Smiley	132.1	117.3	109.4	69.1	62.6	106.7	116.9	126.0	91.4	102.2	88.4	100.9	1 223.0
Ish Prairiedale	2 611.5	2 705.3	2 871.6	2 682.1	2 760.4	2 537.6	2 764.0	2 655.5	2 465.1	2 818.6	2 917.9	2 870.2	32 659.8
Altagas Marengo	9 563.8	8 424.8	8 823.5	8 101.4	8 123.9	8 646.6	10 872.6	11 183.2	11 639.6	12 448.5	11 847.8	12 575.9	122 251.6
Nexen North Smiley	4 605.5	4 274.1	4 811.9	3 945.1	4 621.1	4 613.2	4 308.3	4 287.1	5 168.4	4 808.6	4 242.0	4 359.2	54 044.5
Altagas Loverna	7 571.7	6 448.9	7 290.8	6 921.2	9 623.0	8 845.1	9 476.3	8 824.5	8 694.0	9 228.7	9 349.1	9 389.5	101 662.8
Penn West Hoosier	0.0	0.0	0.0	1 630.4	1 259.3	1 199.6	1 220.8	1 247.3	1 240.3	1 208.7	1 282.2	1 857.1	12 145.7
Husky West Gull Lake	4 416.1	4 272.9	4 446.0	4 098.4	3 986.2	3 773.2	4 092.6	4 020.5	4 529.4	4 890.0	4 276.1	4 094.9	50 896.3
BP Steelman	11 180.3	9 986.3	10 562.0	10 206.5	10 303.2	6 255.7	11 215.5	12 099.3	11 692.8	11 489.2	10 860.9	11 254.7	127 106.4
NAL Resources Nottingham	7 144.1	6 243.1	6 813.8	6 473.6	7 761.1	7 502.8	6 741.9	7 396.3	5 834.2	6 292.7	6 119.1	6 628.9	80 951.6
Hazelwood	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Grimes Kisbey	272.1	253.6	276.0	285.6	296.0	289.3	300.1	299.6	280.7	243.5	268.0	488.5	3 553.0
Arc Weyburn/Lougheed	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BP Glen Ewen	914.6	920.5	1 238.1	1 218.3	1 417.7	1 402.0	1 483.5	1 801.6	1 656.7	1 475.3	1 192.5	1 311.2	16 032.0
TOTAL	71 637.8	64 718.4	70 579.6	67 011.2	70 425.1	67 090.3	74 797.1	77 260.1	76 072.4	78 481.7	73 285.0	78 377.4	869 736.1
DELIVERIES													
Gas Pipelines/Transporters	69 748.1	62 729.5	68 473.1	65 128.8	68 638.4	64 255.8	72 344.7	74 372.4	73 397.7	75 651.4	70 632.6	75 760.9	841 133.4
USA via Interenergy Pipeline	135.6	94.6	101.4	108.1	126.1	1 172.3	808.1	1 173.4	1 088.7	957.9	684.9	694.7	7 145.8
Gas Gathering Systems	1 720.1	1 860.3	1 971.8	1 750.3	1 640.6	1 645.3	1 627.5	1 698.2	1 559.7	1 842.9	1 935.0	1 890.9	21 142.6
Lease Fuel (Oil Batteries)	34.0	34.0	33.3	24.0	20.0	16.9	16.8	16.1	26.3	29.5	32.5	30.9	314.3
TOTAL DELIVERIES	71 637.8	64 718.4	70 579.6	67 011.2	70 425.1	67 090.3	74 797.1	77 260.1	76 072.4	78 481.7	73 285.0	78 377.4	869 736.1

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ETHANE													
PRODUCTION													
Production by Plant:													
Amoco Steelman	2 086.6	3 368.8	5 703.7	5 082.1	4 550.5	706.0	857.9	1 724.4	2 528.1	3 883.2	4 110.2	4 925.6	39 527.1
TOTAL	2 086.6	3 368.8	5 703.7	5 082.1	4 550.5	706.0	857.9	1 724.4	2 528.1	3 883.2	4 110.2	4 925.6	39 527.1
Opening Inventory	655.6	1 158.0	285.4	715.6	1 195.2	221.7	669.6	421.9	436.2	474.6	601.0	625.5	655.6
Adjustments	7.8	- 213.6	8.6	0.0	- 41.8	0.0	- 99.1	- 163.0	- 375.6	- 242.2	0.1	4.8	-1 114.1
Closing Inventory	1 158.0	285.4	715.6	1 195.2	221.7	669.6	421.9	436.2	474.6	601.0	625.5	224.5	224.5
TOTAL FOR DISPOSAL	1 576.4	4 455.0	5 264.9	4 602.6	5 565.8	258.1	1 204.7	1 873.1	2 865.3	3 999.0	4 085.6	5 321.8	41 072.3
DELIVERIES													
Deliveries/Sales	1 576.4	4 455.0	5 264.9	4 602.6	5 565.8	258.1	1 204.7	1 873.1	2 865.3	3 999.0	4 085.6	5 321.8	41 072.3
Value of Sales ($)	$178,187	$706,562	$842,428	$605,449	$719,184	$28,290	$126,682	$200,623	$281,276	$395,363	$560,230	$607,151	$5,251,424
Average Gross Value $ / m3	$113.03	$158.60	$160.01	$131.55	$129.21	$109.61	$105.16	$107.11	$98.17	$98.87	$137.12	$114.09	$127.86

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PROPANE													
PRODUCTION													
Production by Plant:													
Hazelwood Gas Plant	157.9	138.6	140.3	142.7	149.8	67.5	149.2	135.2	138.4	138.5	141.5	141.7	1 641.3
Nottingham Gas Plant	3 205.5	2 815.5	3 125.2	3 079.3	3 459.4	3 375.8	3 323.2	3 553.7	2 928.6	3 557.1	3 449.0	3 730.7	39 603.0
TOTAL	3 363.4	2 954.1	3 265.5	3 222.0	3 609.2	3 443.3	3 472.4	3 688.9	3 067.0	3 695.6	3 590.5	3 872.4	41 244.3
Opening Inventory	214.8	186.7	179.8	181.1	276.3	283.4	260.1	191.1	299.9	156.3	220.8	237.4	214.8
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	186.7	179.8	181.1	276.3	283.4	260.1	191.1	299.9	156.3	220.8	237.4	205.1	205.1
TOTAL FOR DISPOSAL	3 391.5	2 961.0	3 264.2	3 126.8	3 602.1	3 466.6	3 541.4	3 580.1	3 210.6	3 631.1	3 573.9	3 904.7	41 254.0
DELIVERIES													
Deliveries/Sales	3 391.5	2 961.0	3 264.2	3 126.8	3 602.1	3 466.6	3 541.4	3 580.1	3 210.6	3 631.1	3 573.9	3 904.7	41 254.0
Value of Sales ($)	$726,049	$774,123	$757,746	$514,469	$624,271	$629,144	$621,390	$686,019	$600,384	$743,047	$641,516	$749,678	$8,067,837
Average Gross Value $ / m3	$214.08	$261.44	$232.14	$164.54	$173.31	$181.49	$175.46	$191.62	$187.0	$204.63	$179.50	$191.99	$195.56

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BUTANE													
PRODUCTION													
Production by Plant:													
Nottingham Gas Plant	1 808.3	1 622.1	1 746.0	1 689.5	2 016.3	2 011.2	1 952.7	2 109.2	1 600.9	1 962.7	1 873.9	2 032.2	22 425.0
TOTAL	1 808.3	1 622.1	1 746.0	1 689.5	2 016.3	2 011.2	1 952.7	2 109.2	1 600.9	1 962.7	1 873.9	2 032.2	22 425.0
Opening Inventory	100.0	62.4	87.0	80.2	90.4	84.4	74.6	47.3	96.5	91.4	54.1	93.1	100.0
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1
Closing Inventory	62.4	87.0	80.2	90.4	84.4	74.6	47.3	96.5	91.4	54.1	93.1	76.2	76.2
TOTAL FOR DISPOSAL	1 845.9	1 597.5	1 752.8	1 679.3	2 022.3	2 021.0	1 980.0	2 060.0	1 606.0	2 000.0	1 834.9	2 049.0	22 448.7
DELIVERIES													
Deliveries/Sales	1 845.9	1 597.5	1 752.8	1 679.3	2 022.3	2 021.0	1 980.0	2 060.0	1 606.0	2 000.0	1 834.9	2 049.0	22 448.7
Value of Sales ($)	$492,985	$447,332	$461,232	$310,822	$357,037	$374,309	$359,370	$398,537	$318,081	$426,600	$408,265	$477,171	$4,831,741
Average Gross Value $ / m3	$267.07	$280.02	$263.14	$185.09	$176.55	$185.21	$181.50	$193.46	$198.06	$213.30	$222.50	$232.88	$215.23

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_2^+)													
PRODUCTION													
Production by Plant:													
Maximum Smiley	117.9	95.9	107.4	114.7	110.2	86.0	148.9	128.9	123.0	135.5	151.6	149.1	1 469.1
Antelope Smiley	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Avid North Dodsland	86.4	48.6	90.1	46.3	87.2	41.6	85.6	83.7	85.7	90.4	42.8	80.3	868.7
Transgas Coleville	2 556.6	2 216.7	2 299.0	2 143.3	1 880.8	2 232.6	2 334.8	2 343.3	2 361.5	2 463.8	2 463.5	2 618.8	27 914.6
NCE Kerrobert	98.5	75.7	93.6	73.8	72.4	81.0	97.2	130.4	101.6	96.6	80.5	79.9	1 081.2
Arc Energy Weyburn Plant	516.3	429.7	490.2	546.1	562.7	622.5	647.4	535.8	0.0	545.6	603.7	554.2	6 054.2
BP Canada Glen Ewen	443.0	491.0	592.0	541.3	613.0	668.0	701.0	740.0	746.0	694.0	629.0	639.0	7 497.3
TOTAL	3 818.7	3 357.6	3 672.3	3 465.5	3 326.3	3 731.7	4 014.9	3 962.1	3 417.8	4 025.9	3 971.1	4 121.3	44 885.1
Opening Inventory	312.3	184.6	172.4	172.2	155.6	167.7	140.3	180.9	128.9	70.9	67.2	157.8	312.3
Adjustments	152.3	- 39.9	- 17.3	14.4	- 31.5	14.5	57.0	- 97.2	- 0.7	36.6	- 90.0	105.6	103.8
Closing Inventory	184.6	172.4	172.2	155.6	167.7	140.3	180.9	128.9	70.9	67.2	157.8	117.9	117.9
TOTAL FOR DISPOSAL	3 794.1	3 409.7	3 689.8	3 467.7	3 345.7	3 744.6	3 917.3	4 111.3	3 476.5	3 993.0	3 970.5	4 055.6	44 975.7
DELIVERIES													
Deliveries/Sales	3 794.1	3 409.7	3 689.8	3 467.7	3 345.7	3 744.6	3 917.3	4 111.3	3 476.5	3 993.0	3 970.5	4 055.6	44 975.7
Value of Sales ($)	$782,127	$766,723	$836,988	$692,517	$650,369	$792,988	$831,900	$872,054	$702,484	$832,505	$836,765	$910,627	$9,508,047
Average Gross Value $ / m3	$206.14	$224.87	$226.84	$199.70	$194.39	$211.77	$212.37	$212.11	$202.07	$208.49	$210.75	$224.54	$211.40

Table 2 - 3 - 1 (continued)

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_3^+)													
PRODUCTION													
Production by Plant:													
Amoco Steelman	10 713.4	9 861.3	10 414.4	10 223.4	11 818.8	5 856.9	11 213.7	11 675.0	11 541.0	12 452.1	9 782.0	10 809.3	126 361.3
Kisbey Gas Plant	412.7	410.8	416.0	407.7	421.4	369.3	435.8	407.6	419.4	335.9	354.4	562.7	4 953.7
TOTAL	11 126.1	10 272.1	10 830.4	10 631.1	12 240.2	6 226.2	11 649.5	12 082.6	11 960.4	12 788.0	10 136.4	11 372.0	131 315.0
Opening Inventory	1 768.9	1 397.2	929.2	1 474.7	741.3	0.0	961.5	1 699.8	1 253.9	1 129.1	622.2	17.5	1 768.9
Adjustments	0.0	0.0	- 423.0	- 9.2	- 53.0	53.0	- 0.9	- 330.3	- 0.3	93.3	0.0	0.1	- 670.0
Closing Inventory	1 397.2	929.2	1 474.7	741.3	0.0	961.5	1 699.8	1 253.9	1 129.1	622.2	17.5	962.2	962.2
TOTAL FOR DISPOSAL	11 497.8	10 740.1	10 707.9	11 373.7	13 034.5	5 211.7	10 912.1	12 858.8	12 085.5	13 201.6	10 741.1	10 427.2	132 791.7
DELIVERIES													
Deliveries/Sales	11 497.8	10 740.1	10 707.9	11 373.7	13 034.5	5 211.7	10 912.1	12 858.8	12 085.5	13 201.6	10 741.1	10 427.2	132 791.7
Value of Sales ($)	$3,092,452	$3,681,912	$3,957,473	$2,938,826	$2,878,636	$1,263,099	$2,449,669	$2,991,200	$2,821,660	$3,040,914	$2,480,769	$2,533,130	$34,129,737
Average Gross Value $ / m3	$268.96	$342.82	$369.58	$258.39	$220.85	$242.36	$224.49	$232.62	$233.47	$230.34	$230.96	$242.93	$257.02

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_4^+)													
PRODUCTION													
Production by Plant:													
Hazelwood Gas Plant	113.4	84.6	131.7	168.1	181.7	93.4	181.1	202.8	198.4	182.0	161.3	161.3	1 859.8
TOTAL	113.4	84.6	131.7	168.1	181.7	93.4	181.1	202.8	198.4	182.0	161.3	161.3	1 859.8
Opening Inventory	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL FOR DISPOSAL	113.4	84.6	131.7	168.1	181.7	93.4	181.1	202.8	198.4	182.0	161.3	161.3	1 859.8
DELIVERIES													
Deliveries/Sales	113.4	84.6	131.7	168.1	181.7	93.4	181.1	202.8	198.4	182.0	161.3	161.3	1 859.8
Value of Sales ($)	$32,705	$26,565	$36,236	$38,251	$39,471	$21,795	$43,230	$50,538	$42,154	$39,974	$36,443	$38,625	$445,987
Average Gross Value $ / m3	$288.41	$314.01	$275.14	$227.55	$217.23	$233.35	$238.71	$249.20	$212.47	$219.64	$225.93	$239.46	$239.80

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PENTANES PLUS (C_5^+)													
PRODUCTION													
Production by Plant:													
Murphy North Dodsland	14.1	13.4	16.7	12.5	11.5	7.6	4.3	7.6	9.3	11.0	9.9	11.1	129.0
Ish Prairiedale	44.0	129.8	133.6	0.0	35.0	0.0	180.0	180.0	135.0	215.0	270.0	239.8	1 562.2
Altagas Marengo	10.0	10.8	11.0	8.0	7.5	6.5	3.0	10.8	4.7	7.0	9.2	12.8	101.3
Nexen Smiley Gas Plant	3.0	1.0	3.0	3.0	7.0	4.0	2.0	3.3	4.0	0.0	0.0	2.5	32.8
Altagas Loverna	0.0	41.4	0.0	50.7	13.0	14.0	19.3	9.3	12.8	9.0	9.4	3.8	182.7
Hoosier Gas Plant	0.0	0.0	0.0	17.1	17.8	25.6	21.2	30.5	26.0	23.4	20.2	31.5	213.3
Kisbey Gas Plant	75.3	37.0	37.5	70.2	70.4	63.5	67.4	102.9	72.6	73.4	77.3	70.1	817.6
Husky West Gull Lake	153.9	159.3	178.3	162.0	159.7	150.6	155.5	128.5	149.8	170.8	161.4	165.9	1 895.7
Amoco Steelman	1 234.6	1 118.6	1 284.7	1 318.1	204.3	170.4	1 146.0	14.0	0.0	0.0	1 285.9	1 039.7	8 816.3
Nottingham	1 204.6	1 019.1	1 134.3	1 126.6	1 352.1	1 408.9	1 375.3	1 527.3	1 137.1	1 338.1	1 210.2	1 283.7	15 117.3
TOTAL	2 739.5	2 530.4	2 799.1	2 768.2	1 878.3	1 851.1	2 974.0	2 014.2	1 551.3	1 847.7	3 053.5	2 860.9	28 868.2
Opening Inventory	341.4	332.2	278.7	267.8	320.9	436.2	357.8	443.3	379.0	415.6	425.6	403.3	341.4
Adjustments	- 4.3	11.5	62.3	18.2	- 1.2	10.3	27.2	- 3.8	- 2.2	- 6.7	15.0	36.4	162.7
Closing Inventory	332.2	278.7	267.8	320.9	436.2	357.8	443.3	379.0	415.6	425.6	403.3	421.4	421.4
TOTAL FOR DISPOSAL	2 753.0	2 572.4	2 747.7	2 696.9	1 764.2	1 919.2	2 861.3	2 082.3	1 516.9	1 844.4	3 060.8	2 806.4	28 625.5
DELIVERIES													
Deliveries/Sales	2 753.0	2 572.4	2 747.7	2 696.9	1 764.2	1 919.2	2 861.3	2 082.3	1 516.9	1 844.4	3 060.8	2 806.4	28 625.5
Value of Sales ($)	$875,009	$875,796	$866,132	$751,180	$445,360	$509,960	$722,998	$557,433	$349,252	$444,913	$729,911	$711,545	$7,839,488
Average Gross Value $ / m3	$317.84	$340.46	$315.22	$278.53	$252.44	$265.71	$252.68	$267.70	$230.24	$241.22	$238.47	$253.54	$273.86

MONTHLY LPG RECEIPTS AND DISPOSITION - STORAGE WELLS

Cubic Metres

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
NATURAL GAS LIQUIDS (C_2^+)													
RECEIPTS													
Saskatchewan	2 556.6	2 216.7	2 299.0	2 143.3	1 880.8	2 232.6	2 334.8	2 343.3	2 361.5	2 463.8	2 463.5	2 618.8	27 914.6
Alberta	316 810.0	288 397.5	259 592.7	242 666.0	223 997.6	246 906.7	238 604.5	222 940.2	209 364.8	224 722.1	236 250.6	262 796.6	2 973 049.4
TOTAL	319 366.6	290 614.2	261 891.7	244 809.3	225 878.4	249 139.3	240 939.3	225 283.5	211 726.3	227 185.9	238 714.1	265 415.4	3 000 964.0
Opening Inventory	89 164.9	75 019.6	60 887.7	76 306.8	74 585.2	81 984.0	102 993.1	105 593.0	129 680.7	114 165.1	106 032.3	107 071.0	89 164.9
Adjustments	340.4	305.2	302.5	284.5	304.7	2 131.0	302.6	303.9	314.4	305.0	343.3	325.4	5 562.9
Closing Inventory	75 019.6	60 887.7	76 306.8	74 585.2	81 984.0	102 993.1	105 593.0	129 680.7	114 165.1	106 032.3	107 071.0	84 834.5	84 834.5
TOTAL FOR DISPOSAL	333 171.5	304 440.9	246 170.1	246 246.4	218 174.9	225 999.2	238 036.8	200 891.9	226 927.5	235 013.7	237 332.1	287 326.5	2 999 731.5
DELIVERIES													
Sarnia, Ontario (via IPPL)	333 171.5	304 440.9	246 170.1	246 246.4	218 174.9	225 999.2	238 036.8	200 891.9	226 927.5	235 013.7	237 332.1	287 326.5	2 999 731.5
TOTAL	333 171.5	304 440.9	246 170.1	246 246.4	218 174.9	225 999.2	238 036.8	200 891.9	226 927.5	235 013.7	237 332.1	287 326.5	2 999 731.5

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

ETHANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1981	20 345.0	20 345.0	$1,197,970	$58.88
1982	23 210.8	22 945.0	$1,358,712	$59.22
1983	45 032.9	44 495.1	$3,730,088	$83.83
1984	53 876.1	54 128.6	$4,025,244	$74.36
1985	42 928.8	42 746.1	$3,114,379	$72.86
1986	10 241.5	10 593.8	$488,458	$46.11
1987	0.0	0.0	0	0
1988	0.0	0.0	0	0
1989	0.0	0.0	0	0
1990	0.0	0.0	0	0
1991	0.0	0.0	0	0
1992	0.0	0.0	0	0
1993	0.0	0.0	0	0
1994	0.0	0.0	0	0
1995	0.0	0.0	0	0
1996	53 687.0	54 603.0	N/A	N/A
1997	52 601.8	51 222.8	N/A	N/A
1998	46 697.4	46 501.8	N/A	N/A
1999	43 519.2	44 381.8	$3,425,814	$77.19
2000	50 793.4	49 638.8	$5,973,551	$120.34
2001	32 230.6	32 158.1	$3,616,217	$112.45
2002	20 454.5	20 973.0	$1,620,360	$77.26
2003	39 527.1	41 072.3	$5,251,424	$127.86

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

PROPANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1964	102 500.8	99 645.1	$1,035,017	$10.39
1965	107 210.9	105 130.9	$1,098,013	$10.44
1966	119 172.1	117 587.8	$1,230,528	$10.46
1967	140 468.7	138 331.5	$1,271,164	$9.19
1968	149 598.8	148 832.0	$1,447,876	$9.73
1969	135 610.5	134 681.4	$1,340,950	$9.96
1970	126 312.7	125 588.3	$1,293,231	$10.30
1971	126 517.5	132 191.7	$1,306,589	$9.88
1972	121 106.9	125 717.8	$1,501,662	$11.94
1973	116 058.2	120 563.3	$1,357,700	$11.26
1974	99 199.7	101 726.9	$1,343,272	$13.20
1975	88 835.0	90 338.0	$1,741,489	$19.28
1976	81 261.4	84 008.6	$3,591,695	$42.75
1977	78 862.9	81 012.6	$4,289,786	$52.95
1978	80 010.4	81 599.7	$4,505,823	$55.22
1979	75 779.0	76 974.6	$4,679,998	$60.80
1980	66 926.3	69 676.5	$4,535,623	$65.10
1981	34 129.3	36 473.4	$3,368,064	$92.34
1982	1 861.5	2 740.4	$331,906	$121.12
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	10 314.4	10 314.4	$927,993	$89.97
1987	13 005.1	13 005.1	$819,047	$62.98
1988	14 573.5	14 979.5	$704,520	$47.03
1989	14 563.9	14 708.9	$724,782	$49.28
1990	15 278.0	15 497.5	$1,335,840	$86.20
1991	16 427.0	16 347.8	$1,151,370	$70.43
1992	18 307.1	18 451.4	$1,247,256	$67.60
1993	19 585.1	19 507.5	$1,735,666	$88.97
1994	21 521.4	21 583.7	$1,707,306	$79.10
1995	30 003.6	29 962.5	$2,680,452	$89.46

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

PROPANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1996	35 871.7	35 881.2	$4,897,016	$136.48
1997	38 052.6	38 041.9	$4,420,076	$116.19
1998	39 344.8	39 449.5	$2,880,045	$73.01
1999	40 294.3	40 232.4	$3,280,332	$81.53
2000	41 073.6	41 079.9	$8,495,264	$206.80
2001	41 657.6	41 654.9	$8,085,390	$194.10
2002	40 019.6	40 037.5	$5,225,191	$130.51
2003	41 244.3	41 254.0	$8,067,837	$195.56

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

BUTANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1964	58 295.7	59 854.1	$576,724	$9.64
1965	53 747.2	54 280.0	$559,936	$10.32
1966	54 329.0	54 466.0	$570,071	$10.47
1967	62 563.9	62 932.7	$620,680	$9.86
1968	64 562.0	64 883.7	$676,235	$10.42
1969	55 233.7	55 419.0	$521,891	$9.42
1970	55 811.3	55 911.2	$488,123	$8.73
1971	59 324.0	60 565.0	$541,610	$8.94
1972	50 091.1	51 948.1	$510,784	$9.83
1973	49 840.0	50 090.2	$822,417	$16.42
1974	42 076.9	43 562.3	$1,612,747	$37.02
1975	37 990.5	39 153.2	$1,769,654	$45.20
1976	36 981.3	37 783.7	$1,986,898	$52.59
1977	38 068.9	38 404.4	$2,396,909	$62.41
1978	39 115.3	39 305.7	$2,295,536	$58.40
1979	36 502.9	37 106.7	$5,212,781	$140.48
1980	31 127.0	31 971.1	$3,905,810	$122.17
1981	18 137.8	17 714.0	$1,830,620	$103.34
1982	1 019.2	1 563.3	$153,193	$97.99
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	5 434.3	5 434.3	$479,130	$88.17
1987	9 197.5	9 197.5	$827,268	$89.94
1988	8 609.9	9 767.2	$531,284	$54.39
1989	7 394.3	8 854.1	$314,921	$35.57
1990	7 414.3	8 946.6	$670,725	$74.97
1991	8 080.7	9 237.6	$643,723	$69.69
1992	9 259.3	9 699.5	$659,125	$67.95
1993	9 806.2	9 932.9	$614,978	$61.91
1994	10 146.2	10 133.9	$660,196	$65.15
1995	13 875.1	13 890.7	$969,153	$69.77

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

BUTANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1996	14 338.6	14 366.6	$1,297,114	$90.29
1997	16 630.1	16 575.4	$1,683,217	$101.55
1998	19 570.8	19 560.1	$1,114,444	$56.98
1999	18 615.8	18 670.6	$1,793,564	$96.06
2000	17 663.2	17 663.3	$3,898,335	$220.70
2001	20 079.4	20 034.9	$3,565,753	$177.98
2002	21 503.3	21 493.9	$3,612,285	$168.06
2003	22 425.0	22 448.7	$4,831,741	$215.23

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

NATURAL GAS LIQUIDS (C_2^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1984	7 009.0	7 009.0	$1,025,248	$146.28
1985	54 221.6	54 115.1	$6,315,671	$116.71
1986	50 712.6	50 692.8	$3,582,786	$70.68
1987	48 760.5	48 781.0	$3,359,446	$68.87
1988	47 237.7	44 076.6	$2,947,932	$66.88
1989	37 706.7	37 325.5	$2,594,845	$69.52
1990	35 918.7	35 930.1	$4,390,070	$122.18
1991	33 680.5	33 496.1	$3,623,293	$108.17
1992	46 630.2	46 546.1	$4,230,229	$90.88
1993	47 993.8	48 082.4	$4,379,627	$91.09
1994	51 199.2	51 184.3	$4,513,205	$88.18
1995	45 366.0	45 387.4	$4,705,428	$103.67
1996	43 783.3	43 689.0	$5,279,611	$120.85
1997	40 656.7	40 692.5	$4,935,313	$121.28
1998	37 986.8	38 004.9	$2,798,496	$73.64
1999	40 133.5	40 125.4	$4,376,281	$109.07
2000	36 663.7	36 664.0	$8,203,425	$223.75
2001	28 413.8	28 461.1	$5,768,677	$202.69
2002*	40 076.5	40 100.4	$7,001,600	$174.60
2003	44 885.1	44 975.7	$9,508,047	$211.40

*Revised

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

NATURAL GAS LIQUIDS (C_3^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1964	6 563.7	6 414.4	$33,912	$5.29
1965	5 800.7	4 938.4	$27,331	$5.53
1966	3 911.3	3 911.3	$22,386	$5.72
1967	5 218.8	5 218.8	$27,611	$5.29
1968	7 626.9	7 626.9	$48,993	$6.42
1969	20 031.7	20 031.7	$211,884	$10.58
1970	26 888.5	26 888.4	$284,412	$10.58
1971	20 843.2	20 843.2	$220,521	$10.58
1972	25 373.6	25 373.6	$268,453	$10.58
1973	30 049.8	30 049.8	$317,851	$10.58
1974	24 817.7	24 817.7	$262,506	$10.58
1975	24 407.8	24 407.8	$258,172	$10.58
1976	22 593.6	22 593.6	$237,887	$10.53
1977	21 364.2	21 364.2	$225,979	$10.58
1978	18 112.6	18 112.6	$191,586	$10.58
1979	18 680.9	18 680.9	$197,496	$10.57
1980	16 580.5	16 580.5	$327,177	$19.73
1981	16 975.5	16 975.5	$452,085	$26.63
1982	65 759.1	64 057.0	$4,482,835	$69.98
1983	127 635.6	127 593.8	$7,612,763	$59.66
1984	156 583.9	157 034.1	$14,342,624	$91.33
1985	106 012.2	105 917.9	$9,777,860	$92.32
1986	124 734.9	123 363.1	$11,133,190	$90.25
1987	137 867.6	138 501.6	$9,736,031	$70.30
1988	147 743.4	148 827.3	$9,552,764	$64.19
1989	149 797.2	148 760.2	$8,459,763	$56.87
1990	142 465.7	143 867.2	$8,300,027	$57.69
1991	137 902.9	136 778.3	$9,480,724	$69.31
1992	139 111.3	139 385.4	$10,818,864	$77.62
1993	140 815.0	142 965.9	$14,434,009	$100.96
1994	145 610.2	145 239.1	$15,341,374	$105.63
1995	156 968.5	157 545.5	$18,992,845	$120.55

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

NATURAL GAS LIQUIDS (C_3^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1996	155 623.9	157 230.0	$24,463,122	$155.59
1997	161 561.1	161 008.7	$22,956,634	$142.58
1998	165 983.2	169 330.0	$17,429,538	$102.93
1999	167 781.8	167 386.7	$23,157,674	$138.35
2000	159 973.6	157 714.6	$36,814,996	$233.43
2001	151 517.4	149 913.4	$30,337,884	$202.37
2002	137 239.3	137 421.8	$23,642,515	$172.04
2003	131 315.0	132 791.7	$34,129,737	$257.02

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

NATURAL GAS LIQUIDS (C_4^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($Cdn)	Average Price ($/$m^3$)
1999	3 615.9	3 615.9	$547,219	$151.34
2000	2 348.7	2 348.7	$618,003	$263.13
2001	2 315.6	2 315.6	$497,095	$214.67
2002	2 194.4	2 194.4	$494,764	$225.47
2003	1 859.8	1 859.8	$445,987	$239.80

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

PENTANES PLUS (C_5^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1964	38 817.0	38 770.3	$645,515	$16.65
1965	34 355.7	33 647.7	$588,211	$17.48
1966	35 977.9	35 503.0	$540,195	$15.22
1967	41 807.9	41 462.5	$661,312	$15.95
1968	46 430.9	45 062.5	$726,081	$16.11
1969	41 001.6	39 496.2	$624,814	$15.82
1970	39 088.8	36 332.4	$599,877	$16.51
1971	42 257.1	39 308.7	$681,306	$17.33
1972	38 162.0	34 677.2	$555,317	$16.01
1973	37 500.4	35 565.4	$693,334	$19.49
1974	31 608.5	30 246.8	$964,974	$31.90
1975	27 648.5	25 218.7	$1,038,577	$41.18
1976	24 178.3	23 312.1	$1,131,126	$48.52
1977	23 482.3	21 908.2	$1,380,694	$63.02
1978	25 885.6	22 922.9	$1,757,077	$76.65
1979	24 222.8	22 445.6	$1,879,240	$83.72
1980	20 946.7	20 160.1	$2,041,784	$101.28
1981	11 479.8	11 464.7	$1,356,399	$118.31
1982	798.1	991.8	$132,983	$134.08
1983	551.9	638.8	$118,564	$185.60
1984	632.7	598.9	$113,538	$189.58
1985	562.8	568.0	$115,888	$204.03
1986	3 632.7	3 651.7	$341,457	$93.51
1987	4 931.6	4 877.9	$652,677	$133.80
1988	5 997.9	6 245.6	$583,919	$93.49
1989	5 842.5	5 912.5	$683,891	$115.67
1990	5 503.1	5 624.6	$821,364	$146.03
1991	5 897.7	5 893.9	$707,484	$120.04
1992	6 948.8	6 989.6	$860,196	$123.07
1993	7 044.5	7 006.1	$776,459	$110.83
1994	7 059.7	7 057.2	$803,737	$113.89
1995	9 504.1	9 518.5	$1,195,790	$125.63

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars

PENTANES PLUS (C_5^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1996	10 694.9	10 654.7	$1,672,361	$156.96
1997	12 979.4	13 044.4	$1,929,691	$147.93
1998	22 641.0	22 534.1	$2,303,163	$102.21
1999	22 861.4	22 800.9	$2,685,760	$117.79
2000	30 334.7	30 269.4	$8,126,764	$268.48
2001	38 763.4	38 649.1	$9,385,167	$242.83
2002	30 655.8	30 601.4	$7,593,312	$248.14
2003	28 868.2	28 625.5	$7,839,488	$273.86

Coal

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY COAL PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2003	PRODUCTION	DISPOSITION					
		Saskatchewan	Manitoba	Ontario	United States	Total Sales	Value of Sales
January	N/A	N/A	N/A	N/A	N/A	N/A	N/A
February	N/A	N/A	N/A	N/A	N/A	N/A	N/A
March	N/A	N/A	N/A	N/A	N/A	N/A	N/A
April	N/A	N/A	N/A	N/A	N/A	N/A	N/A
May	N/A	N/A	N/A	N/A	N/A	N/A	N/A
June	N/A	N/A	N/A	N/A	N/A	N/A	N/A
July	N/A	N/A	N/A	N/A	N/A	N/A	N/A
August	N/A	N/A	N/A	N/A	N/A	N/A	N/A
September	N/A	N/A	N/A	N/A	N/A	N/A	N/A
October	N/A	N/A	N/A	N/A	N/A	N/A	N/A
November	N/A	N/A	N/A	N/A	N/A	N/A	N/A
December	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A	N/A

*** See Table 4 - 3 - 1 for aggregated Mineral production values***

Note: Where there are fewer than three producers of a mineral commodity, mineral production and disposition information has been aggregated as required under The Mineral Resources Act.

Table 2 - 4 - 2

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1886-1899	124 149	$207,060	$1.67
1900	36 741	$60,750	$1.65
1901	40 823	$72,000	$1.76
1902	63 503	$112,640	$1.77
1903	105 871	$169,618	$1.60
1904	113 294	$187,021	$1.65
1905	97 609	$152,334	$1.56
1906	98 337	$164,146	$1.67
1907	137 195	$252,437	$1.84
1908	136 582	$253,790	$1.86
1909	174 292	$296,333	$1.70
1910	164 342	$293,929	$1.79
1911	187 587	$347,248	$1.85
1912	204 427	$368,135	$1.80
1913	193 137	$358,192	$1.85
1914	210 738	$374,245	$1.78
1915	217 821	$365,246	$1.68
1916	255 191	$441,836	$1.73
1917	322 454	$662,451	$2.05
1918	314 654	$722,148	$2.30
1919	344 138	$819,390	$2.38
1920	304 108	$797,828	$2.62
1921	304 480	$823,180	$2.70
1922	346 941	$802,053	$2.31
1923	397 438	$858,448	$2.16
1924	434 649	$886,668	$2.04
1925	428 160	$870,875	$2.03
1926	398 983	$819,805	$2.05
1927	426 573	$868,867	$2.04
1928	427 931	$831,491	$1.94
1929	526 339	$993,226	$1.89
1930	525 645	$968,863	$1.84
1931	601 315	$945,259	$1.57
1932	804 799	$1,229,449	$1.53
1933	841 549	$1,285,996	$1.53
1934	824 892	$1,241,130	$1.50
1935	836 230	$1,293,668	$1.55
1936	926 047	$1,463,680	$1.58
1937	951 953	$1,494,337	$1.57
1938	927 294	$1,380,416	$1.49
1939	870 530	$1,255,142	$1.44
1940	995 651	$1,403,540	$1.41

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1941	1 199 991	$1,713,478	$1.43
1942	1 180 353	$1,760,065	$1.49
1943	1 511 345	$2,432,249	$1.61
1944	1 245 353	$2,034,914	$1.63
1945	1 390 710	$2,327,082	$1.67
1946	1 382 359	$2,544,092	$1.78
1947	1 425 321	$2,928,812	$2.05
1948	1 441 673	$3,020,305	$2.10
1949	1 696 878	$3,533,930	$2.08
1950	1 998 731	$4,044,697	$2.02
1951	2 016 961	$4,361,677	$2.16
1952	1 890 088	$4,004,308	$2.12
1953	1 833 697	$3,834,455	$2.09
1954	1 920 275	$2,961,702	$1.54
1955	2 081 978	$4,306,235	$2.07
1956	2 125 658	$4,315,788	$2.03
1957	2 040 089	$4,398,031	$2.16
1958	2 044 839	$4,437,572	$2.17
1959	1 766 228	$3,879,761	$2.20
1960	1 969 314	$4,315,279	$2.19
1961	2 003 836	$4,509,930	$2.25
1962	2 046 887	$4,553,900	$2.22
1963	1 699 662	$3,713,988	$2.19
1964	1 828 229	$3,905,222	$2.14
1965	1 915 328	$3,729,675	$1.95
1966	1 890 032	$3,726,858	$1.97
1967	1 814 416	$3,620,856	$2.00
1968	2 042 337	$4,137,055	$2.03
1969	1 830 796	$3,726,698	$2.04
1970	3 464 068	$7,399,875	$2.14
1971	2 996 343	$6,404,518	$2.14
1972	2 976 868	$6,569,118	$2.21
1973	3 655 897	$8,500,351	$2.33
1974	3 484 867	$8,160,805	$2.34
1975	3 548 725	$9,239,216	$2.60
1976	4 693 938	$15,201,433	$3.24
1977	5 476 398	$20,335,302	$3.71
1978	5 029 060	$17,705,483	$3.52
1979	5 011 669	$20,474,866	$4.09
1980	5 979 724	$29,726,008	$4.97

Table 2 - 4 - 2 (continued)

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1981	6 798 297	$42,060,549	$6.19
1982	7 494 259	$62,449,487	$8.33
1983	7 759 917	$72,798,613	$9.38
1984	9 884 996	$97,964,742	$9.91
1985	9 537 238	$87,459,000	$9.17
1986	8 329 130	$82,902,318	$9.95
1987	10 020 334	$92,077,181	$9.19
1988	12 109 690	$110,318,973	$9.11
1989	10 815 806	$99,604,135	$9.21
1990	9 406 973	$99,543,400	$10.58
1991	8 981 478	$93,867,875	$10.45
1992	10 058 949	$99,724,493	$9.91
1993	10 044 870	$93,910,578	$9.35
1994	10 664 689	$104,151,672	$9.77
1995	10 739 710	$116,200,011	$10.82
1996	10 854 234	$116,091,756	$10.70
1997	11 652 603	$122,107,578	$10.48
1998	N/A	N/A	N/A
1999	N/A	N/A	N/A
2000	N/A	N/A	N/A
2001	N/A	N/A	N/A
2002	N/A	N/A	N/A
2003	N/A	N/A	N/A

1. FOB at minesite. "Value of Mineral Production" used for pre-1973 calculation.

*** See Table 4 - 3 - 1 for aggregated Mineral production and sales values***

Note: Where there are fewer than three producers of a mineral commodity, mineral production, sales, and value of sales information has been aggregated as required u the Mineral Resources Act.

Section III: Industrial Minerals

Potash

Sodium Sulphate

Salt

Potash

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY POTASH PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes K_2O Equivalent - Values in Canadian Dollars

2003	PRODUCTION	DISPOSITION				
		United States Sales	Canadian Sales	Offshore Sales	Total Sales	Value of Sales
January	725 215.00	620 352.33	14 633.48	221 942.00	856 927.81	$172,553,927.24
February	743 995.00	262 174.42	14 800.93	342 302.00	619 277.35	$119,548,300.81
March	778 611.00	279 190.12	19 914.40	409 823.00	708 927.52	$134,419,456.99
April	827 732.00	554 126.11	70 135.70	374 135.00	998 396.81	$198,776,834.95
May	823 406.00	320 358.99	141 236.62	375 953.00	837 548.61	$154,993,578.38
June	711 725.00	284 024.56	22 228.96	361 619.00	667 872.52	$118,917,191.71
July	320 969.00	584 966.31	12 312.38	291 119.00	888 397.69	$158,980,046.79
August	594 713.00	294 046.42	27 245.52	269 190.00	590 481.94	$103,606,012.36
September	808 368.00	332 353.67	37 443.42	309 330.00	679 127.09	$126,308,636.03
October	862 785.00	369 883.70	45 711.25	297 087.00	712 681.95	$128,344,210.74
November	842 860.00	291 176.02	13 154.47	269 987.00	574 317.49	$94,907,314.82
December	598 068.00	294 313.30	12 690.60	350 084.00	657 087.90	$120,304,717.78
Total	**8 638 447.00**	**4 486 965.95**	**431 507.73**	**3 872 571.00**	**8 791 044.68**	**$1,631,660,228.60**

Graph 3 - 1 - 1

DISPOSITION OF SASKATCHEWAN POTASH PRODUCTION (K_2O Tonnes) - 2003

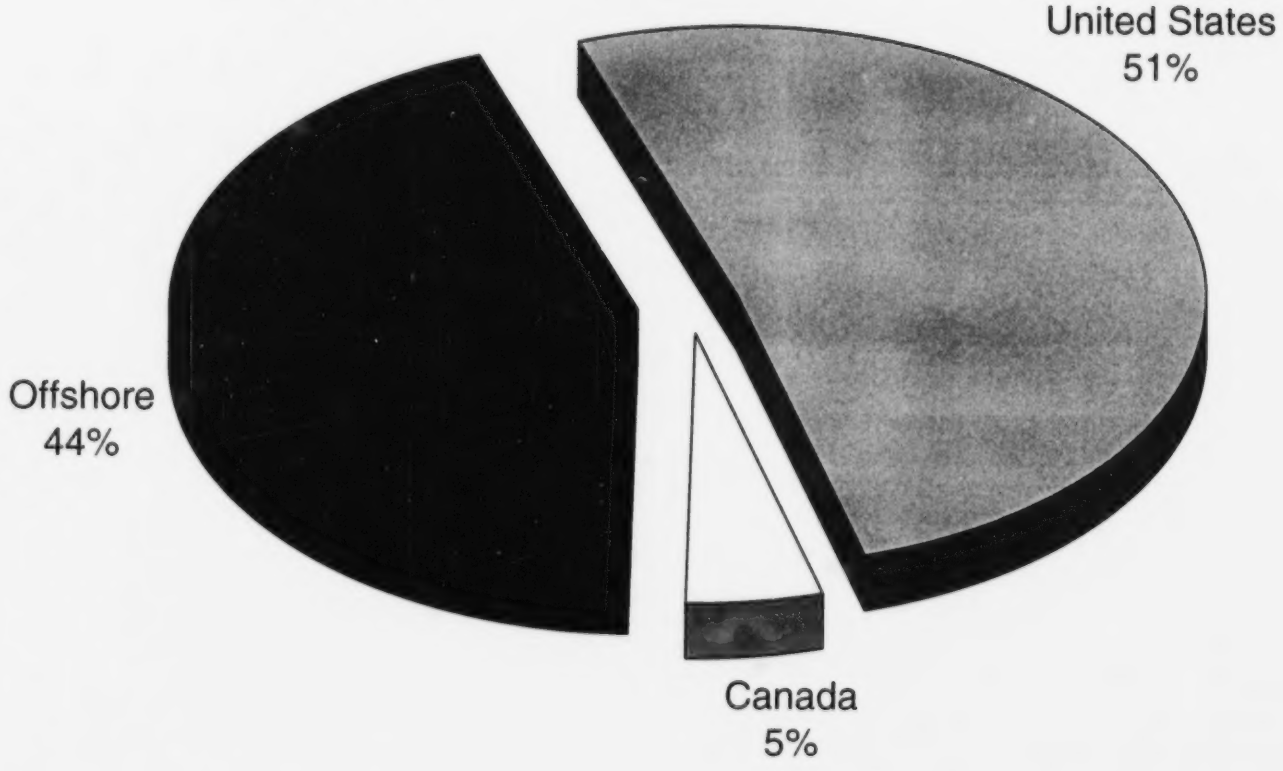


Table 3-1-2

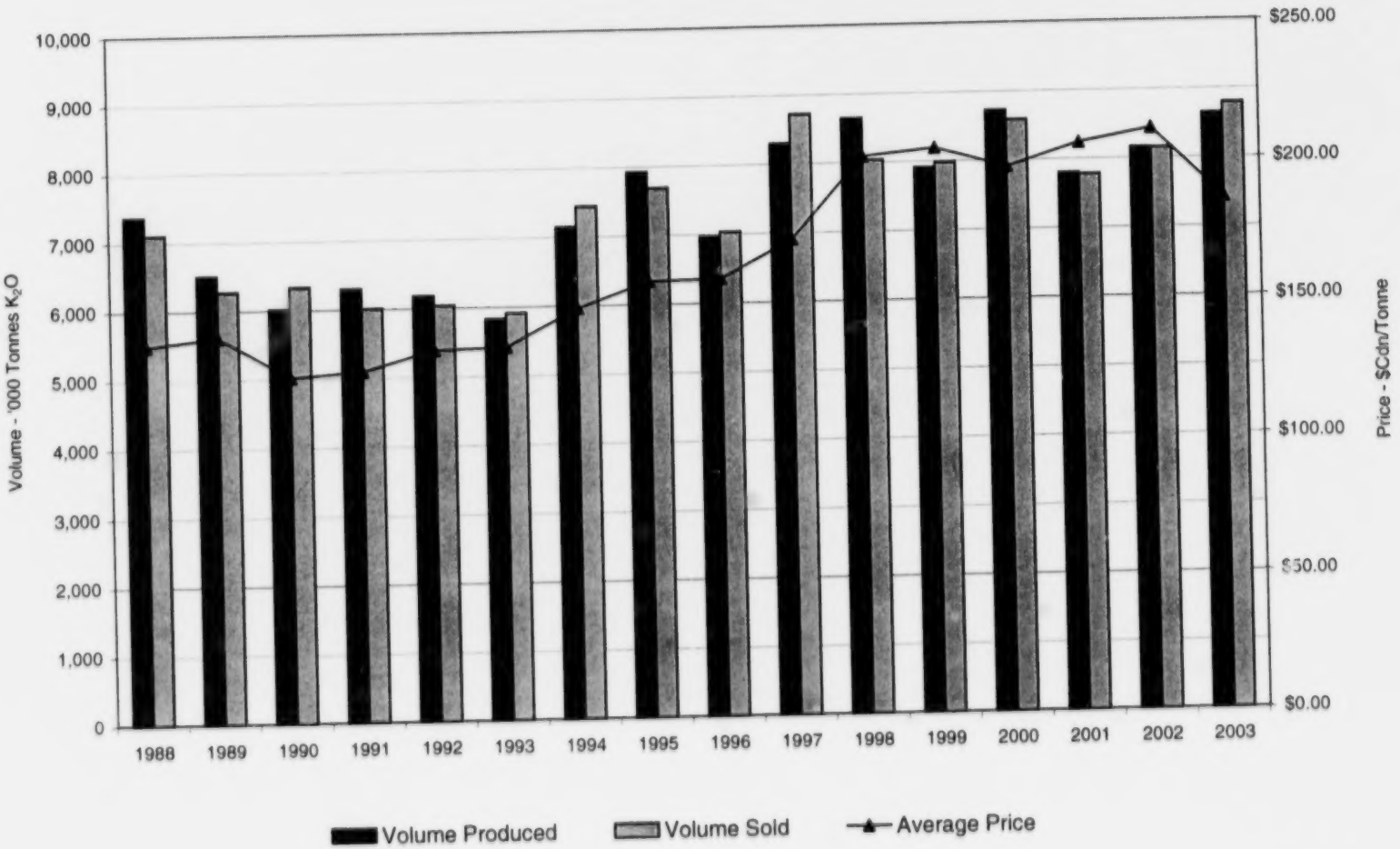
HISTORICAL SUMMARY OF POTASH PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced ('000 tonnes K_2O)	Volume Sold ('000 tonnes K_2O)	Value of Sales ('000 $)	Average Price ($ / tonne)
1962	136	73	$3,000	$41.10
1963	569	569	$22,500	$39.54
1964	779	778	$31,162	$40.05
1965	1 470	1 353	$55,971	$41.37
1966	1 820	1 805	$62,665	$34.72
1967	2 340	2 162	$67,395	$31.17
1968	2 800	2 647	$65,121	$24.60
1969	3 400	3 168	$69,383	$21.90
1970	3 173	3 052	$108,695	$35.61
1971	3 572	3 606	$145,966	$40.48
1972	3 927	3 703	$146,014	$39.43
1973	4 249	4 787	$195,025	$40.74
1974	5 496	5 730	$311,621	$54.38
1975	5 433	4 677	$348,494	$74.51
1976	4 991	5 168	$358,399	$69.35
1977	6 090	5 699	$398,055	$69.85
1978	6 113	6 453	$495,718	$76.82
1979	6 707	7 146	$733,346	$102.62
1980	7 302	7 127	$1,009,754	$141.68
1981	7 189	6 357	$995,136	$156.54
1982	5 212	5 087	$642,867	$126.37
1983	5 928	6 599	$685,902	$103.94
1984	7 650	6 998	$829,446	$118.52
1985	6 412	6 377	$621,515	$97.46
1986	6 031	6 308	$549,791	$87.16
1987	6 449	7 022	$670,739	$95.52
1988	7 372	7 106	$974,974	$137.20
1989	6 509	6 275	$879,601	$140.18
1990	6 015	6 331	$794,078	$125.43
1991	6 299	6 007	$764,754	$127.31
1992	6 179	6 033	$812,476	$134.67
1993	5 824	5 908	$799,767	$135.37
1994	7 148	7 441	$1,108,699	$149.00
1995	7 925	7 687	$1,216,765	$158.29
1996	6 969	7 029	$1,115,911	$158.76
1997	8 297	8 718	$1,504,845	$172.61
1998	8 646	8 035	$1,624,546	$202.18
1999	7 909	7 975	$1,633,157	$204.78
2000	8 721	8 584	$1,695,980	$197.57
2001	7 799	7 773	$1,600,700	$205.93
2002	8 154	8 145	$1,717,689 *	$210.82
2003	8 638	8 791	$1,631,660	$185.60

* Revised

SASKATCHEWAN POTASH PRODUCTION, SALES, AND AVERAGE PRICE



Sodium Sulphate

Production

Disposition

Historical Production, Sales and Value of Sales

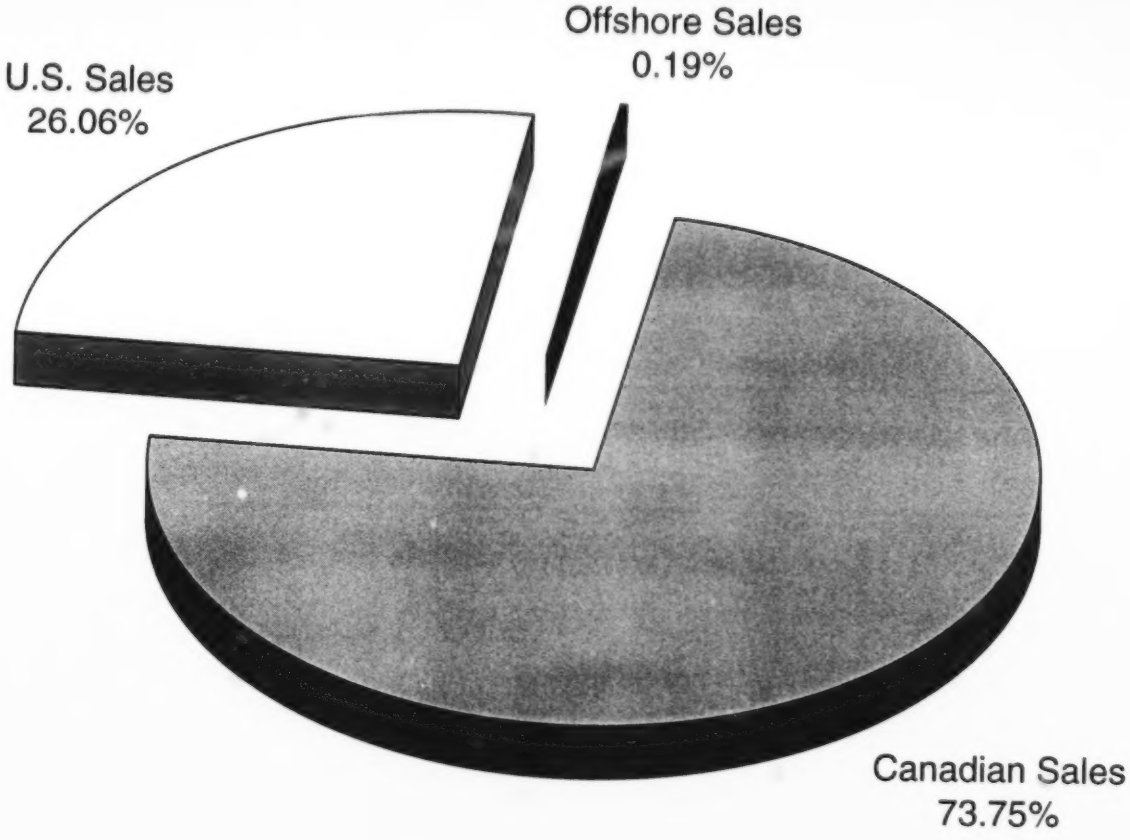
MONTHLY SODIUM SULPHATE PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2003	PRODUCTION	DISPOSITION				
		Canadian Sales	U.S. Sales	Offshore Sales	Total Sales	Value of Sales
January	38 900.37	12 721.29	4 054.47	48.12	16 823.88	$2,096,257.34
February	22 292.31	10 908.88	3 210.36	16.04	14 135.28	$1,613,036.04
March	12 537.29	11 189.65	2 940.78	48.12	14 178.55	$1,624,741.12
April	13 746.10	11 827.56	3 776.63	16.04	15 620.23	$1,872,210.18
May	10 695.05	10 726.18	4 111.66	16.04	14 853.88	$1,851,886.04
June	7 451.36	10 954.07	3 743.40	16.04	14 713.51	$1,636,086.79
July	11 891.26	9 899.75	4 155.09	16.04	14 070.88	$1,680,723.46
August	7 495.68	9 000.7	3 605.99	48.12	12 654.81	$1,470,843.11
September	13 617.83	9 569.06	4 057.05	16.04	13 642.15	$1,692,405.73
October	12 132.54	9 337.71	3 810.13	32.08	13 179.92	$1,559,047.51
November	10 706.36	9 585.05	3 283.39	32.08	12 900.52	$1,486,045.65
December	9 970.53	8 269.11	3 059.61	16.04	11 344.76	$1,437,051.88
Total	**171 436.68**	**123 989.01**	**43 808.56**	**320.80**	**168 118.37**	**$20,020,334.85**

Graph 3 - 2 - 1

DISPOSITION OF SASKATCHEWAN SODIUM SULPHATE PRODUCTION (Tonnes) - 2003



HISTORICAL SUMMARY OF SODIUM SULPHATE PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/tonne)
1960	194 326	194 326	$3,449,155	$17.75
1961	227 633	227 700	$4,036,625	$17.73
1962	223 777	223 777	$3,954,273	$17.67
1963	232 457	233 068	$4,121,114	$17.68
1964	302 277	302 331	$5,222,313	$17.27
1965	316 152	313 404	$5,527,281	$17.64
1966	363 233	367 695	$6,471,795	$17.60
1967	388 096	388 562	$6,359,039	$16.37
1968	426 292	417 005	$7,082,575	$16.98
1969	454 854	453 877	$7,770,367	$17.12
1970	375 950	377 987	$6,456,020	$17.08
1971	379 420	368 811	$6,108,099	$16.56
1972	381 540	390 317	$5,618,862	$14.40
1973	428 699	436 692	$6,542,488	$14.98
1974	564 354	562 787	$14,133,513	$25.11
1975	422 411	415 005	$19,716,724	$47.51
1976	416 898	416 900	$21,082,941	$50.57
1977	371 038	362 829	$18,790,553	$51.79
1978	334 883	331 301	$17,440,838	$52.64
1979	394 979	401 024	$23,144,041	$57.71
1980	440 523	437 318	$27,345,308	$62.53
1981	500 028	498 187	$36,387,751	$73.04
1982	509 553	511 396	$43,638,096	$85.33
1983	415 309	413 183	$38,839,732	$94.00
1984	352 294	348 912	$34,233,855	$98.12
1985	317 083	324 224	$30,194,429	$93.13
1986	322 252	310 343	$29,722,541	$95.77
1987	258 273	259 342	$21,853,697	$84.27
1988	272 092	278 194	$22,439,257	$80.66
1989	289 243	294 464	$23,072,915	$78.36
1990	307 884	307 937	$23,735,449	$77.08
1991	274 219	268 431	$20,127,944	$74.98
1992	283 861	282 889	$22,533,168	$79.65
1993	320 442	318 277	$25,330,516	$79.59
1994	313 882	316 992	$26,125,432	$82.42
1995	313 737	310 532	$25,574,939	$82.36

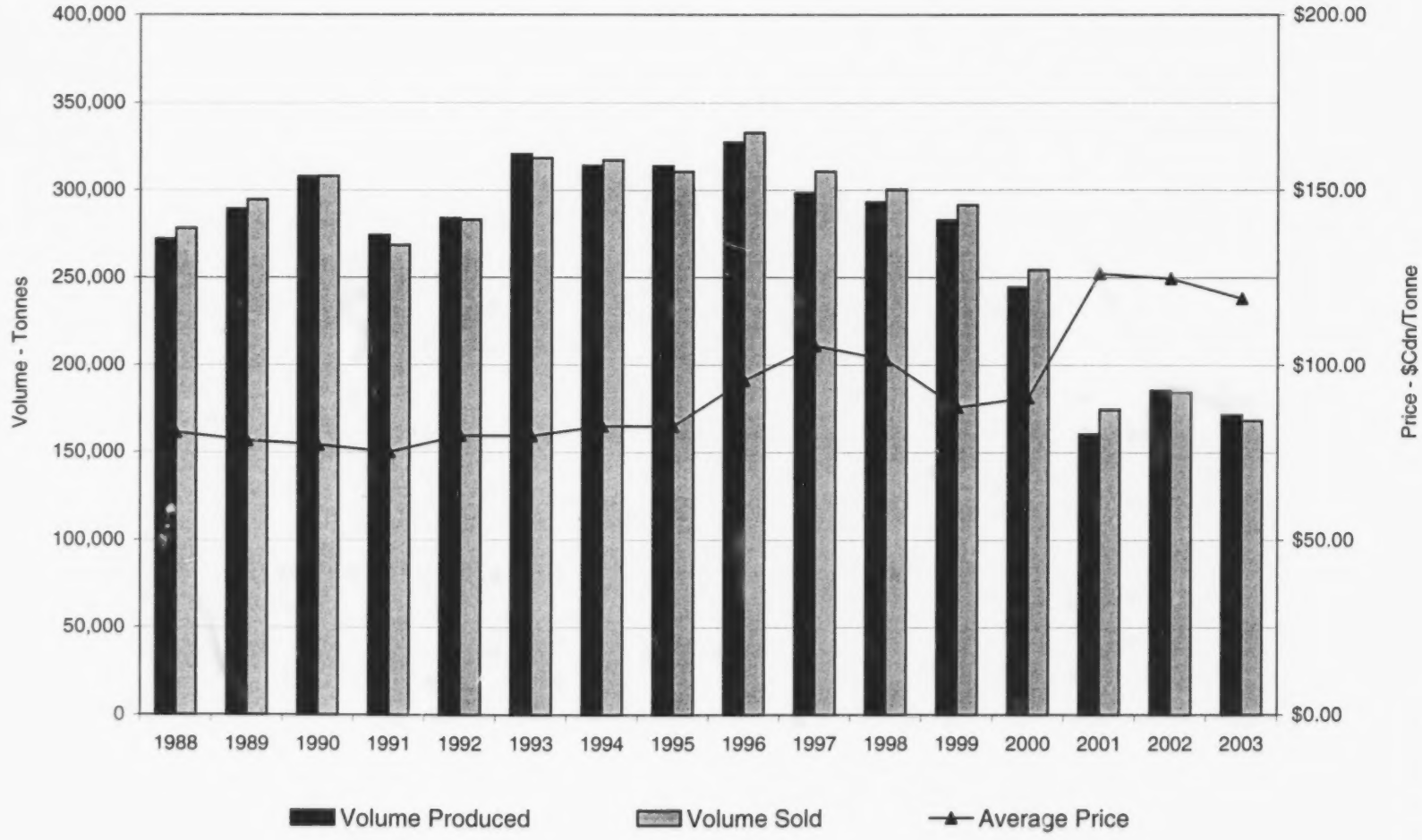
Table 3 - 2 - 2 (continued)

HISTORICAL SUMMARY OF SODIUM SULPHATE PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/tonne)
1996	327 283	332 814	$31,755,060	$95.41
1997	298 380	310 590	$32,732,495	$105.39
1998	293 185	300 359	$30,461,560	$101.42
1999	282 930	291 543	$25,606,437	$87.83
2000	244 538	254 377	$23,043,356	$90.59
2001	160 425	174 447	$22,003,928	$126.14
2002	185 290	184 075	$22,959,458	$124.73
2003	171 437	168 118	$20,020,335	$119.08

SASKATCHEWAN SODIUM SULPHATE PRODUCTION, SALES, AND AVERAGE PRICE



Graph 3 - 2 - 2

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Salt

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY SALT PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2003	PRODUCTION	DISPOSITION			
		Canadian Sales	United States Sales	Total Sales	Value of Sales
January	121 065.45	121 350.06	0.00	121 350.06	$2,125,855.11
February	116 560.6	116 209.96	0.00	116 209.96	$2,263,710.66
March	73 175.86	70 990.89	0.00	70 990.89	$1,764,148.75
April	50 504.98	53 526.04	0.00	53 526.04	$1,913,211.31
May	51 232.58	48 768.01	0.00	48 768.01	$1,752,170.89
June	42 909.4	41 799.26	0.00	41 799.26	$1,559,142.37
July	43 720.77	44 844.86	0.00	44 844.86	$1,485,174.54
August	50 960.43	51 166.97	0.00	51 166.97	$1,493,586.38
September	76 464.71	76 487.56	0.00	76 487.56	$1,791,308.96
October	101 927.89	101 192.43	0.00	101 192.43	$2,032,907.98
November	139 314.64	136 084.35	0.00	136 084.35	$2,256,416.68
December	136 736.73	145 252.34	0.00	145 252.34	$2,267,568.60
Total	**1 004 574.04**	**1 007 672.73**	**0.00**	**1 007 672.73**	**$22,705,202.23**

Table 3-3-1

Graph 3 - 3 - 1

DISPOSITION OF SASKATCHEWAN SALT PRODUCTION (Tonnes) - 2003

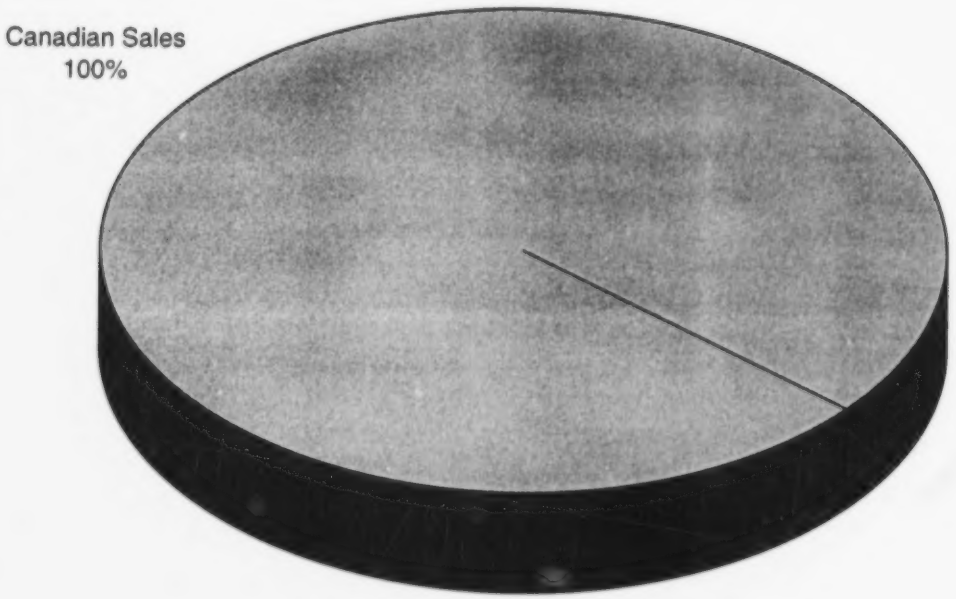


Table 3 - 3 - 2

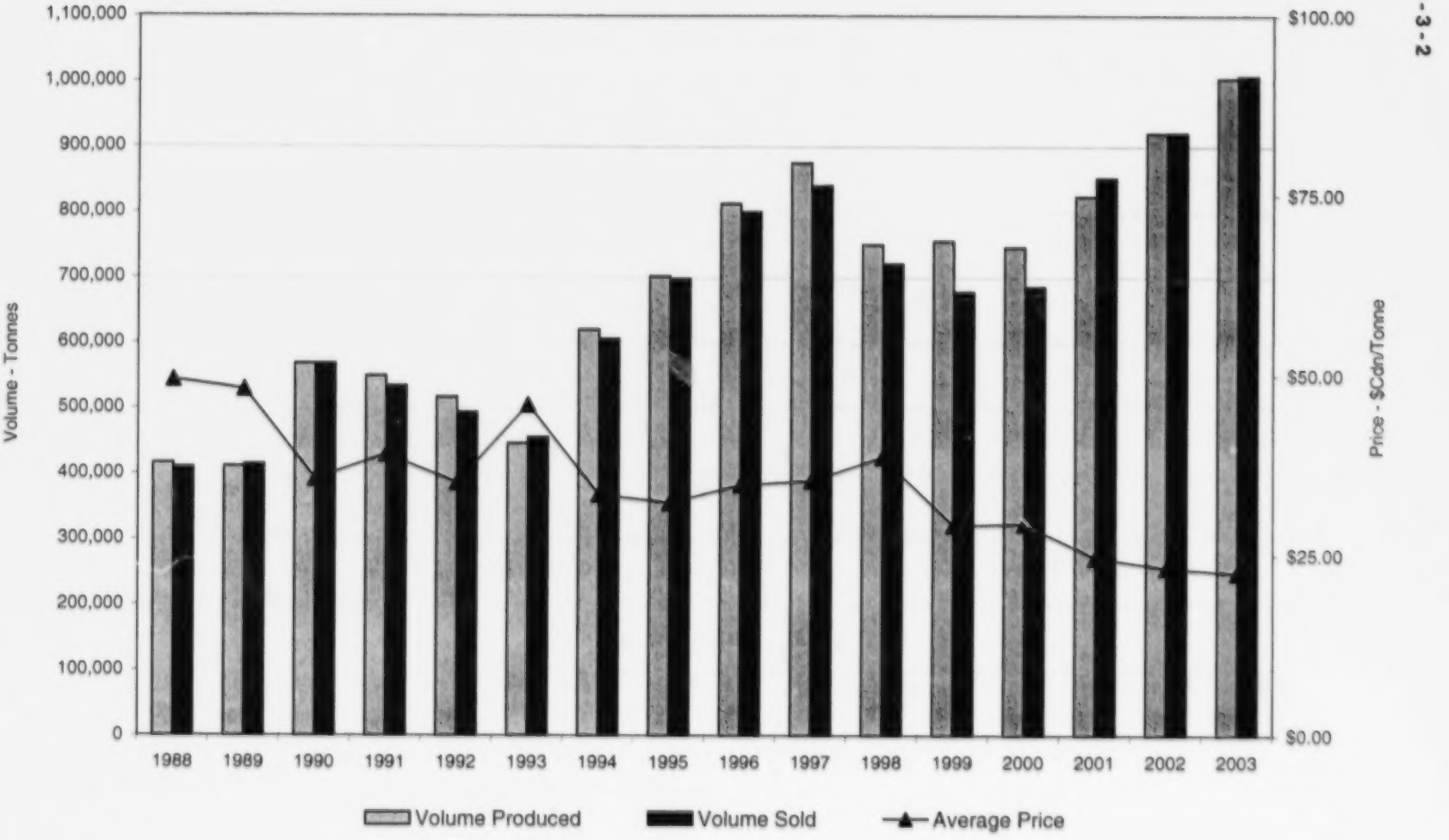
HISTORICAL SUMMARY OF SALT PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/Tonne)
1970	N/A	98 473	$1,011,243	$10.27
1971	N/A	115 264	$1,113,406	$9.66
1972	234 036	237 507	$2,035,884	$8.57
1973	251 750	257 967	$2,099,300	$8.14
1974	265 899	268 635	$2,668,148	$9.93
1975	266 167	270 423	$2,694,117	$9.96
1976	296 046	277 561	$3,558,862	$12.82
1977	247 532	255 739	$6,506,628	$25.44
1978	298 650	300 242	$8,644,274	$28.79
1979	300 370	294 137	$9,703,601	$32.99
1980	321 440	332 048	$11,950,309	$35.99
1981	324 914	318 236	$12,457,259	$39.14
1982	340 629	348 434	$14,161,618	$40.64
1983	347 304	336 262	$14,960,296	$44.49
1984	406 553	406 969	$17,349,310	$42.63
1985	425 968	429 606	$18,119,595	$42.18
1986	462 331	460 146	$20,304,419	$44.13
1987	443 631	455 413	$20,497,101	$45.01
1988	416 226	409 713	$20,240,924	$49.40
1989	411 033	414 435	$19,922,467	$48.07
1990	567 944	567 704	$20,202,741	$35.59
1991	549 108	533 523	$20,801,352	$38.99
1992	516 552	493 209	$17,275,513	$35.03
1993	446 386	455 199	$20,888,366	$45.89
1994	620 211	605 764	$20,244,895	$33.42
1995	701 667	697 446	$22,512,831	$32.28
1996	813 074	800 267	$27,807,173	$34.75
1997	875 079	840 352	$29,690,288	$35.33
1998	750 357	720 850	$27,846,340	$38.63
1999	755 871	678 126	$19,762,827	$29.14
2000	745 898	685 801	$20,116,029	$29.33
2001	823 360	851 691	$21,010,249	$24.67
2002	920 321	920 879	$21,400,655	$23.24
2003	1 004 574	1 007 673	$22,705,202	$22.53

Graph 3 - 3 - 2

SASKATCHEWAN SALT PRODUCTION, SALES, AND AVERAGE PRICE



Section IV: Metallic Minerals

Uranium

Gold

Other

Uranium

Production

Disposition

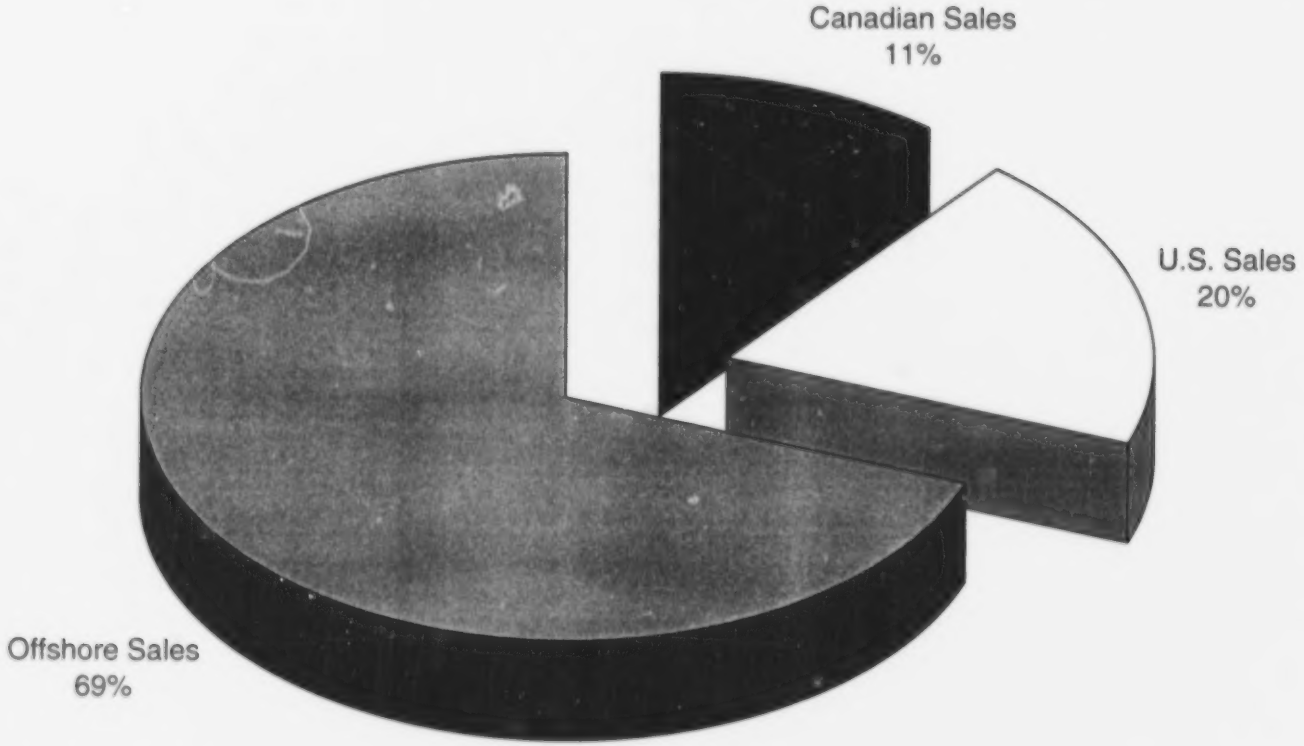
Historical Production, Sales and Value of Sales

MONTHLY URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Kilograms - Values in Canadian Dollars

2003	PRODUCTION (U_3O_8)	DISPOSITION (U_3O_8)				
	(kilograms)	Canadian Sales (kilograms)	U.S. Sales (kilograms)	Offshore Sales (kilograms)	Total Sales (kilograms)	Value of Sales
January	1,120,525.96	121,267.45	170,039.50	589,239.07	880,546.02	$39,392,713.32
February	1,047,051.08	16,465.40	47,264.00	684,924.36	748,653.76	$27,901,520.22
March	1,539,534.95	356,410.14	84,244.38	936,036.23	1,376,690.75	$50,861,714.05
April	341,784.32	49,396.65	0.00	1,524,056.04	1,573,452.69	$55,123,115.52
May	523,090.75	93,202.33	163,557.22	339,002.36	595,761.91	$26,434,039.39
June	453,967.01	100,081.96	374,458.31	1,072,553.95	1,547,094.22	$64,541,871.61
July	1,057,529.25	0.00	248,980.12	45,359.23	294,339.35	$11,223,518.79
August	1,182,854.05	0.00	830,404.43	666,868.08	1,497,272.51	$62,673,878.94
September	1,352,282.54	49,785.38	217,724.30	913,720.53	1,181,230.21	$41,967,431.33
October	1,243,621.92	0.00	36,157.25	396,826.44	432,983.69	$14,294,602.70
November	1,358,977.34	49,396.20	265,086.14	1,236,124.54	1,550,606.88	$56,427,503.56
December	1,204,961.23	688,584.85	338,797.65	1,401,183.60	2,428,566.10	$92,700,809.67
Total	**12,426,180.40**	**1,524,590.36**	**2,776,713.30**	**9,805,894.43**	**14,107,198.09**	**$543,542,719.10**

DISPOSITION OF SASKATCHEWAN URANIUM PRODUCTION (Kg) - 2003



Graph 4 - 1 - 1

Table 4-1-2

HISTORICAL SUMMARY OF URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Kilograms - Values in Canadian Dollars

Year	Volume Produced (U_3O_8)	Volume Sold (U_3O_8)	Value of Sales ($)	Average Price ($/Kg)
	Previous data not available			
1963	1 791 430	N/A	$37,223,262	$20.77
1964	1 071 279	N/A	$21,195,218	$19.78
1965	816 678	N/A	$14,979,885	$18.34
1966	765 438	N/A	$12,943,133	$16.91
1967	908 713	N/A	$10,016,845	$11.02
1968	907 932	N/A	$12,249,510	$13.49
1969	708 673	N/A	$10,936,499	$15.43
1970	709 297	N/A	$10,723,251	$15.12
1971	546 309	N/A	$8,430,000	$15.43
1972	605 386	N/A	$9,342,000	$15.43
1973	636 193	N/A	$9,810,000	$15.41
1974	505 145	N/A	$14,477,489	$28.66
1975	649 845	649 845	$15,733,147	$24.21
1976	2 194 459	1 678 953	$44,768,527	$26.66
1977	2 803 179	2 152 620	$74,984,185	$34.83
1978	3 006 325	4 474 058	$261,462,153	$58.44
1979	2 886 509	3 254 979	$257,963,000	$79.25
1980	2 809 256	2 773 981	$232,205,998	$83.71
1981	3 380 746	3 122 816	$258,301,750	$82.71
1982	3 491 131	3 212 974	$250,525,503	$77.97
1983	2 770 325	1 620 875	$121,399,534	$74.90
1984	6 920 471	5 851 985	$353,722,841	$60.44
1985	6 990 336	7 337 405	$456,416,829	$62.20
1986	8 136 977	7 444 348	$457,173,138	$61.41
1987	9 714 700	11 223 242	$637,461,373	$56.80
1988	9 654 773	8 416 044	$463,341,701	$55.05
1989	8 734 803	7 695 075	$380,171,229	$49.40
1990	6 804 696	6 949 611	$343,679,518	$49.45
1991	8 113 350	7 838 054	$303,792,632	$38.76
1992	9 849 541	8 839 813	$381,056,161	$43.11
1993	10 024 084	8 809 334	$375,310,183	$42.60
1994	10 618 299	9 816 147	$407,785,181	$41.54
1995	11 582 084	11 076 038	$432,178,175	$39.02
1996	13 349 768	14 802 677	$650,722,069	$43.96
1997	14 173 366	13 295 326	$556,853,100	$41.88
1998	N/A	N/A	N/A	N/A
1999	N/A	N/A	N/A	N/A
2000	12 191 399	10 890 234	$419,233,828	$38.50

Table 4 - 1 - 2 (continued)

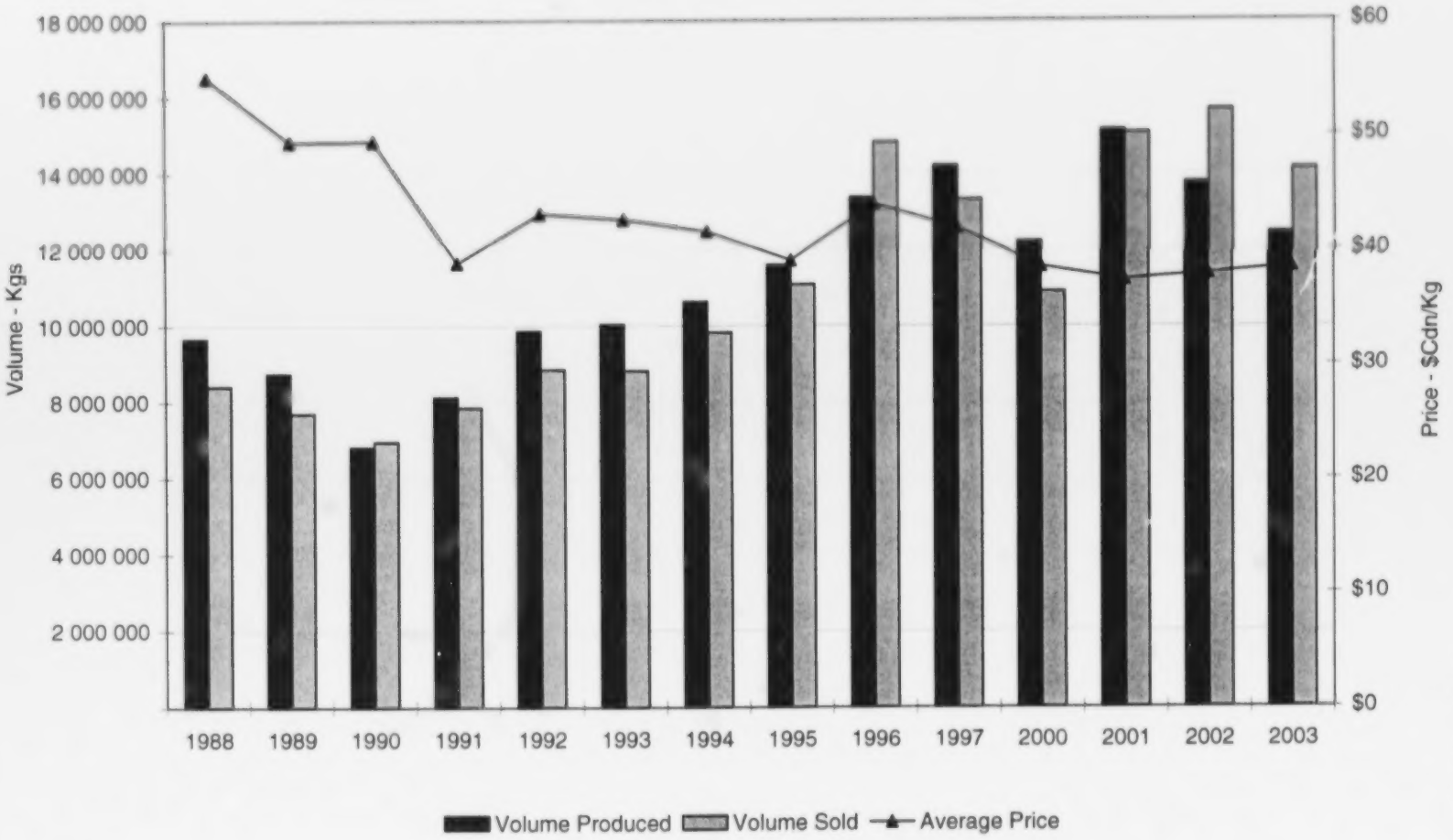
HISTORICAL SUMMARY OF URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Kilograms - Values in Canadian Dollars

Year	Volume Produced (U_3O_8)	Volume Sold (U_3O_8)	Value of Sales ($)	Average Price ($/Kg)
2001	15 104 465	15 037 439	$561,820,827	$37.36
2002	13 740 140	15 645 725	$593,092,150	$37.91
2003	12 426 180	14 107 198	$543,542,719	$38.53

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under The Mineral Resources Act. See Table 4-3-1

SASKATCHEWAN URANIUM PRODUCTION, SALES, AND AVERAGE PRICE (There is no data available for 1998 and 1999.)



Graph 4 - 1 - 2

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Gold

Production

Disposition

Historical Production, Sales and Value of Sales

QUARTERLY GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Values in Canadian Dollars

2003	PRODUCTION		DISPOSITION		
			Total Sales		Value of Sales
	(kilograms)	(troy oz.)	(kilograms)	(troy oz.)	
1st Quarter	N/A	N/A	N/A	N/A	N/A
2nd Quarter*	N/A	N/A	N/A	N/A	N/A
3rd Quarter*	N/A	N/A	N/A	N/A	N/A
4th Quarter*	N/A	N/A	N/A	N/A	N/A
Total	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**

*** See Table 4 - 3 - 1 for aggregated Mineral production and sales values ***

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under The Mineral Resources Act.

Table 4 - 2 - 2

HISTORICAL SUMMARY OF GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced		Volume Sold		Value of Sales	Average Price	
	(kgs)	(troy oz.)	(kgs)	(troy oz.)	($)	($/kg)	($/troy oz.)
			Previous data not available				
1963	2 016	64 813	2 016	64 813	$2,446,691	$1,214	$38
1964	1 437	46 185	1 437	46 185	$1,743,484	$1,214	$38
1965	1 436	46 173	1 436	46 173	$1,742,107	$1,213	$38
1966	1 313	42 226	1 313	42 226	$1,591,920	$1,212	$38
1967	1 467	47 157	1 467	47 157	$1,780,177	$1,214	$38
1968	1 347	43 309	1 347	43 309	$1,633,182	$1,212	$38
1969	1 177	37 832	1 177	37 832	$1,426,266	$1,212	$38
1970	1 328	42 693	1 328	42 693	$1,561,283	$1,176	$37
1971	815	26 205	815	26 205	$1,060,055	$1,301	$40
1972	945	30 388	945	30 388	$2,024,935	$2,142	$67
1973	825	26 520	825	26 520	$2,937,772	$3,562	$111
1974	477	15 326	477	15 326	$3,076,226	$6,453	$201
1975	465	14 944	465	14 944	$2,425,329	$5,218	$162
1976	554	17 804	554	17 804	$2,140,641	$3,866	$120
1977	458	14 715	458	14 715	$2,356,456	$5,149	$160
1978	412	13 251	412	13 251	$2,788,038	$6,765	$210
1979	366	11 766	366	11 766	$4,046,700	$11,058	$344
1980	310	9 971	310	9 971	$7,135,028	$23,006	$716
1981	324	10 417	324	10 417	$5,592,177	$17,260	$537
1982	234	7 523	234	7 523	$3,423,448	$14,630	$455
1983	132	4 244	132	4 244	$2,208,704	$16,733	$520
1984	166	5 337	166	5 337	$2,497,838	$15,047	$468
1985	210	6 752	210	6 752	$2,942,124	$14,010	$436
1986	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1987	1 056	33 951	1 056	33 951	$20,046,796	$18,984	$590
1988	1 133	36 427	1 191	38 292	$20,923,787	$17,568	$546
1989	2 707	87 032	2 844	91 437	$45,953,773	$16,158	$503
1990	3 387	108 895	3 023	97 192	$43,721,903	$14,463	$450
1991	3 075	98 864	2 497	80 280	$33,351,721	$13,357	$415
1992	1 756	56 457	2 628	84 492	$37,098,998	$14,117	$439
1993	1 777	57 132	1 777	57 132	$25,850,000	$14,547	$452
1994	1 573	50 573	1 531	49 223	$25,295,237	$16,522	$514
1995	2 950	94 845	2 661	85 553	$45,407,679	$17,064	$531

HISTORICAL SUMMARY OF GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced (kgs)	Volume Produced (troy oz.)	Volume Sold (kgs)	Volume Sold (troy oz.)	Value of Sales ($)	Average Price ($/kg)	Average Price ($/troy oz.)
1996	3 325	106 904	3 193	102 701	$55,803,299	$17,477	$543
1997	4 091	131 527	4 122	132 528	$67,481,607	$16,371	$509
1998	2 807	90 249	2 942	104 519	$47,653,615	$16,198	$456
1999	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under The Mineral Resources Act. See Table 4-3-1

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Other

Production, Sales and Value of Sales

Historical Production, Sales and Value of Sales

Includes: Uranium, Coal, Copper, Zinc, Gold and Silver

QUARTERLY SUMMARY OF "OTHER" MINERAL PRODUCTION, SALES AND VALUE OF SALES*

Values in Canadian Dollars

2003	Production Volume (kg)	Sales (kg)	Value of Sales
1st Quarter	2 991 810 285	2 992 135 285	$58,138,317
2nd Quarter	2 648 949 632	2 648 651 631	$53,339,989
3rd Quarter	2 727 691 732	2 727 842 462	$51,181,189
4th Quarter	2 315 794 360	2 315 890 360	$52,163,884
Total	**10 684 246 009**	**10 684 519 738**	**$214,823,379**

* This Table includes: bentonite, coal, copper, zinc, gold, and silver (kgs)

Where there are fewer than three producers of a mineral commodity mineral production, sales, and value of sales information has been aggregated as required under the Mineral Resources Act.

Table 4 - 3 - 2

HISTORICAL SUMMARY OF "OTHER" MINERAL PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Production Volume (kg)	Sales (kg)	Value of Sales
1998	11 804 729 260	11 803 552 835	$589,587,691
1999	11 679 697 540	11 682 442 147	$671,678,159
2000	11 210 799 743	11 210 666 743	$206,422,056
2001	11 403 866 047	11 403 865 979	$202,407,214
2002	11 381 220 009	11 386 275 093	$212,389,125
2003	10 684 246 009	10 684 519 738	$214,823,379

This Table includes: uranium, coal, copper, zinc, gold, and silver (kgs) for 1998 and 1999. For 2000, 2001, 2002 and 2003 the table includes: coal, copper, zinc, gold and silver (kgs). Where there are fewer than three producers of a mineral commodity mineral production, sales, and value of sales information has been aggregated as required under The Mineral Resources Act.

Section V: Drilling Statistics

Wells Drilled

Metres Drilled

Well Completions and Abandonments

Capable and Active Wells

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2003		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA I - LLOYDMINSTER												
Vertical Wells	**Development**											
	Development	728	580	65	3	43	12	0	14	717	454 285.6	633.6
	Development Service	16	2	1	16	0	0	1	0	20	12 722.7	636.1
	Sub Total	744	582	66	19	43	12	1	14	737	467 008.3	633.7
	Exploratory											
	Outpost	249	97	77	0	22	15	0	14	225	144 680.5	643.0
	New Pool Wildcat	77	19	39	0	2	5	0	9	74	45 375.4	613.2
	New Field Wildcat	25	5	11	0	2	1	0	7	26	14 688.7	565.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	3	0	0	0	0	0	8	2	10	2 444.0	244.4
	Sub Total	354	121	127	0	26	21	8	32	335	207 188.6	618.5
	Total Area I Vertical	1 098	703	193	19	69	33	9	46	1 072	674 196.9	628.9
Horizontal Wells	**Development**											
	Development	75	69	0	4	0	0	0	0	73	127 843.2	1 751.3
	Development Service	13	3	0	9	0	0	0	0	12	18 139.0	1 511.6
	Sub Total	88	72	0	13	0	0	0	0	85	145 982.2	1 717.4
	Exploratory											
	Outpost	6	6	0	0	0	0	0	0	6	11 036.0	1 839.3
	New Pool Wildcat	1	1	0	0	0	0	0	0	1	1 465.0	0.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0		0		0.0
	Sub Total	7	7	0	0	0	0	0	0	7	12 501.0	1 785.9
	Total Area I Horizontal	95	79	0	13	0	0	0	0	92	158 483.2	1 722.6
Total Wells	**Development**											
	Development	803	649	65	7	43	12	0	14	790	582 128.8	736.9
	Development Service	29	5	1	25	0	0	1	0	32	30 861.7	964.4
	Sub Total	832	654	66	32	43	12	1	14	822	612 990.5	745.7
	Exploratory											
	Outpost	255	103	77	0	22	15	0	14	231	155 716.5	674.1
	New Pool Wildcat	78	20	39	0	2	5	0	9	75	46 840.4	624.5
	New Field Wildcat	25	5	11	0	2	1	0	7	26	14 688.7	565.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	3	0	0	0	0	0	8	2	10	2 444.0	244.4
	Sub Total	361	128	127	0	26	21	8	32	342	219 689.6	642.4
	Total Area I	1 193	782	193	32	69	33	9	46	1 164	832 680.1	715.4

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2003		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA II - KINDERSLEY-KERROBERT												
Vertical Wells	**Development**											
	Development	462	167	208	1	9	14	0	6	405	270 222.9	667.2
	Development Service	1	0	0	2	0	0	0	0	2	1 765.0	882.5
	Sub Total	463	167	208	3	9	14	0	6	407	271 987.9	668.3
	Exploratory											
	Outpost	238	38	146	0	10	13	0	5	212	134 392.5	633.9
	New Pool Wildcat	96	6	52	0	3	15	0	3	79	56 034.0	709.3
	New Field Wildcat	22	0	18	0	1	2	0	2	23	17 880.5	777.4
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	7	0	0	0	0	0	5	2	7	7 465.0	1 066.4
	Sub Total	363	44	216	0	14	30	5	12	321	215 772.0	672.2
	Total Area II Vertical	826	211	424	3	23	44	5	18	728	487 759.9	670.0
Horizontal Wells	**Development**											
	Development	17	19	0	0	0	0	0	0	19	27 503.6	1 447.6
	Development Service	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	17	19	0	0	0	0	0	0	19	27 503.6	1 447.6
	Exploratory											
	Outpost	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Pool Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	0	0	0	0	0	0	0	0	0	0.0	0.0
	Total Area II Horizontal	17	19	0	0	0	0	0	0	19	27 503.6	1 447.6
Total Wells	**Development**											
	Development	479	186	208	1	9	14	0	6	424	297 726.5	702.2
	Development Service	1	0	0	2	0	0	0	0	2	1 765.0	882.5
	Sub Total	480	186	208	3	9	14	0	6	426	299 491.5	703.0
	Exploratory											
	Outpost	238	38	146	0	10	13	0	5	212	134 392.5	633.9
	New Pool Wildcat	96	6	52	0	3	15	0	3	79	56 034.0	709.3
	New Field Wildcat	22	0	18	0	1	2	0	2	23	17 880.5	777.4
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	7	0	0	0	0	0	5	2	7	7 465.0	1 066.4
	Sub Total	363	44	216	0	14	30	5	12	321	215 772.0	672.2
	Total Area II	843	230	424	3	23	44	5	18	747	515 263.5	689.8

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2003		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA III - SWIFT CURRENT												
Vertical Wells	**Development**											
	Development	1 515	78	1 181	0	9	63	0	10	1 341	843 531.2	629.0
	Development Service	5	0	0	3	0	0	0	0	3	3 465.5	1 155.2
	Sub Total	1 520	78	1 181	3	9	63	0	10	1 344	846 996.7	630.2
	Exploratory											
	Outpost	329	16	243	0	3	17	0	3	282	178 611.8	633.4
	New Pool Wildcat	100	4	50	0	3	24	0	5	86	68 260.3	793.7
	New Field Wildcat	40	4	18	0	9	2	0	1	34	32 259.9	948.8
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	1	0	0	0	0	1	2	0.0	0.0
	Sub Total	469	24	312	0	15	43	0	10	404	279 132.0	690.9
	Total Area III Vertical	1 989	102	1 493	3	24	106	0	20	1 748	1 126 128.7	644.2
Horizontal Wells	**Development**											
	Development	3	2	1	0	0	0	0	0	3	4 768.0	1 589.3
	Development Service	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	3	2	1	0	0	0	0	0	3	4 768.0	1 589.3
	Exploratory											
	Outpost	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Pool Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	0	0	0	0	0	0	0	0	0	0.0	0.0
	Total Area III Horizontal	3	2	1	0	0	0	0	0	3	4 768.0	1 589.3
Total Wells	**Development**											
	Development	1 518	80	1 182	0	9	63	0	10	1 344	848 299.2	631.2
	Development Service	5	0	0	3	0	0	0	0	3	3 465.5	1 155.2
	Sub Total	1 523	80	1 182	3	9	63	0	10	1 347	851 764.7	632.3
	Exploratory											
	Outpost	329	16	243	0	3	17	0	3	282	178 611.8	633.4
	New Pool Wildcat	100	4	50	0	3	24	0	5	86	68 260.3	793.7
	New Field Wildcat	40	4	18	0	9	2	0	1	34	32 259.9	948.8
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	1	0	0	0	0	1	2	0.0	0.0
	Sub Total	469	24	312	0	15	43	0	10	404	279 132.0	690.9
	Total Area III	1 992	104	1 494	3	24	106	0	20	1 751	1 130 896.7	645.9

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2003		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA IV - ESTEVAN												
Vertical Wells	**Development**											
	Development	104	94	0	0	3	0	0	11	108	228 073.5	2 111.8
	Development Service	10	1	0	13	0	0	1	0	15	13 990.0	932.7
	Sub Total	114	95	0	13	3	0	1	11	123	242 063.5	1 968.0
	Exploratory											
	Outpost	34	21	0	0	1	0	0	17	39	52 980.9	1 358.5
	New Pool Wildcat	16	9	0	0	0	0	0	8	17	24 779.6	1 457.6
	New Field Wildcat	21	2	8	1	0	1	0	8	20	18 117.6	905.9
	Deeper Pool Test	2	1	0	0	0	0	0	1	2	5 112.0	2 556.0
	Other *	23	0	0	0	0	0	0	23	23	32 698.3	1 421.7
	Sub Total	96	33	8	1	1	1	0	57	101	133 688.4	1 323.6
	Total Area IV Vertical	210	128	8	14	4	1	1	68	224	375 751.9	1 677.5
Horizontal Wells	**Development**											
	Development	294	283	0	0	0	0	0	1	284	570 529.2	2 008.9
	Development Service	6	1	0	10	0	0	0	0	11	26 564.0	2 414.9
	Sub Total	300	284	0	10	0	0	0	1	295	597 093.2	2 024.0
	Exploratory											
	Outpost	15	14	0	0	0	0	0	0	14	29 886.8	2 134.8
	New Pool Wildcat	5	4	0	0	0	0	0	0	4	9 645.0	2 411.3
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	20	18	0	0	0	0	0	0	18	39 531.8	2 196.2
	Total Area IV Horizontal	320	302	0	10	0	0	0	1	313	636 625.0	2 033.9
Total Wells	**Development**											
	Development	398	377	0	0	3	0	0	12	392	798 602.7	2 037.3
	Development Service	16	2	0	23	0	0	1	0	26	40 554.0	1 559.8
	Sub Total	414	379	0	23	3	0	1	12	418	839 156.7	2 007.6
	Exploratory											
	Outpost	49	35	0	0	1	0	0	17	53	82 867.7	1 563.5
	New Pool Wildcat	21	13	0	0	0	0	0	8	21	34 424.6	1 639.3
	New Field Wildcat	21	2	8	1	0	1	0	8	20	18 117.6	905.9
	Deeper Pool Test	2	1	0	0	0	0	0	1	2	5 112.0	2 556.0
	Other *	23	0	0	0	0	0	0	23	23	32 698.3	1 421.7
	Sub Total	116	51	8	1	1	1	0	57	119	173 220.2	1 455.6
	Total Area IV	530	430	8	24	4	1	1	69	537	1 012 376.9	1 885.2

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

2003		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
TOTAL PROVINCE												
Vertical Wells	**Development**											
	Development	2 809	919	1 454	4	64	89	0	41	2 571	1 796 113.2	698.6
	Development Service	32	3	1	34	0	0	2	0	40	31 943.2	798.6
	Sub Total	2 841	922	1 455	38	64	89	2	41	2 611	1 828 056.4	700.1
	Exploratory											
	Outpost	850	172	466	0	36	45	0	39	758	510 665.7	673.7
	New Pool Wildcat	289	38	141	0	8	44	0	25	256	194 449.3	759.6
	New Field Wildcat	108	11	55	1	12	6	0	18	103	82 946.7	805.3
	Deeper Pool Test	2	1	0	0	0	0	0	1	2	5 112.0	2 556.0
	Other *	33	0	1	0	0	0	13	28	42	42 607.3	1 014.5
	Sub Total	1 282	222	663	1	56	95	13	111	1 161	835 781.0	719.9
	Total Province Vertical	4 123	1 144	2 118	39	120	184	15	152	3 772	2 663 837.4	706.2
Horizontal Wells	**Development**											
	Development	389	373	1	4	0	0	0	1	379	730 644.0	1 927.8
	Development Service	19	4	0	19	0	0	0	0	23	44 703.0	1 943.6
	Sub Total	408	377	1	23	0	0	0	1	402	775 347.0	1 928.7
	Exploratory											
	Outpost	21	20	0	0	0	0	0	0	20	40 922.8	2 046.1
	New Pool Wildcat	6	5	0	0	0	0	0	0	5	11 110.0	2 222.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	27	25	0	0	0	0	0	0	25	52 032.8	2 081.3
	Total Province Horizontal	435	402	1	23	0	0	0	1	427	827 379.8	1 937.7
Total Wells	**Development**											
	Development	3 198	1 292	1 455	8	64	89	0	42	2 950	2 526 757.2	856.5
	Development Service	51	7	1	53	0	0	2	0	63	76 646.2	1 216.6
	Sub Total	3 249	1 299	1 456	61	64	89	2	42	3 013	2 603 403.4	864.1
	Exploratory											
	Outpost	871	192	466	0	36	45	0	39	778	551 588.5	709.0
	New Pool Wildcat	295	43	141	0	8	44	0	25	261	205 559.3	787.6
	New Field Wildcat	108	11	55	1	12	6	0	18	103	82 946.7	805.3
	Deeper Pool Test	2	1	0	0	0	0	0	1	2	5 112.0	2 556.0
	Other *	33	0	1	0	0	0	13	28	42	42 607.3	1 014.5
	Sub Total	1 309	247	663	1	56	95	13	111	1 186	887 813.8	748.6
	Total Province	4 558	1 546	2 119	62	120	184	15	153	4 199	3 491 217.2	831.4

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals.
Stratgraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

Table 5 - 1 - 2

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

VERTICAL WELLS

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	213	213	294	303	337	476	397	488	405	351	328	318	4 123
WELLS DRILLED													
Development													
Development	133	123	77	6	139	286	512	495	238	247	229	86	2 571
Development Service	5	2	1	0	1	4	5	0	7	7	7	1	40
Sub Total	138	125	78	6	140	290	517	495	245	254	236	87	2 611
Exploratory													
Outpost	37	63	44	3	56	143	73	81	83	71	57	47	758
New Pool Wildcat	18	15	15	0	50	30	26	18	24	27	19	14	256
New Field Wildcat	10	7	4	1	17	13	6	10	3	9	16	7	103
Deeper Pool Test	0	0	0	0	0	1	0	1	0	0	0	0	2
Other *	6	4	2	0	0	2	5	5	3	7	6	2	42
Sub Total	71	89	65	4	123	189	110	115	113	114	98	70	1 161
Total Wells Drilled	209	214	143	10	263	479	627	610	358	368	334	157	3 772
METRES DRILLED													
Development													
Development	99 585.9	95 047.1	67 477.2	6 459.5	94 456.5	196 946.4	337 389.6	320 355.6	170 086.8	179 193.9	165 589.3	63 525.4	1 796 113.2
Development Service	3 552.2	1 932.5	795.0	0.0	763.0	4 075.5	5 061.0	0.0	4 280.0	6 214.5	4 202.5	1 067.0	31 943.2
Sub Total	103 138.1	96 979.6	68 272.2	6 459.5	95 219.5	201 021.9	342 450.6	320 355.6	174 366.8	185 408.4	169 791.8	64 592.4	1 828 056.4
Exploratory													
Outpost	23 990.2	38 196.3	31 972.9	1 501.0	40 276.1	97 811.7	54 057.3	51 440.8	53 364.2	45 246.9	38 327.3	34 481.0	510 665.7
New Pool Wildcat	14 529.4	10 452.5	7 945.7	0.0	36 376.6	22 869.3	22 243.3	13 241.6	18 350.2	20 144.9	15 719.6	12 576.2	194 449.3
New Field Wildcat	7 311.1	2 234.8	3 580.5	477.4	11 869.3	11 386.7	6 609.0	7 846.3	2 437.0	7 060.6	14 088.0	8 046.0	82 946.7
Deeper Pool Test	0.0	0.0	0.0	0.0	0.0	3 101.2	0.0	2 010.8	0.0	0.0	0.0	0.0	5 112.0
Other *	8 758.0	6 154.5	1 320.0	0.0	0.0	2 507.3	4 440.0	4 758.0	3 812.0	4 206.5	5 386.0	1 265.0	42 607.3
Sub Total	54 588.7	57 038.1	44 819.1	1 978.4	88 522.0	137 676.2	87 349.6	79 297.5	77 963.4	76 658.9	73 520.9	56 368.2	835 781.0
Total Metres Drilled	157 726.8	154 017.7	113 091.3	8 437.9	183 741.5	338 698.1	429 800.2	399 653.1	252 330.2	262 067.3	243 312.7	120 960.6	2 663 837.4

Note: All wells have a Finished Drilling Date within the calendar year.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in metres drilled totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

HORIZONTAL WELLS

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	30	40	43	27	35	41	41	29	49	37	31	32	435
WELLS DRILLED													
Development													
Development	20	37	40	15	23	35	33	40	35	43	35	23	379
Development Service	1	1	1	1	2	1	2	2	1	0	4	7	23
Sub Total	21	38	41	16	25	36	35	42	36	43	39	30	402
Exploratory													
Outpost	1	2	3	0	0	4	5	0	2	1	0	2	20
New Pool Wildcat	2	0	1	0	0	0	0	1	0	0	0	1	5
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	3	2	4	0	0	4	5	1	2	1	0	3	25
Total Wells Drilled	24	40	45	16	25	40	40	43	38	44	39	33	427
METRES DRILLED													
Development													
Development	41 639.2	70 826.3	76 685.0	26 472.5	42 197.4	67 089.3	65 964.7	80 732.3	68 995.1	84 784.2	63 601.4	41 656.6	730 644.0
Development Service	1 276.0	1 943.0	2 732.0	2 760.0	5 485.0	1 924.0	4 479.0	4 998.0	1 846.0	0.0	6 186.0	11 074.0	44 703.0
Sub Total	42 915.2	72 769.3	79 417.0	29 232.5	47 682.4	69 013.3	70 443.7	85 730.3	70 841.1	84 784.2	69 787.4	52 730.6	775 347.0
Exploratory													
Outpost	2 331.0	4 055.0	6 168.3	0.0	0.0	9 097.0	9 912.5	0.0	3 679.0	1 669.0	0.0	4 011.0	40 922.8
New Pool Wildcat	5 361.0	0.0	2 267.0	0.0	0.0	0.0	0.0	1 465.0	0.0	0.0	0.0	2 017.0	11 110.0
New Field Wildcat	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Deeper Pool Test	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other *	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub Total	7 692.0	4 055.0	8 435.3	0.0	0.0	9 097.0	9 912.5	1 465.0	3 679.0	1 669.0	0.0	6 028.0	52 032.8
Total Metres Drilled	50 607.2	76 824.3	87 852.3	29 232.5	47 682.4	78 110.3	80 356.2	87 195.3	74 520.1	86 453.2	69 787.4	58 758.6	827 379.8

Note: All wells have a Finished Drilling Date within the calendar year.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in metres drilled totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

TOTAL WELLS

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	243	253	337	330	372	517	438	517	454	388	359	350	4 558
WELLS DRILLED													
Development													
Development	153	160	117	21	162	321	545	535	273	290	264	109	2 950
Development Service	6	3	2	1	3	5	7	2	8	7	11	8	63
Sub Total	159	163	119	22	165	326	552	537	281	297	275	117	3 013
Exploratory													
Outpost	38	65	47	3	56	147	78	81	85	72	57	49	778
New Pool Wildcat	20	15	16	0	50	30	26	19	24	27	19	15	261
New Field Wildcat	10	7	4	1	17	13	6	10	3	9	16	7	103
Deeper Pool Test	0	0	0	0	0	1	0	1	0	0	0	0	2
Other *	6	4	2	0	0	2	5	5	3	7	6	2	42
Sub Total	74	91	69	4	123	193	115	116	115	115	98	73	1 186
Total Wells Drilled	233	254	188	26	288	519	667	653	396	412	373	190	4 199
METRES DRILLED													
Development													
Development	141 225.1	165 873.4	144 162.2	32 932.0	136 653.9	264 035.7	403 354.3	401 087.9	239 081.9	263 978.1	229 190.7	105 182.0	2 526 757.2
Development Service	4 828.2	3 875.5	3 527.0	2 760.0	6 248.0	5 999.5	9 540.0	4 998.0	6 126.0	6 214.5	10 388.5	12 141.0	76 646.2
Sub Total	146 053.3	169 748.9	147 689.2	35 692.0	142 901.9	270 035.2	412 894.3	406 085.9	245 207.9	270 192.6	239 579.2	117 323.0	2 603 403.4
Exploratory													
Outpost	26 321.2	42 251.3	38 141.2	1 501.0	40 276.1	106 908.7	63 969.8	51 440.8	57 043.2	46 915.9	38 327.3	38 492.0	551 588.5
New Pool Wildcat	19 890.4	10 452.5	10 212.7	0.0	36 376.6	22 869.3	22 243.3	14 706.6	18 350.2	20 144.9	15 719.6	14 593.2	205 559.3
New Field Wildcat	7 311.1	2 234.8	3 580.5	477.4	11 869.3	11 386.7	6 609.0	7 846.3	2 437.0	7 060.6	14 088.0	8 046.0	82 946.7
Deeper Pool Test	0.0	0.0	0.0	0.0	0.0	3 101.2	0.0	2 010.8	0.0	0.0	0.0	0.0	5 112.0
Other *	8 758.0	6 154.5	1 320.0	0.0	0.0	2 507.3	4 440.0	4 758.0	3 812.0	4 206.5	5 386.0	1 265.0	42 607.3
Sub Total	62 280.7	61 093.1	53 254.4	1 978.4	88 522.0	146 773.2	97 262.1	80 762.5	81 642.4	78 327.9	73 520.9	62 396.2	887 813.8
Total Metres Drilled	208 334.0	230 842.0	200 943.6	37 670.4	231 423.9	416 808.4	510 156.4	486 848.4	326 850.3	348 520.5	313 100.1	179 719.2	3 491 217.2

Note: All wells have a Finished Drilling Date within the calendar year.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in metres drilled totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELL COMPLETIONS

VERTICAL WELLS

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	60	81	64	25	28	91	106	83	111	140	96	67	952
Development Service	0	1	1	0	0	0	0	0	0	2	0	0	4
Sub Total	60	82	65	25	28	91	106	83	111	142	96	67	956
Exploratory													
Outpost	10	8	12	1	11	19	28	18	15	27	19	17	185
New Pool Wildcat	3	7	3	0	3	6	4	4	4	5	3	0	42
New Field Wildcat	1	0	0	0	2	2	3	1	0	0	1	2	12
Deeper Pool Test	0	0	0	0	0	0	2	0	0	0	0	0	2
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	14	15	15	1	16	27	37	23	19	32	23	19	241
Total Oil	74	97	80	26	44	118	143	106	130	174	119	86	1 197
GAS													
Development													
Development	44	37	20	3	24	113	243	312	250	217	131	87	1 481
Development Service	0	0	1	0	0	0	0	0	0	0	0	0	1
Sub Total	44	37	21	3	24	113	243	312	250	217	131	87	1 482
Exploratory													
Outpost	35	39	15	1	34	50	101	54	35	55	42	30	491
New Pool Wildcat	7	9	11	1	25	17	18	20	11	11	11	6	147
New Field Wildcat	12	7	4	0	7	8	6	3	1	7	1	7	63
Deeper Pool	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	1	0	0	0	0	0	0	0	0	0	1
Sub Total	54	55	31	2	66	75	125	77	47	73	54	43	702
Total Gas	98	92	52	5	90	188	368	389	297	290	185	130	2 184
MISCELLANEOUS													
Development	0	0	0	0	0	1	1	1	0	2	0	0	5
Development Service	5	3	1	0	7	1	4	5	3	6	3	7	45
Outpost	0	0	0	0	1	0	0	0	0	1	1	0	3
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	1	0	1
Other *													0
Total Miscellaneous	5	3	1	0	8	2	5	6	3	9	5	7	54
TOTAL COMPLETIONS	177	192	133	31	142	308	516	501	430	473	309	223	3 435

Note: All wells (including re-entry wells) have a completion date within the calendar year.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELL COMPLETIONS

Table 5 - 1 - 3 (continued)

HORIZONTAL WELLS

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	19	37	38	17	19	34	34	39	34	43	36	24	374
Development Service	0	0	0	0	0	1	0	0	0	0	1	2	4
Sub Total	19	37	38	17	19	35	34	39	34	43	37	26	378
Exploratory													
Outpost	1	2	3	0	1	4	5	0	2	1	0	2	21
New Pool Wildcat	2	0	1	0	0	0	0	1	0	0	0	1	5
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	3	2	4	0	1	4	5	1	2	1	0	3	26
Total Oil	22	39	42	17	20	39	39	40	36	44	37	29	404
GAS													
Development													
Development	0	0	0	0	0	1	0	0	0	0	0	0	1
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	1	0	0	0	0	0	0	1
Exploratory													
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Pool Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Gas	0	0	0	0	0	1	0	0	0	0	0	0	1
MISCELLANEOUS													
Development	0	0	0	2	2	0	0	0	0	0	0	0	4
Development Service	1	1	1	1	2	0	2	2	1	0	3	5	19
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Miscellaneous	1	1	1	3	4	0	2	2	1	0	3	5	23
TOTAL COMPLETIONS	23	40	43	20	24	40	41	42	37	44	40	34	428

Note: All wells (including re-entry wells) have a completion date within the calendar year.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELL COMPLETIONS

TOTAL WELLS

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	79	118	102	42	47	125	140	122	145	183	132	91	1 326
Development Service	0	1	1	0	0	1	0	0	0	2	1	2	8
Sub Total	79	119	103	42	47	126	140	122	145	185	133	93	1 334
Exploratory													
Outpost	11	10	15	1	12	23	33	18	17	28	19	19	206
New Pool Wildcat	5	7	4	0	3	6	4	5	4	5	3	1	47
New Field Wildcat	1	0	0	0	2	2	3	1	0	0	1	2	12
Deeper Pool Test	0	0	0	0	0	0	2	0	0	0	0	0	2
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	17	17	19	1	17	31	42	24	21	33	23	22	267
Total Oil	96	136	122	43	64	157	182	146	166	218	156	115	1 601
GAS													
Development													
Development	44	37	20	3	24	114	243	312	250	217	131	87	1 482
Development Service	0	0	1	0	0	0	0	0	0	0	0	0	1
Sub Total	44	37	21	3	24	114	243	312	250	217	131	87	1 483
Exploratory													
Outpost	35	39	15	1	34	50	101	54	35	55	42	30	491
New Pool Wildcat	7	9	11	1	25	17	18	20	11	11	11	6	147
New Field Wildcat	12	7	4	0	7	8	6	3	1	7	1	7	63
Deeper Pool	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	1	0	0	0	0	0	0	0	0	0	1
Sub Total	54	55	31	2	66	75	125	77	47	73	54	43	702
Total Gas	98	92	52	5	90	189	368	389	297	290	185	130	2 185
MISCELLANEOUS													
Development	0	0	0	2	2	1	1	1	0	2	0	0	9
Development Service	6	4	2	1	9	1	6	7	4	6	6	12	64
Outpost	0	0	0	0	1	0	0	0	0	1	1	0	3
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	1	0	1
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Miscellaneous	6	4	2	3	12	2	7	8	4	9	8	12	77
TOTAL COMPLETIONS	200	232	176	51	166	348	557	543	467	517	349	257	3 863

Note: All wells (including re-entry wells) have a completion date within the calendar year.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

Table 5 - 1 - 4

VERTICAL WELLS

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	2	5	4	0	1	7	7	1	3	4	4	3	41
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	2	5	4	0	1	7	7	1	3	4	4	3	41
Exploratory													
Outpost	5	4	6	0	5	7	2	1	0	2	1	6	39
New Pool Wildcat	2	2	3	0	6	4	3	1	0	1	3		25
New Field Wildcat	0	2	2	0	0	1	2	5	1	3	2		18
Deeper Pool Test	0	0	0	0	0	0	0	1	0	0	0	0	1
Other [1]	5	4	1	0	0	2	4	1	2	3	4	2	28
Sub Total	12	12	12	0	11	14	11	9	3	9	10	8	111
Total Dry Holes	14	17	16	0	12	21	18	10	6	13	14	11	152
ABANDONED NON-PRODUCERS													
Gas	5	1	0	2	2	3	0	5	3	6	4	1	32
Oil	2	0	0	0	3	5	4	5	4	14	5	2	44
Other [1]	0	0	0	0	0	1	1	0	0	0	0	1	3
Total Non-Producers	7	1	0	2	5	9	5	10	7	20	9	4	79
ABANDONED PREVIOUS PRODUCERS													
Gas	1	2	0	3	0	0	2	5	6	2	0	0	21
Oil	26	7	7	22	23	28	43	82	69	35	14		356
Other [1]	2	0	0	2	11	17	2	6	15	9	3	1	68
Total Previous Producers	29	9	7	27	34	45	47	93	90	46	17	1	445
RECOMPLETIONS													
Oil to Service Well	6	2	3	4	7	9	3	7	9	4	8	4	66
Oil to Gas	1	1	6	1	1	6	1	3	6	3	3	3	35
Oil to Oil [2]	11	30	32	16	22	18	17	18	20	17	35	26	262
Gas to Oil	0	0	0	1	2	1	1	3	0	3	0	0	11
Gas to Gas [3]	6	6	42	2	50	38	35	58	30	43	13	2	325
Service Well to Service Well [4]	2	5	3	6	0	0	2	0	3	0	1	2	24
Service Well to Oil	0	2	1	0	0	1	1	0	0	0	1	1	7
Total Recompletions	26	46	87	30	82	73	60	89	68	70	61	38	730

Note: Re-entry wells are included in totals.

1. Includes potash, potash water disposal and gas cavern wells.
2. Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
3. Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
4. Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

HORIZONTAL WELLS

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	0	0	0	0	0	0	0	0	0	1	0	0	1
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	1	0	0	1
Exploratory													
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Pool Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Dry Holes	0	0	0	0	0	0	0	0	0	1	0	0	1
ABANDONED NON-PRODUCERS													
Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Producers	0	0	0	0	0	0	0	0	0	0	0	0	0
ABANDONED PREVIOUS PRODUCERS													
Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Other [1]	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Producing Wells	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOMPLETIONS													
Oil to Service Well	1	1	0	1	1	2	0	0	0	3	0	1	10
Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil to Oil [2]	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas to Gas [3]	0	0	0	0	0	0	0	0	0	0	0	0	0
Service Well to Service Well [4]	0	0	0	0	0	0	0	0	0	0	0	0	0
Service Well to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Recompletions	1	1	0	1	1	2	0	0	0	3	0	1	10

Note: Re-entry wells are included in totals.

1. Includes potash, potash water disposal and gas cavern wells.
2. Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
3. Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
4. Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

TOTAL WELLS

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	2	5	4	0	1	7	7	1	3	5	4	3	42
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	2	5	4	0	1	7	7	1	3	5	4	3	42
Exploratory													
Outpost	5	4	6	0	5	7	2	1	0	2	1	6	39
New Pool Wildcat	2	2	3	0	6	4	3	1	0	1	3	0	25
New Field Wildcat	0	2	2	0	0	1	2	5	1	3	2	0	18
Deeper Pool Test	0	0	0	0	0	0	0	1	0	0	0	0	1
Other [1]	5	4	1	0	0	2	4	1	2	3	4	2	28
Sub Total	12	12	12	0	11	14	11	9	3	9	10	8	111
Total Dry Holes	14	17	16	0	12	21	18	10	6	14	14	11	153
ABANDONED NON-PRODUCERS													
Gas	5	1	0	2	2	3	0	5	3	6	4	1	32
Oil	2	0	0	0	3	5	4	5	4	14	5	2	44
Other [1]	0	0	0	0	0	1	1	0	0	0	0	1	3
Total Non-Producers	7	1	0	2	5	9	5	10	7	20	9	4	79
ABANDONED PREVIOUS PRODUCERS													
Gas	1	2	0	3	0	0	2	5	6	2	0	0	21
Oil	26	7	7	22	23	28	43	62	69	35	14	0	356
Other [1]	2	0	0	2	11	17	2	6	15	9	3	1	68
Total Producing Wells	29	9	7	27	34	45	47	93	90	46	17	1	445
RECOMPLETIONS													
Oil to Service Well	7	3	3	5	8	11	3	7	9	7	8	5	76
Oil to Gas	1	1	6	1	1	6	1	3	6	3	3	3	35
Oil to Oil [2]	11	30	32	16	22	18	17	18	20	17	35	26	262
Gas to Oil	0	0	0	1	2	1	1	3	0	3	0	0	11
Gas to Gas [3]	6	6	42	2	50	38	35	58	30	43	13	2	325
Service Well to Service Well [4]	2	5	3	6	0	0	2	0	3	0	1	2	24
Service Well to Oil	0	2	1	0	0	1	1	0	0	0	1	1	7
Total Recompletions	27	47	87	31	83	75	60	89	68	73	61	39	740

Note: Re-entry wells are included in totals.

1. Includes potash, potash water disposal and gas cavern wells.
2. Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
3. Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
4. Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

MONTHLY SUMMARY OF CAPABLE AND ACTIVE WELLS

2003	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
VERTICAL WELLS												
Oil												
Capable	27 807	27 905	27 985	27 954	28 024	28 127	28 276	28 352	28 496	28 644	28 694	28 711
Operated	17 770	17 759	17 649	17 148	17 677	17 952	18 078	18 088	18 162	18 193	18 222	18 156
GAS												
Capable	17 281	17 484	17 601	17 543	17 752	18 053	18 515	19 036	19 384	19 736	19 824	19 869
Operated	13 716	13 634	13 678	13 612	13 793	13 817	14 007	14 333	14 457	14 819	14 989	15 167
SERVICE												
Capable	4 918	4 920	4 914	4 927	4 951	4 960	4 953	4 962	4 985	4 996	5 008	5 008
Operated	2988	2967	2973	2957	2969	2990	2979	3001	3006	3029	3033	3 018
TOTAL												
Capable	50 006	50 309	50 500	50 424	50 727	51 140	51 744	52 350	52 865	53 376	53 526	53 588
Operated	34 474	34 360	34 300	33 717	34 439	34 759	35 064	35 422	35 625	36 041	36 244	36 341
HORIZONTAL WELLS												
Oil												
Capable	4 618	4 657	4 698	4 716	4 736	4 774	4 810	4 847	4 880	4 923	4 958	4 987
Operated	3 609	3 660	3 664	3 616	3 683	3 688	3 730	3 749	3 771	3 798	3 840	3 875
GAS												
Capable	1	1	1	1	1	2	2	2	2	2	2	2
Operated	0	0	0	0	0	1	1	1	1	1	1	1
SERVICE												
Capable	178	180	181	186	191	193	195	197	198	202	205	211
Operated	143	143	143	147	151	142	147	152	152	160	160	161
TOTAL												
Capable	4 797	4 838	4 880	4 903	4 928	4 969	5 007	5 046	5 080	5 127	5 165	5 200
Operated	3 752	3 803	3 807	3 763	3 834	3 831	3 878	3 902	3 924	3 959	4 001	4 037
TOTAL WELLS												
Oil												
Capable	32 425	32 562	32 683	32 670	32 760	32 901	33 086	33 199	33 376	33 567	33 652	33 698
Operated	21 379	21 419	21 313	20 764	21 360	21 640	21 808	21 837	21 933	21 991	22 062	22 031
GAS												
Capable	17 282	17 485	17 602	17 544	17 753	18 055	18 517	19 038	19 386	19 738	19 826	19 871
Operated	13 716	13 634	13 678	13 612	13 793	13 818	14 008	14 334	14 458	14 820	14 990	15 168
SERVICE												
Capable	5 096	5 100	5 095	5 113	5 142	5 153	5 148	5 159	5 183	5 198	5 213	5 219
Operated	3 131	3 110	3 116	3 104	3 120	3 132	3 126	3 153	3 158	3 189	3 193	3 179
TOTAL												
Capable	54 803	55 147	55 380	55 327	55 655	56 109	56 751	57 396	57 945	58 503	58 691	58 788
Operated	38 226	38 163	38 107	37 480	38 273	38 590	38 942	39 324	39 549	40 000	40 245	40 378

Notes: Operating well count includes all wells with days on production/injection during the month.

Capable well count includes all operating wells, wells that are not abandoned but produced at one time (including suspended wells), and wells that have been completed but have yet to commence production.

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

Table 5 - 2 - 1

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences Issued	Completed Wells			Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells			Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells			Standing Cased	Abandoned Dry Holes	Total Drilled
		Oil	Gas	Misc.				Oil	Gas	Misc.				Oil	Gas	Misc.			
1900-19	14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14	14
1920-28	12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12	12
1929	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6	6
1930	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	1
1931	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4	4
1932	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3	3
1933	16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16	16
1934	18	-	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-	17	18
1935	18	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	16	18
1936	14	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	12	14
1937	10	-	-	-	-	-	-	-	-	-	-	-	-	-	3	-	-	7	10
1938	8	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	6	8
1939	11	-	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-	10	11
1940	19	-	-	-	-	-	-	-	-	-	-	-	-	-	5	-	-	14	19
1941	12	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	10	12
1942	7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7	7
1943	25	-	-	-	-	-	-	-	-	-	-	-	-	-	3	-	-	22	25
1944	32	-	-	-	-	-	-	-	-	-	-	-	-	-	10	-	-	21	31
1945	34	-	-	-	-	-	-	-	-	-	-	-	-	5	7	-	-	17	29
1946	56	-	-	-	-	-	-	-	-	-	-	-	-	34	2	-	-	14	50
1947	116	-	-	-	-	-	-	-	-	-	-	-	-	60	6	-	-	43	109
1948	72	-	-	-	-	-	-	-	-	-	-	-	-	30	8	-	-	30	68
1949	62	-	-	-	-	-	-	-	-	-	-	-	-	31	6	-	-	25	62
1950	114	-	-	-	-	-	-	-	-	-	-	-	-	36	9	-	-	63	108
1951	135	-	-	-	-	-	-	-	-	-	-	-	-	52	8	-	-	64	124
1952	535	-	-	-	-	-	-	-	-	-	-	-	-	219	22	-	-	236	477
1953	763	47	12	-	-	-	330	283	10	-	-	-	348	330	22	-	-	293	678
1954	864	43	13	-	-	-	424	300	8	-	-	-	383	343	21	-	-	364	807
1955	966	32	7	-	-	-	327	532	6	-	-	-	592	564	12	-	-	333	919

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences Issued	Completed Wells			Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells			Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells			Standing Cased	Abandoned Dry Holes	Total Drilled
		Oil	Gas	Misc.				Oil	Gas	Misc.				Oil	Gas	Misc.			
1956	1 245	22	5	-	-	-	343	783	10	-	-	-	797	805	15	-	-	302	1 140
1957	1 267	23	6	-	-	-	359	848	11	-	-	-	899	871	17	-	-	364	1 258
1958	820	34	5	-	-	-	224	468	13	-	-	-	579	502	18	-	-	269	803
1959	822	36	4	-	-	-	275	482	5	-	-	-	525	518	9	-	-	268	800
1960	604	44	4	-	-	-	143	386	6	-	-	-	457	430	10	-	-	142	600
1961	677	96	2	-	-	-	125	371	5	-	-	-	535	467	7	-	-	138	660
1962	659	57	4	-	-	-	206	328	7	-	-	-	434	385	11	-	-	184	640
1963	1 014	159	26	-	-	-	336	390	15	-	-	-	654	549	41	-	-	304	990
1964	1 309	207	4	-	-	-	510	420	26	-	-	-	769	627	30	-	-	522	1 279
1965	1 534	267	18	-	-	-	558	443	38	-	-	-	900	710	56	-	-	592	1 458
1966	1 295	189	9	-	-	-	568	385	19	-	-	-	704	574	28	-	-	589	1 272
1967	1 061	172	13	-	-	-	478	244	22	-	-	-	541	416	35	-	-	498	1 019
1968	968	59	8	-	-	-	484	334	51	-	-	-	476	393	59	-	-	494	960
1969	1 218	128	19	-	-	-	649	388	18	-	-	-	542	516	37	-	-	588	1 191
1970	1 006	81	26	-	-	-	393	396	44	-	-	-	552	477	70	-	-	394	945
1971	756	35	26	-	-	-	382	238	70	-	-	-	388	273	96	-	-	365	770
1972	695	48	40	-	-	-	281	266	37	-	-	-	374	314	77	-	-	237	655
1973	696	117	59	-	-	-	345	250	26	-	-	-	316	367	85	-	-	183	661
1974	303	38	81	-	-	-	192	55	33	-	-	-	94	93	114	-	-	116	286
1975	290	18	77	-	-	-	163	87	4	-	-	-	114	105	81	-	-	80	277
1976	275	54	18	-	-	-	145	92	7	-	-	-	117	146	25	-	-	85	262
1977	565	145	19	-	-	-	261	197	46	-	-	-	272	342	65	-	-	83	533
1978	1 098	300	13	-	-	-	480	421	26	-	-	-	519	721	39	-	-	176	999
1979	1 350	390	9	-	-	-	608	545	16	-	-	-	664	935	25	-	-	228	1 272
1980	1 626	535	39	-	-	-	927	533	25	-	-	-	571	1 068	64	-	-	314	1 498
1981	791	335	9	-	-	-	555	206	12	-	-	-	252	541	21	-	-	260	807
1982	912	291	7	-	-	-	366	394	6	-	-	-	442	685	13	-	-	112	808
1983	1 921	283	87	-	-	-	509	1 050	99	-	-	-	1 335	1 333	186	-	-	242	1 844
1984	3 234	370	151	8	-	-	738	1 759	268	30	-	-	2 232	2 129	419	38	-	395	2 970
1985	3 971	406	137	48	-	-	895	2 360	325	3	-	-	2 956	2 766	462	51	-	535	3 851

Table 5 - 2 - 1 (continued)

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences Issued	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled
1986	955	138	93	8	-	-	296	634	173	45	-	-	829	772	266	53	-	172	1 079
1987	1 654	95	131	20	25	120	391	618	362	36	141	57	1 214	713	493	56	166	177	1 605
1988	2 096	133	246	10	25	164	578	882	464	34	51	95	1 526	1 015	710	44	76	259	2 104
1989	1 513	46	261	9	35	121	472	261	670	22	46	31	1 030	307	931	31	81	152	1 502
1990	1 432	87	125	13	30	166	421	451	384	32	65	44	976	538	509	45	95	210	1 397
1991	1 133	69	76	20	21	108	294	409	350	21	29	41	850	478	426	41	50	149	1 144
1992	867	47	16	2	14	84	163	442	165	11	40	23	681	489	181	13	54	107	844
1993	2 545	136	147	4	44	217	548	841	734	42	61	60	1 738	977	881	46	105	277	2 286
1994	2 515	112	228	8	50	269	667	960	621	43	60	77	1 761	1 072	849	51	110	346	2 428
1995	2 206	224	62	4	43	290	623	1 174	117	70	79	87	1 527	1 398	179	74	122	377	2 150
1996	3 283	336	52	5	55	350	798	1 506	268	85	119	134	2 112	1 842	320	90	174	484	2 910
1997	4 515	483	56	12	73	489	1 113	2 198	216	33	120	262	2 829	2 681	272	45	193	751	3 942
1998	1 806	190	128	10	77	178	583	539	408	41	71	61	1 120	729	536	51	148	239	1 703
1999	2 761	180	151	6	41	119	497	938	820	62	59	57	1 936	1 118	971	68	100	176	2 433
2000	4 068	312	132	3	47	177	671	1 660	1 011	84	97	85	2 937	1 972	1 143	87	144	262	3 608
2001	3 454	257	223	2	37	149	668	1 354	1 113	59	70	69	2 665	1 611	1 336	61	107	218	3 333
2002	3 830	176	350	10	93	77	706	1 159	1 451	65	87	52	2 814	1 335	1 801	75	180	129	3 520
2003	4 558	247	663	1	164	111	1 186	1 299	1 456	61	155	42	3 013	1 546	2 119	62	319	153	4 199
TOTAL	83 120	8 329	4 097	203		3 189	24 254	33 559	12 096	879		1 277	52 891	42 355	16 292	1 082		15 377	78 355

Notes: All wells from 1987 have a Finished Drilling Date within the calendar year. Due to system limitations, well totals prior to 1987 include all wells with a Completion Date within the calendar year regardless of Finished Drilling Date.

Prior to 1987, data for Standing Cased wells and Exploratory or Development well abandonments are not available.

Prior to 1987, Abandonded Dry Holes totals exclude known potash wells.

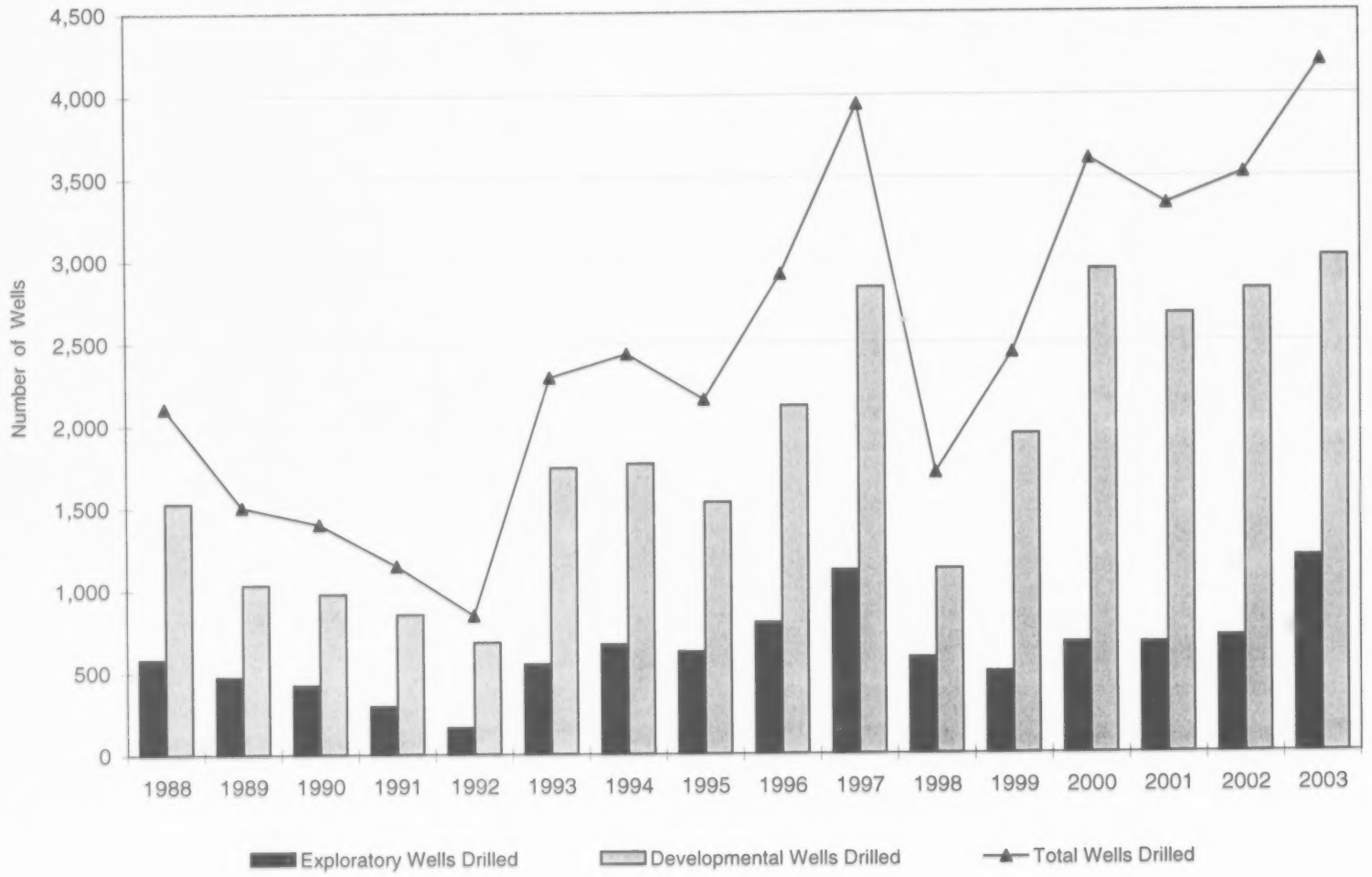
Prior to 1984, Miscellaneous category figures are not available.

Prior to 1953, aggregate wells were not defined as Exploratory or Development.

Re-entry wells are counted as new wells drilled.

Stratigraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

HISTORICAL SUMMARY OF SASKATCHEWAN WELLS DRILLED



Graph 5 - 2 - 1

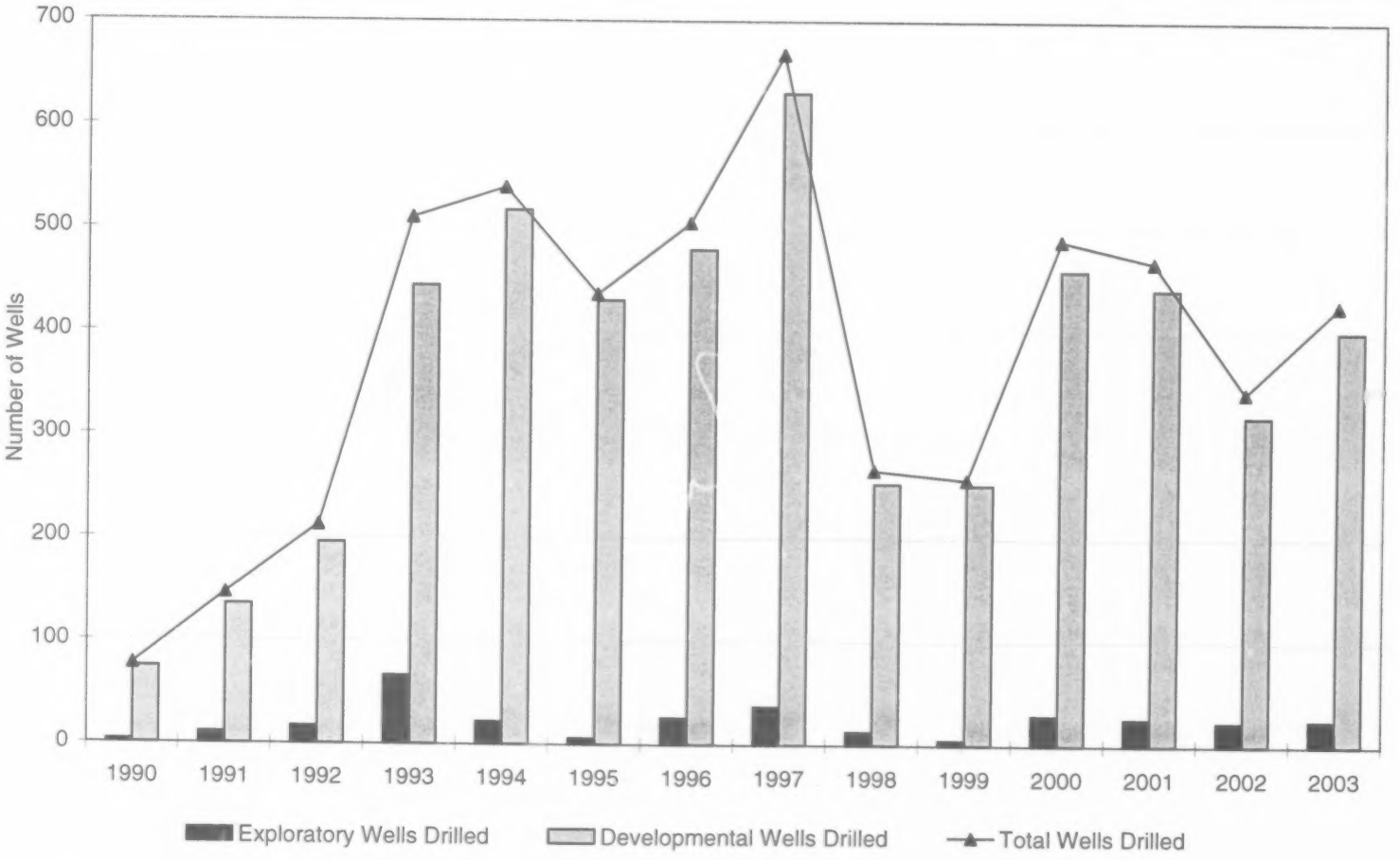
HISTORICAL SUMMARY OF HORIZONTAL EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences Issued	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc	Standing Cased	Abandoned Dry Holes	Total Drilled	Completed Wells Oil	Gas	Misc.	Standing Cased	Abandoned Dry Holes	Total Drilled
1987	1	0	0	0	0	0	0	1	0	0	0	0	1	1	0	0	0	0	1
1988	3	0	0	0	0	0	0	3	0	0	0	0	3	3	0	0	0	0	3
1989	13	0	0	0	0	0	0	12	0	0	1	0	13	12	0	0	1	0	13
1990	76	3	0	0	0	0	3	71	0	0	1	2	74	74	0	0	1	2	77
1991	155	11	0	0	0	0	11	132	0	0	1	2	135	143	0	0	1	2	146
1992	224	17	0	0	0	0	17	193	0	1	0	1	195	210	0	1	0	1	212
1993	633	65	0	0	0	1	66	442	0	0	2	0	444	507	0	0	2	1	510
1994	537	22	0	0	0	0	22	510	0	0	2	5	517	532	0	0	2	5	539
1995	443	6	0	0	0	0	6	421	0	6	2	1	430	427	0	6	2	1	436
1996	559	24	0	0	0	2	26	469	0	4	0	6	479	493	0	4	0	8	505
1997	747	37	0	0	0	0	37	603	0	18	3	7	631	640	0	18	3	7	668
1998	265	12	0	0	1	0	13	243	0	6	1	3	253	255	0	6	2	3	266
1999	310	5	0	0	0	0	5	250	0	1	0	1	252	255	0	1	0	1	257
2000	535	29	0	0	0	0	29	417	0	38	2	3	460	446	0	38	2	3	489
2001	491	26	0	0	0	0	26	415		26	0	1	442	441	0	26	0	1	468
2002	386	21	0	2	0	0	23	302	0	16	1	0	319	323	0	18	1	0	342
2003	435	25	0	0	0	0	25	377	1	23	0	1	402	402	1	23	0	1	427
TOTAL	5813	303	0	2		3	309	4861	1	139		33	5050	5164	1	141		36	5359

Notes: All wells have a Finished Drilling Date within the calendar year.

The horizontal wells included in this table are also included in Table 5-2-1, Historical Summary of Exploratory and Development Wells Drilled

HISTORICAL SUMMARY OF SASKATCHEWAN HORIZONTAL WELLS DRILLED



Graph 5 - 2 - 1A

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1900-1919	-	-	-	-	-	-	14	6 734.2	481.0
1920-1928	-	-	-	-	-	-	12	4 701.2	391.7
1929	-	-	-	-	-	-	6	2 034.2	339.0
1930	-	-	-	-	-	-	1	426.7	426.7
1931	-	-	-	-	-	-	4	2 573.4	643.3
1932	-	-	-	-	-	-	3	877.5	292.5
1933	-	-	-	-	-	-	16	8 488.6	530.5
1934	-	-	-	-	-	-	18	1 070.7	59.4
1935	-	-	-	-	-	-	18	3 502.7	194.5
1936	-	-	-	-	-	-	14	2 789.5	199.2
1937	-	-	-	-	-	-	10	1 776.9	177.6
1938	-	-	-	-	-	-	8	1 253.0	156.6
1939	-	-	-	-	-	-	11	2 866.0	260.5
1940	-	-	-	-	-	-	19	3 288.4	173.0
1941	-	-	-	-	-	-	12	2 379.8	198.3
1942	-	-	-	-	-	-	7	2 017.7	288.2
1943	-	-	-	-	-	-	25	10 270.2	410.8
1944	-	-	-	-	-	-	31	21 718.8	700.6
1945	-	-	-	-	-	-	29	20 221.6	697.2
1946	-	-	-	-	-	-	50	32 645.2	652.9
1947	-	-	-	-	-	-	109	61 832.0	567.2
1948	-	-	-	-	-	-	68	40 728.2	598.9
1949	-	-	-	-	-	-	62	36 874.7	594.7
1950	-	-	-	-	-	-	108	72 969.4	675.6
1951	-	-	-	-	-	-	124	109 894.1	886.2
1952	-	-	-	-	-	-	477	421 050.1	882.7
1953	330	386 555.5	1 171.3	348	322 762.1	927.5	678	709 317.7	1 046.1
1954	424	471 628.3	1 112.3	383	317 468.4	828.8	807	789 069.2	977.7
1955	327	374 279.4	1 144.5	592	614 999.5	1 038.8	919	989 278.9	1 076.4

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1956	343	420 296.4	1 225.3	797	1 019 869.6	1 279.6	1 140	1 440 166.0	1 263.3
1957	359	425 769.4	1 185.9	899	1 208 483.9	1 344.2	1 258	1 634 253.2	1 299.0
1958	224	276 503.6	1 234.3	579	754 351.4	1 302.8	803	1 030 855.0	1 283.7
1959	275	313 812.4	1 141.1	525	670 679.8	1 277.4	800	984 492.2	1 230.6
1960	143	167 568.4	1 171.8	457	543 062.5	1 188.3	600	710 630.9	1 184.3
1961	125	139 196.4	1 113.5	535	567 347.7	1 060.4	660	706 544.1	1 070.5
1962	206	222 925.6	1 082.1	434	477 470.8	1 100.1	640	700 396.3	1 094.3
1963	336	303 999.9	904.7	654	675 359.1	1 032.6	990	979 359.0	989.2
1964	510	533 485.1	1 046.0	769	825 208.9	1 073.0	1 279	1 358 693.9	1 062.3
1965	558	581 396.9	1 041.9	900	959 098.0	1 065.6	1 458	1 540 494.9	1 056.5
1966	568	614 635.0	1 082.1	704	780 567.8	1 108.7	1 272	1 395 202.8	1 096.8
1967	478	555 024.1	1 161.1	541	564 133.3	1 042.7	1 019	1 119 157.4	1 098.2
1968	484	550 739.5	1 137.8	476	481 681.3	1 011.9	960	1 032 420.7	1 075.4
1969	649	610 155.1	940.1	542	531 261.6	980.1	1 191	1 141 416.6	958.3
1970	393	340 338.5	866.0	552	424 984.5	769.8	945	765 323.0	809.8
1971	382	326 859.3	855.6	388	315 061.4	812.0	770	641 920.7	833.6
1972	281	243 987.6	868.2	374	324 488.6	867.6	655	568 476.1	867.9
1973	345	287 404.2	833.0	316	263 835.5	834.9	661	551 239.7	833.9
1974	192	142 925.3	744.4	94	77 263.2	821.9	286	220 188.5	769.8
1975	163	116 749.1	716.2	114	91 014.5	798.3	277	207 763.6	750.0
1976	145	132 164.4	911.4	117	102 099.2	872.6	262	234 263.5	894.1
1977	261	200 857.8	769.5	272	236 444.4	869.2	533	437 302.1	820.4
1978	480	357 449.4	744.6	519	380 523.6	733.1	999	737 973.0	738.7
1979	608	454 909.8	748.2	664	498 713.0	751.0	1 272	953 622.8	749.7
1980	927	786 254.5	848.1	571	461 366.7	807.9	1 498	1 247 722.9	832.9
1981	542	459 511.6	847.8	265	237 142.7	894.8	807	696 654.3	863.2
1982	366	310 062.0	847.1	442	380 001.7	859.7	808	690 063.7	854.0
1983	434	432 174.7	995.7	1 409	1 255 720.9	891.2	1 844	1 687 895.6	915.3
1984	738	727 056.7	985.1	2 232	1 975 778.9	885.2	2 970	2 702 835.6	910.0
1985	893	889 701.4	996.3	2 958	2 686 818.9	908.3	3 851	3 576 520.3	928.7

Table 5-2-2 (continued)

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1] Wells Drilled	EXPLORATORY[1] Metres Drilled	EXPLORATORY[1] Average Depth	DEVELOPMENT[2] Wells Drilled	DEVELOPMENT[2] Metres Drilled	DEVELOPMENT[2] Average Depth	TOTAL Wells Drilled	TOTAL Metres Drilled	TOTAL Average Depth
1986	296	281 976.6	952.6	829	740 752.9	893.5	1 079	1 022 729.5	947.8
1987	391	381 625.1	976.0	1 214	1 032 381.4	850.4	1 605	1 414 006.5	881.0
1988	578	501 462.8	867.6	1 526	1 258 484.8	824.7	2 104	1 759 947.6	836.5
1989	472	386 187.7	818.2	1 030	787 610.3	764.7	1 502	1 173 798.0	781.5
1990	421	420 604.4	999.1	976	835 637.2	856.2	1 397	1 256 241.6	899.2
1991	294	306 215.9	1 041.5	850	815 216.9	959.1	1 144	1 121 432.8	980.3
1992	163	202 706.7	1 243.6	681	737 654.5	1 083.1	844	940 361.2	1 114.2
1993	548	543 592.0	992.0	1 738	1 730 778.9	995.8	2 286	2 274 370.9	994.9
1994	667	607 782.1	911.2	1 761	1 911 636.5	1 085.5	2 428	2 519 418.6	1 037.7
1995	623	627 380.9	1 007.0	1 527	1 827 517.4	1 196.8	2 150	2 454 898.3	1 141.8
1996	798	848 700.0	1 063.5	2 112	2 316 843.0	1 097.0	2 910	3 165 543.0	1 087.8
1997	1 113	1 181 716.3	1 061.7	2 829	3 167 802.2	1 119.8	3 942	4 349 518.5	1 103.4
1998	583	630 946.9	1 082.2	1 120	1 255 795.9	1 121.2	1 703	1 886 742.8	1 107.9
1999	497	457 224.7	920.0	1 936	1 793 451.1	926.4	2 433	2 250 675.8	925.1
2000	671	611 890.8	911.9	2 937	2 811 228.5	957.2	3 608	3 423 119.3	948.8
2001	668	567 289.2	849.2	2 665	2 580 853.1	968.4	3 333	3 148 142.3	944.5
2002	706	517 848.8	733.5	2 814	2 362 481.3	839.5	3 520	2 880 330.1	818.3
2003	1 186	887 813.8	748.6	3 013	2 603 403.4	864.1	4 199	3 491 217.2	831.4

1. Exploratory category includes Outpost, New Pool Wildcat, New Field Wildcat, Deeper Pool Test, and Other (stratigraphic test, potash, potash water disposal, re-entry and re-abandon, gas cavern, and lease fuel wells).

2. Development category includes Development and Development Service Wells.

Notes: Wells Drilled from 1987 have a Finished Drilling Date within the calendar year. Due to system limitations, well totals prior to 1987 include all wells with a Completion Date within the calendar year regardless of Finished Drilling Date.

Re-entry wells are counted as new wells drilled, but re-entry metres are not included in Metres Drilled totals.

HISTORICAL SUMMARY OF HORIZONTAL EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1] Wells Drilled	EXPLORATORY[1] Metres Drilled	EXPLORATORY[1] Average Depth	DEVELOPMENT[2] Wells Drilled	DEVELOPMENT[2] Metres Drilled	DEVELOPMENT[2] Average Depth	TOTAL Wells Drilled	TOTAL Metres Drilled	TOTAL Average Depth
1987	0	0.0	0.0	1	1 143.0	1 143.0	1	1 143.0	1 143.0
1988	0	0.0	0.0	3	3 975.0	1 325.0	3	3 975.0	1 325.0
1989	0	0.0	0.0	13	19 177.5	1 475.2	13	19 177.5	1 475.2
1990	3	2 991.5	997.2	74	107 046.5	1 446.6	77	110 038.0	1 429.1
1991	11	21 398.0	1 945.3	135	224 218.1	1 660.9	146	245 616.1	1 682.3
1992	17	33 942.0	1 996.6	195	351 732.0	1 803.8	212	385 674.0	1 819.2
1993	66	120 401.6	1 824.3	444	819 870.1	1 846.6	510	940 271.7	1 843.7
1994	22	39 813.8	1 809.7	517	964 733.1	1 866.0	539	1 004 546.9	1 863.7
1995	6	11 749.0	1 958.2	430	790 788.4	1 839.0	436	802 537.4	1 840.7
1996	26	51 422.0	1 977.8	479	866 574.6	1 809.1	505	917 996.6	1 817.8
1997	37	77 699.9	2 100.0	603	1 157 041.8	1 918.8	640	1 234 741.7	1 929.3
1998	13	22 999.4	1 769.2	253	482 625.1	1 907.6	266	505 624.5	1 900.8
1999	5	9 649.0	1 929.8	252	471 601.1	1 871.4	257	481 250.1	1 872.6
2000	29	61 193.2	2 110.1	460	905 996.2	1 969.6	489	967 189.4	1 977.9
2001	26	57 183.9	2 199.4	442	892 764.2	2 019.8	468	949 948.1	2 029.8
2002	23	44 588.7	1 938.6	319	613 237.9	1 922.4	342	657 826.6	1 923.5
2003	25	52 032.8	2 081.3	402	775 347.0	1 928.7	427	827 379.8	1 937.7

1. Exploratory category includes Outpost, New Pool Wildcat, New Field Wildcat, Deeper Pool Test, and Other (stratigraphic test, potash, potash water disposal, re-entry and re-abandon, gas cavern, and lease fuel wells).

2. Development category includes Development and Development Service Wells.

Notes: The horizontal wells and metres drilled included in this table are also included in Table 5-2-2, Historical Summary of Exploratory and Development Metres Drilled. All wells have a Finished Drilling Date within the calendar year.

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

Year	COMPLETIONS[1]			WELL STATUS UNDET. DEC 31		RECOMPLETIONS			ABANDONMENTS				
									Previous Producers			Non-Producers	
	Oil	Gas	Service[2]	Carried Forward From Oil[3]		To Oil[4]	From Gas[5]	To Gas[6]	Oil	Gas	Service	Oil	Gas
1900-1933	-	-	-	-	-	-	-	-	-	-	-	-	-
1934	-	1	-	-	-	-	-	-	-	-	-	-	-
1935	-	2	-	-	-	-	-	-	-	-	-	-	-
1936	-	2	-	-	-	-	-	-	-	-	-	-	-
1937	-	3	-	-	-	-	-	-	-	-	-	-	-
1938	-	2	-	-	-	-	-	-	-	-	-	-	-
1939	-	1	-	-	-	-	-	-	-	-	-	-	-
1940	-	5	-	-	-	-	-	-	-	-	-	-	-
1941	-	2	-	-	-	-	-	-	-	1	-	-	-
1942	-	-	-	-	-	-	-	-	-	1	-	-	-
1943	-	3	-	-	-	-	-	-	-	1	-	-	-
1944	-	10	-	2	-	-	-	-	-	2	-		
1945	5	7	-	5	-	-	-	-	-	2	-	-	-
1946	34	2	-	8	-	-	-	-	-	-	-	-	-
1947	60	6	-	2	-	-	-	-	-	2	-	-	-
1948	30	8	-	4	-	-	-	-	-	2	-	-	-
1949	31	6	-	2	-	-	-	-	3	-	-	-	-
1950	36	9	-	1	-	-	-	-	2	3	-	-	-
1951	52	8	-	1	-	-	-	-	6	3	-	-	-
1952	219	22	-	4	-	-	-	-	9	3	-	-	-
1953	330	22		72	1	-	-	1	16	2	-	-	-
1954	343	21		95	4	-	-	4	9	1	-	1	-
1955	564	12	2	129	8	-	-	6	27	5	-	6	1
1956	805	15	13	180	27	-	-	-	23	1	-	2	2
1957	871	17	13	102	15	-	-	5	33	2	-	15	-
1958	502	18	13	92	24	-	-	1	32	2	1	12	3
1959	518	9	3	63	41	-	-	1	32	-	-	18	3
1960	430	10	8	51	35	1	1	-	44	-	2	29	6
1961	467	7	24	61	58	1	1	-	40	5	2	11	4
1962	385	11	28	68	242	-	-	1	44	3	2	22	1
1963	549	41	47	91	111	-	-	-	49	1	3	15	3
1964	627	30	25	97	239	3	1	3	41	-	1	16	5
1965	710	56	20	137	130	2	1	6	54	-	6	14	-
1966	574	28	20	93	165	5	3	10	103	2	5	22	3
1967	416	35	26	117	131	2	2	11	103	6	6	26	2
1968	393	59	23	87	72	3	2	8	113	3	10	17	8
1969	516	37	17	120	119	2	-	10	112	1	7	16	3
1970	477	70	19	125	130	5	2	13	113	-	11	26	10

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

Year	COMPLETIONS[1]			WELL STATUS UNDET. DEC 31	RECOMPLETIONS			ABANDONMENTS				
				Carried Forward				Previous Producers			Non-Producers	
	Oil	Gas	Service[2]	From Oil[3]	To Oil[4]	From Gas[5]	To Gas[6]	Oil	Gas	Service	Oil	Gas
1971	273	86	21	93	102	8	2	11	131	5	29	24	8
1972	314	77	12	119	94	9	7	8	109	4	17	6	11
1973	367	85	18	141	42	6	-	11	77	-	26	11	16
1974	93	114	3	118	24	9	3	2	61	4	23	6	13
1975	105	81	13	120	19	3	1	6	66	3	13	8	6
1976	146	25	8	116	14	4	1	7	43	-	10	3	7
1977	342	65	7	165	7	-	-	3	33	2	10	6	5
1978	721	39	3	293	12	-	-	5	38	2	12	7	-
1979	934	25	7	399	23	3	2	9	40	2	8	9	1
1980	1 064	57	23	500	25	4	3	3	25	-	4	15	1
1981	542	12	27	358	21	2	1	8	29	-	2	9	-
1982	684	8	20	395	24	1	-	11	29	3	8	20	-
1983	1 330	168	22	525	27	10	3	8	24	1	3	23	1
1984	2 127	400	38	766	54	26	38	27	90	1	12	4	-
1985	2 767	462	51	795	245	36	62	71	90	1	9	35	1
1986	772	266	52	461	130	27	28	31	108	4	1	65	13
1987	748	510	54	443	204	98	6	5	272	-	21	59	13
1988	1 084	808	43	494	231	69	41	47	220	2	19	64	12
1989	330	965	37	463	118	61	92	102	282	11	28	55	36
1990	571	548	51	480	288	244	9	20	430	5	151	34	20
1991	527	446	48	48	244	127	60	82	321	3	107	49	32
1992	502	188	19	36	144	105	88	97	369	52	60	58	39
1993	999	917	45	155	204	157	80	89	298	17	42	45	16
1994	1 089	914	49	207	181	99	117	128	277	20	46	35	42
1995	1 428	217	73	130	215	126	47	55	246	5	22	37	14
1996	1 900	354	113	278	321	126	410	417	222	126	53	22	35
1997	2 789	289	146	777	302	141	97	99	244	4	55	36	24
1998	813	564	66	338	210	83	155	35	208	27	44	27	22
1999	1 195	1 026	79	262	214	121	289	304	257	40	40	45	50
2000	2 030	1 169	95	414	269	119	731	742	283	37	63	40	48
2001	1 684	1 384	68	377	314	163	222	252	262	31	44	37	35
2002	1 377	1 854	90	355	356	256	333	354	275	20	28	39	29
2003	1 546	2 119	62	592	373	280	336	360	356	21	68	44	32
TOTAL	43 137	16 849	1 764		6 603	2 547	3 277	3 489	6 823	507	1 132	1 245	635

1. Excludes dual completions or multi-zone.
2. Service includes water source, water disposal, injectors, cavern storage wells, etc.
3. Includes Oil to Service Well, Oil to Gas, and Oil to Oil recompletions.
4. Includes Oil to Oil, Gas to Oil, and Service Well to Oil recompletions.
5. Includes Gas to Oil and Gas to Gas recompletions.
6. Includes Oil to Gas and Gas to Gas recompletions.

Note: All wells (including re-entry wells) have a completion date within the calendar year.

HISTORICAL SUMMARY OF ANNUAL HORIZONTAL WELL COMPLETIONS AND ABANDONMENTS

Table 5 - 2 - 3A

Year	COMPLETIONS[1] Oil	Gas	Service[2]	WELL STATUS UNDET. DEC 31 Carried Forward	RECOMPLETIONS From Oil[3]	To Oil[4]	From Gas[5]	To Gas[6]	ABANDONMENTS Previous Producers Oil	Gas	Service	Non-Producers Oil	Gas
1987	1	0	0	-	0	0	0	0	0	0	0	0	0
1988	3	0	0	-	0	0	0	0	0	0	0	0	0
1989	11	0	0	-	0	0	0	0	0	0	0	0	0
1990	75	0	0	-	0	0	0	0	0	0	0	0	0
1991	143	0	0	7	0	0	0	0	0	0	0	2	0
1992	212	0	0	8	0	0	0	0	1	0	0	1	0
1993	507	0	0	63	0	0	0	0	0	0	0	0	0
1994	532	0	0	40	0	0	0	0	0	0	0	0	0
1995	430	0	0	13	6	2	0	0	0	0	0	0	0
1996	495	0	4	31	9	2	0	0	0	0	0	0	0
1997	640	0	11	82	12	1	0	0	0	0	0	0	0
1998	259	0	6	44	4	1	0	0	0	0	0	0	0
1999	257	0	1	25	2	0	0	0	0	0	0	0	0
2000	446	0	38	37	13	1	0	0	0	0	0	0	0
2001	442	0	27	49	16	1	0	0	0	0	0	0	0
2002	323	0	18	36	13	5	0	0	0	0	0	0	0
2003	402	1	23	21	10	0	0	0	0	0	0	0	0
TOTAL	5 178	1	128		85	13	0	0	1	0	0	3	0

1. Excludes dual completions or multi-zone.
2. Service includes water source, water disposal, injectors, cavern storage wells, etc.
3. Includes Oil to Service Well, Oil to Gas, and Oil to Oil recompletions.
4. Includes Oil to Oil, Gas to Oil, and Service Well to Oil recompletions.
5. Includes Gas to Oil and Gas to Gas recompletions.
6. Includes Oil to Gas and Gas to Gas recompletions.

Note: All wells (including re-entry wells) have a completion date within the calendar year.

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS

Year	OIL - VERTICAL		OIL - HORIZONTAL		GAS		SERVICE		TOTAL	
	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1900-19	-	-	-	-	-	-	-	N/A	-	-
1934	-	-	-	-	1	-	-	N/A	1	-
1935	-	-	-	-	3	-	-	N/A	3	-
1936	-	-	-	-	5	-	-	N/A	5	-
1937	-	-	-	-	8	-	-	N/A	8	-
1938	-	-	-	-	10	-	-	N/A	10	-
1939	-	-	-	-	11	-	-	N/A	11	-
1940	-	-	-	-	16	-	-	N/A	16	-
1941	-	-	-	-	17	-	-	N/A	17	-
1942	-	-	-	-	16	-	-	N/A	16	-
1943	-	-	-	-	18	-	-	N/A	18	-
1944	-	-	-	-	26	-	-	N/A	26	-
1945	5	5	-	-	31	3	-	N/A	36	8
1946	39	21	-	-	33	3	-	N/A	72	24
1947	99	72	-	-	37	4	-	N/A	136	76
1948	129	91	-	-	43	9	-	N/A	172	100
1949	157	95	-	-	49	5	-	N/A	206	100
1950	191	152	-	-	55	9	-	N/A	246	161
1951	237	188	-	-	60	10	-	N/A	297	198
1952	447	268	-	-	79	13	-	N/A	526	281
1953	760	454	-	-	99	22	-	N/A	859	476
1954	1 094	796	-	-	120	33	-	N/A	1 214	829
1955	1 655	1 251	-	-	130	47	4	N/A	1 789	1 302
1956	2 414	2 047	-	-	154	61	44	N/A	2 612	2 152
1957	3 231	2 652	-	-	173	70	67	N/A	3 471	2 789
1958	3 664	2 963	-	-	191	88	102	N/A	3 957	3 153
1959	4 099	3 447	-	-	196	85	145	N/A	4 440	3 677
1960	4 435	3 685	-	-	203	98	186	N/A	4 824	3 969
1961	4 827	3 910	-	-	203	102	266	N/A	5 296	4 278
1962	4 935	4 248	-	-	210	95	533	N/A	5 678	4 876
1963	5 287	4 653	-	-	243	102	688	N/A	6 218	5 443
1964	5 638	4 837	-	-	270	149	946	N/A	6 854	5 932
1965	6 184	5 384	-	-	327	195	1 083	N/A	7 594	6 662

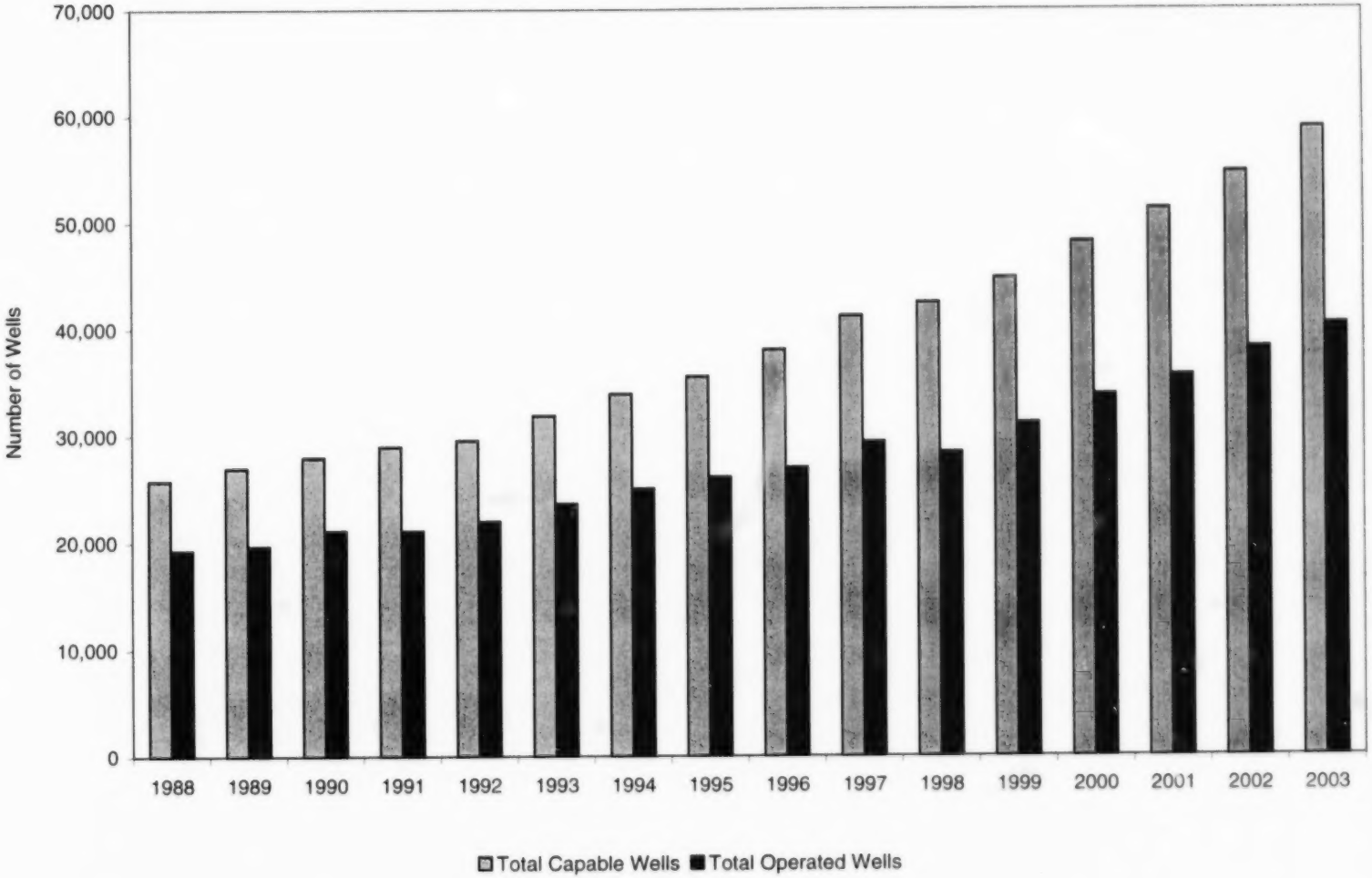
HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS

Year	OIL - VERTICAL		OIL - HORIZONTAL		GAS		SERVICE		TOTAL	
	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1966	6 468	5 635	-	-	349	217	1 251	N/A	8 068	7 103
1967	6 617	5 735	-	-	389	251	1 392	N/A	8 398	7 378
1968	6 803	5 787	-	-	443	294	1 470	N/A	8 716	7 551
1969	7 096	6 016	-	-	485	323	1 586	N/A	9 167	7 925
1970	7 287	6 179	-	-	559	364	1 607	N/A	9 453	8 150
1971	7 313	6 276	-	-	654	409	1 731	N/A	9 698	8 416
1972	7 421	6 392	-	-	712	439	1 752	N/A	9 885	8 583
1973	7 652	6 522	-	-	803	455	1 799	N/A	10 254	8 776
1974	7 662	6 271	-	-	916	503	1 801	N/A	10 379	8 575
1975	7 677	6 092	-	-	991	558	1 805	N/A	10 473	8 455
1976	7 768	5 938	-	-	1 015	605	1 806	N/A	10 589	8 349
1977	8 063	6 777	-	-	1 079	642	1 807	N/A	10 949	9 226
1978	8 729	7 274	-	-	1 122	576	1 807	N/A	11 658	9 657
1979	9 588	8 071	-	-	1 174	098	1 860	N/A	12 622	10 629
1980	10 594	8 343	-	-	1 235	724	1 879	1 452	13 708	10 519
1981	11 072	7 915	-	-	1 264	767	1 923	1 364	14 259	10 046
1982	11 692	9 020	-	-	1 287	795	1 928	1 324	14 907	11 139
1983	12 961	10 182	-	-	1 479	930	1 936	1 336	16 376	12 448
1984	15 004	12 071	-	-	1 972	1 357	2 014	1 354	18 990	14 782
1985	17 107	14 080	-	-	2 118	1 614	2 254	1 489	21 479	17 183
1986	17 845	13 332	-	-	2 441	1 915	2 403	1 676	22 689	16 923
1987	18 286	14 370	1	1	2 995	2 106	2 597	1 787	23 879	18 264
1988	18 936	14 093	4	3	4 013	3 215	2 799	1 950	25 752	19 261
1989	18 967	13 867	15	13	5 086	3 914	2 884	1 871	26 952	19 665
1990	19 208	14 289	89	88	5 817	4 917	2 832	1 803	27 946	21 097
1991	19 412	13 573	231	226	6 317	5 365	3 000	1 935	28 960	21 099
1992	19 575	14 004	443	429	6 451	5 531	3 056	2 016	29 525	21 980
1993	19 688	14 344	952	821	8 043	6 375	3 178	2 090	31 861	23 630
1994	19 955	14 339	1 482	1 272	9 186	7 299	3 265	2 127	33 888	25 037
1995	20 743	14 651	1 907	1 603	9 397	7 604	3 482	2 234	35 529	26 092
1996	22 003	15 182	2 395	2 002	9 742	7 505	3 905	2 304	38 045	26 993
1997	23 992	16 373	3 021	2 483	9 958	7 915	4 215	2 600	41 186	29 371
1998	24 129	14 873	3 258	2 451	10 676	8 383	4 362	2 714	42 425	28 421
1999	24 829	16 280	3 471	2 752	11 913	9 329	4 528	2 787	44 741	31 148
2000	26 070	17 275	3 878	3 098	13 421	10 498	4 764	2 926	48 133	33 797

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS

Year	OIL - VERTICAL		OIL - HORIZONTAL		GAS		SERVICE		TOTAL	
	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
2001	26 973	17 132	4 292	3 384	15 025	12 070	4 922	3 008	51 212	35 594
2002	27 750	17 777	4 601	3 621	17 218	13 706	5 077	3 088	54 646	38 192
2003	28 711	18 156	4 987	3 875	19 871	15 168	5 219	3 179	58 788	40 378

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS



Section VI: Crown Land Disposition

Committed Crown Mineral Rights

Value of Petroleum and Natural Gas Rights Sales

Table 6 - 1 - 1

YEAR-END SUMMARY OF COMMITTED CROWN MINERAL RIGHTS

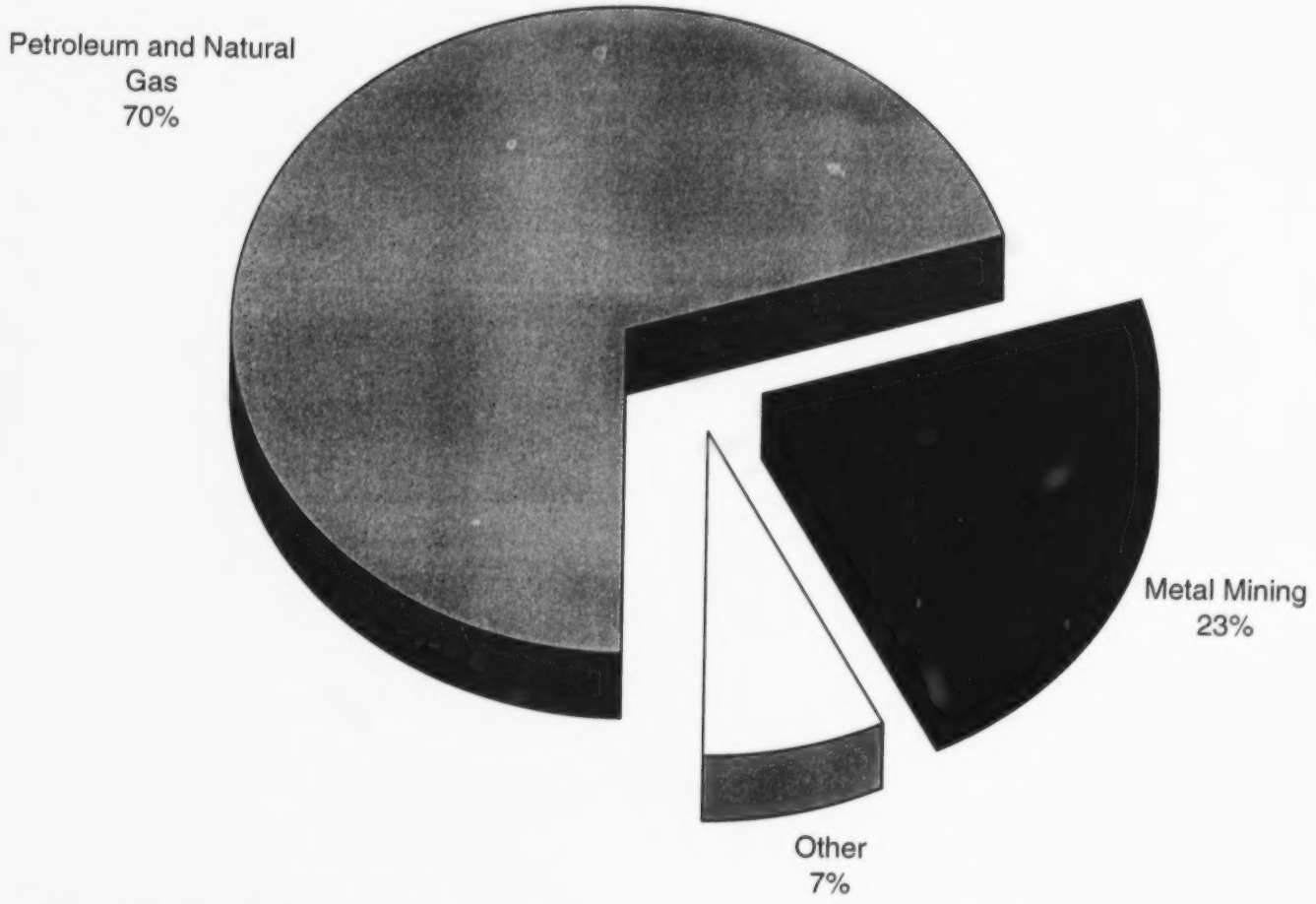
TYPE OF DISPOSITION	2003 NUMBER	2003 AREA (HECTARES)	2002 NUMBER	2002 AREA (HECTARES)
PETROLEUM AND NATURAL GAS				
Permits			1	3,258.12
Leases	19 109	4,498,763.50	19 570	4,783,260.26
Exploration Licences**	444	964,712.98	167	348,846.93
Special Exploratory Permits	13	804,363.68	5	270,438.98
OIL SHALE				
Permits	15	457,240.51	20	605,718.09
Leases	2	32.39	3	1,327.28
HELIUM				
Permits	14	350,939.83	7	131,976.67
Leases	10	17,210.07	12	22,802.82
COAL				
Permits	0	0.00	0	0.00
Leases	766	111,892.00	760	111,872.00
ALKALI				
Leases	36	12,700.00	36	12,700.00
SUBSURFACE MINERALS				
Permits	0	0.00	0	0.00
Leases	12	217,728.00	12	217,728.00
QUARRYING				
Permits	1	518.00	4	712.00
Leases	106	3,487.00	115	4,150.00
METAL MINING				
Claims*	3 470	2,137,812.00	3 457	2,287,598.00
Leases	110	31,193.00	108	30,955.00
Mineral Prospecting Permits	0	0.00	1	37,013.00
Total - Hectares		9,608,592.96		8,870,377.15

* Based on 16.187 hectares (one Lsd) per claim.

** Exploration licences replaced drilling reservations effective June, 1998.

COMMITTED CROWN MINERAL RIGHTS 2003 (AREA HECTARES)

Graph 6 - 1 - 1



"Petroleum and Natural Gas" includes Oil Shale.
"Other" includes Helium, Coal, Alkali, Subsurface Minerals and Quarrying.

ANNUAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES

2003	February 11	April 8	June 10	August 12	October 7	December 9	Total
Exploration Licences**							
Number	18	52	115	45	44	9	313
Area (Hectares)	54,338.35	153,357.43	197,727.37	161,245.37	113,683.78	14,945.85	695,298.15
Value ($)	$9,727,263.41	$21,860,857.36	$26,918,704.26	$8,612,022.22	$18,196,829.54	$1,319,385.63	$86,635,062.42
Leases							
Number	232	335	190	378	348	312	1 795
Area (Hectares)	35,984.00	71,295.74	38,967.55	64,696.67	97,442.00	60,755.28	369,141.24
Value ($)	$6,663,969.58	$13,813,421.93	$7,025,181.63	$11,924,461.10	$18,575,881.74	$14,106,334.78	$72,109,250.76
Total Value ($)	$16,391,232.99	$35,674,279.29	$33,943,885.89	$20,536,483.32	$36,772,711.28	$15,425,720.41	$158,744,313.18

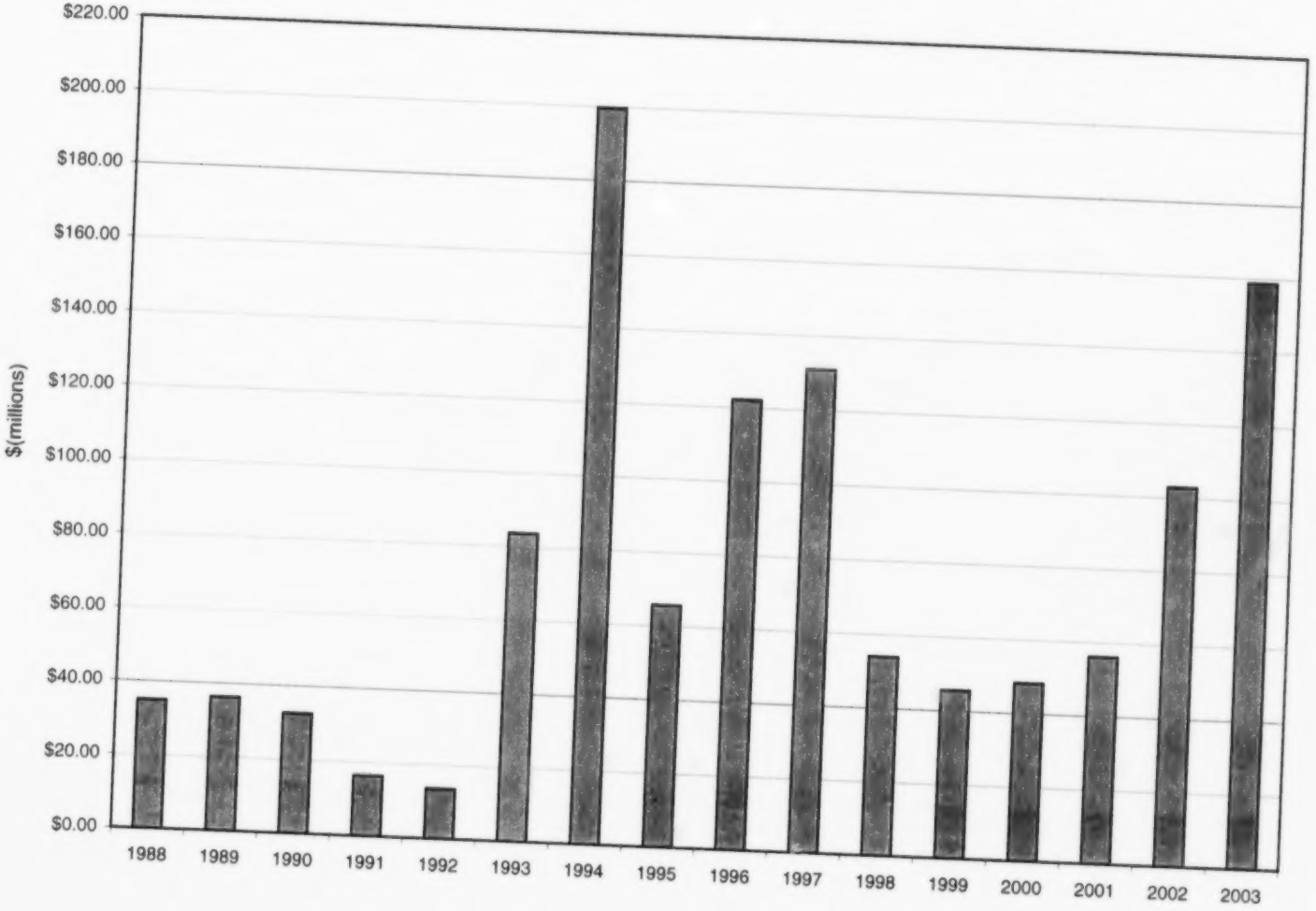
** Note: Exploration Licences replace Permits and Drilling Reservations effective June 1998.

HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

Year	PERMITS			DRILLING RESERVATIONS EXPLORATION LICENSES			LEASES			TOTAL VALUE OF SALES ($)
	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	
1952	14	361 197	$223,614	0	0	$0	6	388	$3,502	$227,116
1953	8	185 845	$147,549	0	0	$0	19	1 926	$2,570,696	$2,718,245
1954	9	323 554	$213,719	0	0	$0	14	3 089	$211,269	$424,988
1955	18	656 982	$668,356	7	18 713	$559,931	22	4 226	$181,863	$1,410,150
1956	26	850 447	$1,580,267	11	24 184	$463,067	102	15 393	$7,769,803	$9,813,137
1957	72	2 627 805	$3,890,996	7	24 119	$170,702	120	11 126	$12,422,448	$16,484,146
1958	48	1 840 779	$1,518,594	14	27 365	$419,189	102	13 070	$5,485,173	$7,422,956
1959	24	905 579	$807,171	19	39 384	$269,152	66	6 855	$2,633,503	$3,509,826
1960	29	1 029 096	$416,019	14	24 258	$123,094	68	5 083	$1,540,625	$2,079,738
1961	23	874 155	$457,667	12	15 572	$141,035	77	6 672	$704,804	$1,303,506
1962	46	1 590 205	$1,411,388	27	21 222	$613,317	136	10 736	$1,647,558	$3,672,263
1963	28	989 094	$780,382	40	48 635	$1,647,974	169	15 009	$2,862,343	$5,290,699
1964	58	2 035 644	$2,824,283	77	72 672	$2,996,146	265	24 622	$2,483,139	$8,303,568
1965	74	2 564 986	$3,214,311	82	74 236	$5,144,167	195	22 432	$2,950,810	$11,309,288
1966	93	3 168 957	$3,205,127	63	68 780	$2,311,245	135	12 969	$1,591,957	$7,108,329
1967	98	3 289 193	$6,014,788	47	53 647	$2,082,431	131	12 069	$1,239,564	$9,336,783
1968	47	1 479 561	$1,947,282	48	51 921	$1,841,219	163	16 760	$1,362,580	$5,151,081
1969	55	1 799 838	$1,826,886	62	79 028	$1,516,124	235	23 673	$1,527,425	$4,870,435
1970	62	1 701 773	$2,052,741	34	42 310	$598,694	223	23 004	$1,168,837	$3,820,272
1971	41	1 140 680	$1,470,185	12	17 029	$176,763	207	22 205	$826,292	$2,473,240
1972	61	1 646 302	$2,651,336	34	74 074	$837,683	355	49 075	$1,202,156	$4,691,175
1973	24	594 532	$1,246,959	37	73 555	$1,079,106	336	38 565	$2,882,392	$5,208,457
1974	22	396 819	$1,916,267	22	56 399	$876,350	237	26 711	$1,175,540	$3,968,157
1975	0	0	$0	0	0	$0	0	0	$0	$0
1976	18	488 920	$7,009,715	8	20 590	$557,005	241	27 652	$1,499,662	$9,066,382
1977	9	109 385	$2,484,941	16	37 513	$2,502,537	194	23 539	$5,763,108	$10,750,586
1978	6	72 512	$1,968,824	22	42 083	$9,118,400	171	19 947	$11,533,142	$22,620,366
1979	11	68 894	$5,620,989	37	57 690	$14,349,043	195	24 156	$17,185,697	$37,155,729
1980	17	117 698	$15,960,117	45	72 277	$32,282,047	231	37 397	$29,394,429	$77,636,593

HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

Year	PERMITS			DRILLING RESERVATIONS EXPLORATION LICENSES			LEASES			TOTAL VALUE OF SALES ($)
	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	
1981	9	61 356	$5,556,397	26	40 210	$15,185,248	166	23 210	$16,583,434	$37,325,079
1982	11	60 800	$6,158,397	19	24 556	$6,886,297	330	38 605	$21,077,688	$34,122,382
1983	14	84 499	$9,022,307	30	39 951	$17,052,112	934	116 520	$82,275,620	$108,350,039
1984	34	170 947	$16,028,343	51	71 921	$16,561,231	1 357	191 424	$91,086,269	$123,675,863
1985	57	449 874	$27,022,227	56	73 717	$15,857,825	1 365	193 813	$105,707,734	$148,587,786
1986	20	75 398	$3,860,211	11	15 468	$1,448,851	560	74 964	$12,886,171	$18,195,233
1987	36	233 317	$9,117,934	18	28 365	$9,370,223	888	144 386	$41,456,353	$59,944,510
1988	41	381 950	$5,110,552	7	10 843	$716,519	889	160 800	$29,127,241	$34,954,312
1989	77	705 327	$13,701,557	17	37 852	$2,194,582	830	198 705	$20,407,653	$36,303,791
1990	64	462 081	$6,421,684	13	27 863	$1,945,335	947	167 678	$24,173,447	$32,540,465
1991	25	94 595	$1,854,016	3	6 984	$317,200	742	106 967	$14,231,148	$16,402,364
1992	4	27 073	$274,035	4	7 600	$469,204	920	141 213	$12,879,078	$13,622,318
1993	26	95 560	$4,759,258	3	6 605	$366,402	2 303	493 316	$78,550,834	$83,676,494
1994	136	849 731	$74,114,290	9	13 495	$1,399,645	2 528	693 886	$124,228,330	$199,676,494
1995	33	194 061	$3,372,390	4	7 764	$774,437	2 132	402 406	$61,531,942	$65,678,769
1996	86	587 151	$28,163,516	2	5 110	$363,743	2 509	453 983	$93,667,326	$122,194,584
1997	52	439 905	$15,384,437	8	27 636	$1,357,557	2 731	466 321	$114,259,629	$131,001,623
1998	2	15 256	$144,909	54	161 915	$20,237,674	1 336	225 884	$33,646,805	$54,029,388
1999	0	0	$0	53	115 392	$5,277,126	1 770	282 848	$40,395,185	$45,672,311
2000	0	0	$0	29	71 914	$3,660,070	1 447	211 259	$44,674,297	$48,334,368
2001	0	0	$0	34	107 597	$12,315,148	1 556	265 051	$43,892,950	$56,208,097
2002	0	0	$0	127	234 188	$44,511,790	1 659	418 822	$58,402,748	$102,914,539
2003	0	0	$0	313	695 298	$86,635,062	1 795	369 141	$72,109,251	$158,744,313

Note: Exploration Licences replace Permits and Drilling Reservations in June 1998.

HISTORICAL VALUE OF PETROLEUM AND NATURAL GAS RIGHTS SALES